(August 2007) WINTED STATES DEPARTMENT OF THE INTERIOR DEPARTMENT OF THE INTERIOR NIMOUL CONSERVATION BUREAU OF LAND MANAGEMENT NIMOUL CONSERVATION BUREAU OF LAND MANAGEMENT NIMOUL CONSERVATION BUREAU OF LAND MANAGEMENT NIMOCD ARTESIA					FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010		
					5. Lease Serial No. NMNM2748		
					6. If Indian, Allottee or Tribe Name		
SUBMITIN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well ☑ Oil Well ☐ Gas Well ☐ Other					8. Well Name and No. GISSLER B 111		
2. Name of Operator Contact: LESLIE GARVIS BURNETT OIL COMPANY INC E-Mail: Igarvis@burnettoil.com					9. API Well No. 30-015-42312-00-X1		
38. Address 801 CHERRY STREET UNIT FORT WORTH, TX 76102-68		3b. Phone No. (include area code) Ph: 817-332-5108 Ext: 326		10. Field and Pool, or Exploratory LOCO HILLS			
4. Location of Well' (Footage, Sec., T)			11. County or Parish, and State			
Sec 11 T17S R30E SWNE 21 32.850391 N Lat, 103.939926			· 	EDDY COUNTY, NM			
12. CHECK APPI	ROPRIATE BOX(ES) TO) INDICATI	E NATURE OF I	NOTICE, R	EPORT, OR OTHER	R DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
☐ Notice of Intent	☐ Acidize	- .			ion (Start/Resume)	☐ Water Shut-Off	
Alter Casing		-		☐ Reclam		☐ Well Integrity	
	Casing Repair	· -		□ Recomp	Drilling Operations		
☐ Final Abandonment Notice	☐ Change Plans ☐ Convert to Injection	☐ Plug and Abandon ☐ Tempo		arily Abandon Disnosal			
13. Describe Proposed or Completed Op- If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final At- determined that the site is ready for fi	ally or recomplete horizontally, k will be performed or provide operations. If the operation re- pandonment Notices shall be file and inspection.)	give subsurface the Bond No. o sults in a multip ed only after all	locations and meast n file with BLM/BIA le completion or reco requirements, include	ired and true vo A. Required sul completion in a ling reclamation	ertical depths of all pertin osequent reports shall be new interval, a Form 3160 n, have been completed, a	ent markers and zones. filed within 30 days 0-4 shall be filed once	
						2/16/16	
11/16/14 - TD WELL @ 06:00 AM 11-16-14, TD 6088' .					/ccapted for récold		
11/17/14 - RUN 140 JTS 7",23 CMT 1ST STAGE W/600 SXS YIELD 1.28 CU/FT SX CALLE AND 2-STAGE CEMENTING	5 (140 BBLS) PREM H + . ED AND LFT MESSAGE A	125 LBM PC	OLY FLAKE @ 14	I.2 LB/GAL (J @ 3510'. & 5.58 GAL H20 SX	TO	
	Duptrate	(Co	2 /				
14. I hereby certify that the foregoing is	Electronic Submission #2	OIL COMPAN	Y INC, sent to th	e Carlsbad	Γ,	· ·	
Name (Printed/Typed) LESLIE G	Title REGULATORY COORDIANTOR						
Signature (Electronic S	ubmission)		Date 11/19/2	CEPTED	FOR RECOR		
	THIS SPACE FO	R FEDERA	L OR STATE	1 1			
Approved By			Title	JAN	2 2 2016	Date	
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to conduct the conductive transfer of the conductive transfer or conductive tran		Office	UR ALVO L CARLSBAI	THELD ON THE			
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s	U.S.C. Section 1212, make it a statements or representations as	crime for any po to any matter w	erson knowingly and ithin its jurisdiction.	villfully to ma	ke to say department or a	igeney of the United	

Additional data for EC transaction #280675 that would not fit on the form

32. Additional remarks, continued

11/18/14 - CMT 1ST STAGE W/600 SXS (140 BBLS) PREM H + .125 LBM POLY FLAKE @ 14.2 LB/GAL & 5.58 GAL H20 SX TO YIELD 1.28 CUFT SX. CIRC 17 BBLS, 73 SKS CMT TO PITS OFF DVT 1ST STAGE, CMT 2ND STAGE W/1000 SXS (340 BBLS) PREM LITE + 2% CACL2 + .125 LBM POLYFLAKE @ 12.7 LB/GAL & 10.08 GAL H20 SX TO YIELD 1.87 CUFT SX, FB 100 SXS (24 BBLS) PREM PLUS + 2% CACL2 @ 14.8 LB/GAL & 6.39 GAL H20 SX TO YIELD 1.35 CUFT SX.CIRCULATED 111 (328 SKS)BBLS CMT TO PITS. RR 10:00 PM, 11/17/14.