Submit 1 Copy To Appropriate DistrictState of New MexicoOfficeEnergy, Minerals and Natural Resources	Form C-103 Revised July 18, 2013					
	WELL API NO. 30-015-22703					
$\frac{\text{District III}}{1220 \text{ South St. Francis Dr.}} 1220 \text{ South St. Francis Dr.}$	5. Indicate Type of Lease STATE FEE X					
87505	6. State Oil & Gas Lease No.					
SUNDRY NOTICES FIND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROFEMENTS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name TELEDYNE 20 GAS COM.					
PROPOSALS.) 1. Type of Well: Oil Well X Gas Well Other	8. Well Number					
2. Name of Operator	9. OGRID Number					
CHEVRON U.S.A. INC.monty.mccarver@cjes.com3. Address of Operator1500 SMITH RD. MIDLAND, TX. 79705	4323 10. Pool name or Wildcat HARROUN RANCH NE					
4. Well Location DATUM Y- LAT 32.68396 X-LONG -103.94591						
Unit Letter C: 660 feet from the NORTH line and 2	2080feet from theWESTline					
Section 20 Township 23-S Range 29-E						
11. Elevation (Show whether DR, RKB, RT, GR, et	<i>c.)</i>					

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE O PERFORM REMEDIAL WOR		TENTION TO: PLUG AND ABANDON		SUBSEQUENT REPORT OF: REMEDIAL WORK		
TEMPORARILY ABANDON PULL OR ALTER CASING		CHANGE PLANS MULTIPLE COMPL		COMMENCE DRILLING OPNS. P AND A	<	
DOWNHOLE COMMINGLE						
CLOSED-LOOP SYSTEM						
OTHER:				OTHER:		
13 Describe proposed or completed operations (Clearly state all pertinent details, and give pertinent dates, including estimated date						

Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 16" 65# @ 399', TOC SURF. 10 ³/₄ 40# @ 2,698' TOC SURF. 7 5/8" 33.7 & 39# @ 10,488', TOC 5,145', 5 " 17.9 # LINER @ 9,982'-13,367', TOC9,983'. PERFS 6,422'-6,438', PBTD 9,799'.

01/29/16 MOVE IN RIG & CMT EQUIPMENT, ND TREE, NU BOP & TEST. POOH RODS & TUBING.

01/30/16 KILL WELL W/ 60 BBL 10# BRINE. RIH & SET 7 5/8" CIBP @ 6,375'.

01/31/16 RIH TAG CIBP, CIR W/ SALT GEL. MIX & SPOT 50 SX CL "C" CEMENT FROM 6,375-6,175', WOC & TAG @ 6,051'. TEST 600 PSI GOOD, RIH & PERF @ 2,750'.

02/01/16 HAVING PACKER PROBLEMS, SHUT DOWN DUE TO HIGH WINDS.

02/02/16 RIH SET PKR, MIX & SQZ 100 SX CL "C" CEMENT FROM 2,750'-2,550', WOC, TAG @ 2,430', RIH & PERF @ 450'.

02/03/16 MIX & CIR 180 SX CL "C" CEMENT FROM 450' BACK TO SURFACE ON BOTH STRINGS OF CASING. CUT ALL CASING & ANCHORS & REMOVED 3' BELOW GRADE. WELD ON DRY HOLE MARKER. CLEAN LOCATION.

ALL CEMENT PLUGS CLASS "C", W/ CLOSED LOOP SYSTEM USED.		Approved for plugging of well hore only. Liability under bond is retained pending receipt					
Spud Date:	Rig Release Date:	of C-103 (Subsequent Report of Well Plugging) which may be found at OCD Web Page under Forms, www.cmnrd.state.nm.us/ocd.					
I hereby certify that the information above is true and complete to the best of my knowledge and belief.							
SIGNATURE	TITLE Agent for Chevron U.S.	ADATE_02/04/16					
Type or print name Monty L. M	IcCaryer E-mail address:monty.mccarver@cjes.co	mPHONE: _713-325-6288					
For State Use Orth APPROVED BY:	TITLE DIST HSCHOW	150 DATE 2/15/2016					
Conditions of Approval (if any):	Submit Subsequent C-10:	3					