

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Artesia
OCD #0005

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2014

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
SHL: NMNM042626 BHL: NMNM000503
6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Devon Energy Production Company, L.P.

3a. Address
333 W. Sheridan Avenue
Oklahoma City, Oklahoma 73102

3b. Phone No. (include area code)
405-552-3622

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
200' FNL & 1150' FEL, Unit A, Sec 10, T25S, R31E

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
Cotton Draw 10 Fed Com 4H

9. API Well No.
30-015-42127

10. Field and Pool or Exploratory Area
Paduca; Bone Spring

11. County or Parish, State
Eddy, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Spud Report & Casing Report
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

(5/1/14-5/2/14) Spud @ 06:00. TD 17-1/2" hole @ 645'. RIH w/ 16 jts 13-3/8" 48# H40 STC csg, set @ 637'. Lead w/ 710 sx CIC, yld 1.34 cu ft/sk. Disp w/ 93.5 bbls displacement. Circ 126 sx cmt to surf. Cmt fell back 55' from surf. BLM said OK to top off with redi-mix.

(5/6/14-5/7/14) TD 12-1/4" hole @ 4307'. RIH w/ 27 jts 9-5/8" 40# K-55 LTC followed by 78 jts 9-5/8" 36# J-55 LTC, set @ 4298'. Lead w/ 975 sx Econocem C cmt, yld 1.88 cu ft/sk. Tail w/ 430 sx Halcem C cmt, yld 1.33 cu ft/sk. Disp w/ 327 bbls H2O. Circ 207 sx cmt to surf.

(5/20/14-5/25/14) TD 8-3/4" hole @ 14894'. RIH w/ 341 jts 5-1/2" 17# P-110 BTC csg, set @ 14890'. 1st lead w/ 1280 sx Econocem H cmt, yld 1.96 cu ft/sk. Tail w/ 1210 sx Versacem H cmt, yld 1.2 cu ft/sk. Drop DV opening tool. Open DVT. DVT set @ 4541.7'. No cmt circ. 2nd lead w/ 555 sx Tuned Light CIH cmt, yld 2.63 cu ft/sk. Lost full returns with 210 bbls lead cmt pumped away. Tail w/ 190 sx Halcem H cmt, yld 1.33 cu ft/sk. Disp w/ 105 bbls FW. RR @ 12:00 hrs.

NM OIL CONSERVATION
ARTESIA DISTRICT

FEB 08 2016

Accepted for record
N1000
JRS

14. I hereby certify that the foregoing is true and correct. Name **RECEIVED**

Megan Moravec

Title Regulatory Analyst

Signature

Megan Moravec

Date 06/03/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

ACCEPTED FOR RECORD
JAN 28 2016
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE