Reclamation due: 05/20/2016

Form 3160-4 NM OIL CONSERVATION
(August 2007) NM OIL CONSERVATION
ARTESIA DISTRICT ARTESIA DISTO UNITED STATES

ARTESIA DISTORMANTO F THE INTERIOR

FEB 2 2 BUREAU OF LAND MANAGEMENT

NMOCD Artesia

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

1	
WELL COMPLETION OR RECOM	PLETION REPORT AND LOG

	WELL COMPLETION OR RECOMPLETION REPORT AND LOG								NMNM15302						
1a. Type of Well Oil Coll Coll Gas Well Dry Other									6. If Indian, Allottee or Tribe Name						
b. Type of Completion New Well									esvr. ,	7. Unit or CA Agreement Name and No.					
2 Name of	Operator				Cont	ct STEP	HANIE RAI	RADUE			8 10	ase Name a	nd We	di No	
Name of Operator Contact: STEPHANIE RABADUE XTO ENERGY, INC E-Mail: stephanie_rabadue@xtoenergy.com											CORRAL CANYON FEDERAL 17H				
3. Address 500 W. ILLINOIS ST STE 100 3a. Phone No. (include area code) MIDLAND, TX 79701 9h: 432-620-6700										- [9. API Well No. 30-015-42949 9				
4. Location	of Well (Rep		٠, ٠	nd in accor	rdance wi	h Federal (requirement	s)*			10. F C	ield and Pod ORRAL CA	ol, or I	Exploratory N; DEL, NW.	
At surface 180FSL 221FWL													Block and Survey SS R29E Mer NMP		
At top prod interval reported below 780FSL 341FWL										12, 0	County or Pa		13. State		
At total depth 199FNL 669FWL 14. Date Spudded 15. Date T.D. Reached 16. Date Completed											DDY	412 - 12 T	NM NOT CLUB		
02/17/20	2015			11/2015			_ L □ D &	e Completed : A ⊠ Rea)4/2015	idy to Pi	rod.	17. Elevations (DF, KB, RT, GL)* 2944 GL				
18. Total De	epth:	MD TVD	1104- 6500	4	9. Plug I	Back T.D.:	MD TVD	10950 6500)"	20. Dep	th Bric	lge Plug Set		MD CVD	
	lectric & Othe	r Mecha	nical Logs R	un (Subm	it copy of	each)		22		vell cored		No [] Yes	(Submit analysis)	
CBL			<u>.</u>						Was I Direct	OST run? tional Sur	vey?	No E	Yes Yes	(Submit analysis) (Submit analysis)	
3. Casing an	nd Liner Reco	rd <i>(Repo</i>	rt all strings					1		Γ			 1		
Hole Size	le Size Size/Grade		[WI (#/II) F		Fop Battom VID) (MD)		ge Cemente Depth	No. of Sks. & Type of Cement		Slury (BBI		l. Cement Top*		Amount Pulled	
17.500			54.5		0 600				2480			0		0 0	
12.250			36.0		0 2895		· · · · · · · · · · · · · · · · · · ·	<u> </u>	950				0	0	
8.750	8.750 5.500 HCP-110		17.0		0 '	1044	ŗ		1665				2550	0	
	 			 		-+	<u></u>			<u> </u>					
24. Tubing	Record			·											
	Depth Set (M		icker Depth	(MD)	Size	Depth Set	t (MD)	Packer Depth ((MD)	Size	De	pth Set (MD)	Packer Depth (MD)	
2.875 25. Producin		610	-	<u></u>		26. Peri	oration Rec	ord			L		Щ.,		
·	ormation	- T	Тор	1	Bottom	1	Perforated			Size	T _N	o. Holes		Perf. Status	
	USHY CAN	YON		5397	658			6700 TO 10	950				PROD	UCING	
3)						Ι					\Box				
<u> </u>				_		 					<u> </u>				
) 7 Apid Em	acture, Treatn	ant Con	ant Square	, Kin		<u>.L</u>					_				
			icht Squeez	., 1.10.			Α	mount and Ty	ne of M	aterial	_				
	i senin intervat			VELL IN 19	STAGES	FR/6700-1		186LBS 16/30			848LB	S 16/30 COC	LSET		
	Depth Interval 6700	TO 109	50 FRAC V	ALTE HA 10									-		
		TO 109	50 FRAC V	VELE III 10		 									
		TO 109	050 FRAC V	TELE IN 10											
C	6700		950 FRAC V									7			
E 28. Productio	6700 on - Interval /		7 Test	Oil	Gas	Waler	Oil G	ravity	Gas		Production	on Method			
8. Productions First befored	on - Interval /	A Hours Tested		Oil BBL	MCF	BBL	Corr.	API	Gas Gravity		7	7	R. K	FORD	
28. Production to First befored 0/29/2015	on - Interval / Test Date 11/20/2015	A Hours	Test	Oil BBL 120.0	MCF 245. Gas	BBL 0 · 17 Water	Corr.	API 44.4		ACC	7	7	BMPX	CORD /	
28. Production to First oduced 0/29/2015	on - Interval / Test Date 11/20/2015 Tbg. Press. Flwg.	Hours Fested	Test Production	Oil BBL 120.0 Oi) BBL	MCF 245. Gas MCF	BBL 0 17 Water BBL	70.0 Corr. Gas:C	API 44.4 Dil	Gravity Well Sta	ACC	7	7	BMFX	5CORD /	
28. Production of the production of the production of the product	on - Interval / Test Date 11/20/2015 Tbg. Press. Flwg. SI	A Hours Tested 24 Csg. Press.	Test Production ————————————————————————————————————	Oil BBL 120.0	MCF 245. Gas	BBL 0 17 Water BBL	70.0 Corr.	44.4 Dil	Gravity Well Sta	ACC	7	7			
28. Production of the product of the	on - Interval / Test Date 11/20/2015 Tbg. Press. Flwg. SI tion - Interval	A Hours Tested 24 Csg. Press.	Test Production ————————————————————————————————————	Oil BBL 120.0 Oi) BBL	MCF 245. Gas MCF	BBL 0 17 Water BBL	70.0 Corr. Gas:C	API 44.4 Dil 126	Gravity Well Sta	ACC	PT	7	2011		
28. Production for the First poduced see Sea. Production for the First p	on - Interval / Test Date 11/20/2015 Tbg. Press. Flwg. SI tion - Interval Test Date	A Hours Tested 24 Tsg. Press. B	Test Production 24 Hr. Rate Test Production	Oil BBL 120.0 Oil BBL 120	MCF 245. Gas MCF 245	BBL 17 Water BBL 17 Water BBL	70.0 Corr. Gas:Corr. Oil G Corr.	API 44.4 Dil 126 Tavity API	Gravity Well Sta P(Gas Gravity	ACC Town	PTI FE roduction	B 1 1	2010 ANA	SEMENT VI	
8. Production of First of the F	on - Interval / Test Date 11/20/2015 Tbg. Press. Flwg. SI tion - Interval Test Date Tbg. Press.	Hours Tested 24 Csg. Press. B	Test Production 24 Hr. Rate	Oi! BBL 120.0 Oi) BBL 120	MCF 245. Gas MCF 245	BBL 17 Water BBL 17	70.0 Corr. Gas:C Ratio	API 44.4 Dil 126 ravity API	Gravity Well Sta	ACC Town	PTI FE roduction	B 1	2010 ANA	SEMENT VI	

28b. Proc	luction - Inter	val C										
Date First Produced	Test Date	Hours Tested	Test Production	Oil BRU,	Gas MCF	Water BBL	Oil Gravity Cort. API	Gas Grav	ity ·	Production Method		
Choke Sire	Thg. Press Vie.g.	Csg Press.	24 Hr. Rate	Oil WAL	Gas MCV	Water BM.	Gas-Oil Ratio	Well	Status	- -		
28c. Prod	hiction - Inter	val D				1				-		
Date First Produced	Test Date	Hours Tested	Test Production	Od BB1.	Gas MCF	Water BB1,	Oil Gravity Con, API	Gas Grav	iny *	Production Method		
Choke Size	Ting, Press : Flwg. St	Csg Piess.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Weil	J Status .			
29. Dispe SOLI	sition of Gas D	(Sold, used	for fuel, vent	ed, etc.)								
Show tests,	nary of Porou all important including dep reoveries.	zones of p	orosity and c	ontents there	eof: Corec e tool ope	d intervals an n, flowing ar	d all drill-stem d shut-in pressu	res	31. For	mation (Log) Mai	kers	
	Formation		Тор	Bottom		Descript	ions, Contents, c	ontents, etc.		Name		Top Meas, Depth
RUSTLER CASTILE DELAWARE CHERRY CANYON BRUSHY CANYON		0 671 2898 3794 5397	670 2897 3793 5396 6580									
	CANTON		3331	0300						•	:	
						·						
32. Addit	ional remarks	(include p	lugging proce	edure):								<u>. </u>
1. Ele	33. Circle enclosed attachments: 1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 5. Sundry Notice for plugging and cement verification 6. Core Analysis								DST Report 4. Directional Survey Other:			nal Survey
34. I here	by certify tha	the forego	Electr	onic Submi F	ssion #32 or XTO l	5499 Verific ENERGY, I	orrect as determined by the BLM NC, sent to the	Well Inform Carlsbad	nation Sys		ned instructio	ns):
Name	(please print)	STEPHA			M Seivier	v brocessui		REGULATO		-		
Signat	ture	(Electron	ic Submissio	on)			Date	<u>12/04/2015</u>	i			
		1001	what are to 5									
of the Uni	I.S.C. Section ited States and	1001 and ' / false, ficti	ritte 43 U.S.C	Section 12 ilent stateme	212, make ents or rer	ent a crime for presentations	r any person kno as to any matter	owingly and within its in	willfully trisdiction	o make to any dep	partment or ag	gency