

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTNMOCD
ArtesiaFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. FEE
2. Name of Operator JACK GRYNBERG & ASSOCIATES Contact: JOE MAZOTTI E-Mail: j.mazottii@grynberg.com		6. If Indian, Allottee or Tribe Name
3a. Address 3600 S. YOSEMITE SUITE 900 DENVER, CO 80237	3b. Phone No. (include area code) Ph: 303-850-7490	7. If Unit or CA/Agreement, Name and/or No. SCR375
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 30 T6S R25E NENE 990FNL 660FEL		8. Well Name and No. MCDERMETT 30 COM 1
		9. API Well No. 30-005-61284-00-S1
		10. Field and Pool, or Exploratory PECOS SLOPE-ABO
		11. County or Parish, and State CHAVES COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Jack J Grynberg and Associates intends to plug and abandon the subject well using the attached procedure.

CD 2/24/16
Accepted for record
NMOCD

NM OIL CONSERVATION
ARTESIA DISTRICT

FEB 22 2016

RECEIVED

**Plugging Accepted For Record Subject To
Permanent Abandonment Of Federal Wells
Conditions Of Approval And Approval By
The New Mexico Oil Conservation Division!**

14. I hereby certify that the foregoing is true and correct. Electronic Submission #331540 verified by the BLM Well Information System For JACK GRYNBERG & ASSOCIATES, sent to the Roswell Committed to AFMSS for processing by DAVID GLASS on 02/16/2016 (16DRG0165SE)	
Name (Printed/Typed) JOE MAZOTTI	Title REGULATORY MANAGER
Signature (Electronic Submission)	Date 02/15/2016

THIS SPACE FOR FEDERAL OR STATE OFFICE USE
ACCEPTED FOR RECORD

Approved By /S/ DAVID R. GLASS FEB 16 2016	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office ROSWELL FIELD OFFICE	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

**SEE ATTACHED FOR
CONDITIONS OF APPROVAL**

Request Permission to Plug and Abandon well as follows. 2/23/2016

Casing: 10 3/4" Surface to 912', TOC 818'. 7 5/8" Surf to 1871', TOC surf est., 4 1/2" Surf to 3962, TOC 3090'.

Perforations 3450-3699, 27 holes. 2 3/8" tbg at 3390'.

Note: Use cement at 14.8 PPG minimum.

Procedure

Notify BLM Rep.

Clean off and blade location and road.

Blade with minimal disturbance to allow access and safe working area.

Set and test anchors.

MIRU pulling unit.

Bleed pressure off well.

Remove tbg head and install BOPE. Test to 3000PSI.

Function BOP and hold safety meet regarding BOP drill and pressure control.

Pull 2 3/8 Tbg

Set CIBP at 3425'. *W/35' Cement*

Cut 4 1/2" casing at 3000', Place 100' + 25% excess cement plug from 3000' to 2900'. *355X. 3050' 2950' WOC& Tag*

Pull up to 1920'. Place 100' + 25% excess cement plug from 1920' to 1820'. *355X. WOC& Tag*

Pull up to 960'. Place 100' + 25% excess cement plug from 960' to 860'. *355X. WOC& Tag*

Lay down remainder of 4 1/2" casing.

Attempt to push 1" pipe down 10 3/4" annulus as far as possible and pump cement to fill. May not get 1" down annulus because the drilling report says 1" with 725sx to surface.

Cut off casing and wellhead below GL, place ²⁵35sx in 7 5/8" and install dry hole marker.

Aztec Rig #50

Lat. 33.7709351 , Long. -104.4350128 NAD 83

Sec 30, 6S, 25E
990FNL 660FEI
Chavez Cnty, NM
API 30-005-61284



BUREAU OF LAND MANAGEMENT
Roswell Field Office
2909 West Second Street
Roswell, New Mexico 88201
(575) 627-0272

Permanent Abandonment of Federal Wells
Conditions of Approval

Failure to comply with the following Conditions of Approval may result in a Notice of Incidents of Noncompliance (INC) in accordance with 43 CFR 3163.1.

1. **Plugging operations** shall commence within **ninety (90) days** from the approval date of this Notice of Intent to Abandon. **If you are unable to plug the well by the 90th day provide the BLM Roswell Field Office (RFO), prior to the 90th day, with the reason for not meeting the deadline and a date when the BLM Roswell Field Office can expect the well to be plugged. Failure to do so will result in enforcement action. Unless the well has been properly plugged, the rig shall not be removed from over the hole without prior approval.**

2. **Notification:** Contact the BLM Roswell Field Office at least 24 hours prior to the commencing of any plugging operations. For wells in Chaves and Roosevelt County, during office hours or after office hours call (575) 627-0205. Engineer on call during office hours phone (575) 627-0275 or phone (after hours) call (575) 626-5749.

3. **Blowout Preventers:** A blowout preventer (BOP), as appropriate, shall be installed before commencing any plugging operation. The minimum BOP requirement is a 2M system for a well not deeper than 9090 feet; a 3M system for a well not deeper than 13636 feet; and a 5M system for a well not deeper than 22727 feet.

4. **Mud Requirement:** Mud shall be placed between all plugs. Minimum consistency of plugging mud shall be obtained by mixing at a rate of 25 sacks (50 pounds each) of gel per 100 barrels of water. Minimum nine (9) pounds per gallon.

5. **Cement Requirement:** Sufficient cement shall be used to bring any required plug to the specified depth and length. Any given cement volumes on the proposed plugging procedure are merely estimates and not final. Unless specific approval is received, no plug except the surface plug shall be less than 25 sacks of cement. In lieu of a cement plug in cased hole, a bridge plug set within 50 feet to 100 feet above the perforations shall be capped with 50 feet of cement. If a bailer is used to cap this plug, 35 feet of cement shall be sufficient.

Unless otherwise specified in the approved procedure, the cement plug shall consist of either class "C" for up to 7500 feet of depth, mixed at 14.8 lbs./gal with 6.3 gallons of fresh water per sack or class "H" for deeper than 7500 feet plugs, mixed at 16.4 lbs./gal with 4.3 gallons of fresh water per sack.

6. **Dry Hole Marker:** All casing shall be cut-off at the base of the cellar or 3 feet below final restored ground level (whichever is deeper). The well bore shall then be capped with a 4-inch pipe, 10 feet in length, 4 feet above the ground and embedded in cement. The following information shall be permanently inscribed on the dry hole marker: Well name and number, the name of the operator, the lease serial number, the surveyed location (the quarter-quarter section, section, township and range or other authorized survey designation acceptable to the authorized officer; such as metes and bounds).

7. **Subsequent Plugging Reporting:** Within 30 days after plugging work is completed, file one original and five copies of the Subsequent Report of Abandonment, Form 3160-5 to the BLM Roswell Field Office. The report should give in detail the manner in which the plugging work was carried out, the extent (by depths) of cement plugs placed, and the size and location (by depths) of casing left in the well. **Show date well was plugged.**

Following the submittal and approval of the Subsequent Report of Abandonment, a Notice of Intent for Final Abandonment with the proposed surface restoration procedure must be submitted for approval.