

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WMOCD
Artesia

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMLC064827A

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.
891000558X

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
JAMES RANCH UNIT DI 1 162H

2. Name of Operator
BOPCO LP
Contact: TRACIE J CHERRY
E-Mail: tjcherry@basspet.com

9. API Well No.
30-015-42615-00-X1

3a. Address
P O BOX 2760
MIDLAND, TX 79702

3b. Phone No. (include area code)
Ph: 432-683-2277

10. Field and Pool, or Exploratory
UNDESIGNATED

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 21 T22S R30E SWNE 1433FNL 1432FEL
32.225136 N Lat, 103.525455 W Lon

11. County or Parish, and State
EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Well Spud
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BOPCO, LP respectfully submits this sundry notice to report the drilling operations on the referenced well.

11/01/2014
Spud 17-1/2" hole. TD @ 604' /

11/02/2014
Run a total of 14 jts 13-3/8', 54.50#, J-55, ST&C setting set at 574.90' KB. LEAD CMT: 150 sks (45 bbls) Thixotropic + additives. TAIL CMT: 550 sks (172 bbls) ExtendaCem "C" Neat. Bump plug. Circulate 320 sacks (100 bbls) of cement to surface. WOC

11/03/2014

NM OIL CONSERVATION
ARTESIA DISTRICT

FEB 08 2016

RECEIVED

Accepted for record
NMOC
LED 2/16/16

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #293581 verified by the BLM Well Information System
For BOPCO LP, sent to the Carlsbad

Committed to AFMSS for processing by MARISSA KLEIN on 06/17/2015 (15MGK0107SE)

Name (Printed/Typed) TRACIE J CHERRY

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 03/03/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD
JAN 22 2016
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

Approved By

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #293581 that would not fit on the form

32. Additional remarks, continued

Test choke manifold, TIW valve, dart valve, IBOP, all mud lines and valves back to both pumps to 250 psi low and 3,000 psi high. Test rig's 13-5/8" 10K psi WP BOP stack, kill lines, kelly cocks, kelly safety valves, floor valves back to pumps from 250 psi low to 3,000 psi high. Test annular from 250 psi low to 2,500 psi high. Test 13-3/8" casing to 1,911 psi for 30 min, all good tests. Drill 12-1/4" hole

11/07/2014 - 11/08/2014

TD @ 3575'. RIH with a total of 78 joints of 9-5/8", 40#, N0-80, LTC. Casing set @ 3,506'. LEAD CMT: 1,200 sks (400 bbls) EconoCem C + additives. TAIL CMT: 300 sks (71 bbls) Halcem C. Bump plug. Circulate 300 sks (100 bbl) to surface.

11/09/2014

Test 9-5/8" casing to 3,000 psi for 30 minutes, good test. Drill 8-1/2" hole.

11/30/2014

TD @ 18133 MD/9334 TVD

12/03/2014 ? 12/04/2014

Run 394 joints 5-1/2" 20# HCP-110 TXP-BTC, set @ 18,121'. DV Tool @ 5,006.30'. 1st STAGE LEAD CMT: 550 sks (224 bbls) VersaCem H + additives. TAIL CMT: 2,800 sks (614 bbls) VersaCem H. Bump plug, circulated 100 sks (244 bbls) to surf. 2ND STAGE LEAD CMT: 715 sks (288 bbls) VersaCem C + additives. TAIL CMT: 100 sks (24 bbls) Halcem C. Bump plug. Circulated 98 sks (40 bbls) cement to surf.

12/06/2014

Release drilling rig.