Form 3160-5 (August 2007)

UNITED STATES	OCD Artesia
MENT OF THE INTERIOR	OCD M (CSIG

FORM APPROVI	E
OMB NO. 1004-0	1
Expires: July 31, 2	ſ

SUNDRY  Do not use the abandoned we	5. Lease Serial No. NMNM94839 6. If Indian, Allottee	or Tribe Name		
SUBMIT IN TRI	7. If Unit or CA/Agr	eement, Name and/or No.		
Type of Well	8. Well Name and No WIGEON 23 FE			
2. Name of Operator CIMAREX ENERGY COMPAI	Contact: NY OF CO-Mail: aeasterling	ARICKA EASTERLING g@cimarex.com	9. API Well No. 30-015-43156-	-00-X1
3a. Address 202 S CHEYENNE AVE SUIT TULSA, OK 74103.4346	E 1000	3b. Phone No. (include area code) Ph: 918-560-7060	10. Field and Pool, o WILDCAT	r Exploratory
4. Location of Well (Footage, Sec., 7	., R., M., or Survey Description	1)	11. County or Parish	, and State
Sec 23 T25S R26E NENE 309 32.071865 N Lat, 104.152660			EDDY COUNT	Y, NM
12. CHECK APPI	ROPRIATE BOX(ES) TO	O INDICATE NATURE OF 1	NOTICE, REPORT, OR OTHI	ER DATA
TYPE OF SUBMISSION		ТҮРЕ ОІ	FACTION	
Notice of Intent	☐ Acidize	□ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
_	☐ Alter Casing	☐ Fracture Treat	□ Reclamation	■ Well Integrity
☐ Subsequent Report	□ Casing Repair	☐ New Construction	☐ Recomplete	☑ Other
☐ Final Abandonment Notice	☐ Change Plans	Plug and Abandon	□ Temporarily Abandon	Change to Original A PD
	☐ Convert to Injection	Plug Back	☐ Water Disposal	
Attach the Bond under which the wor following completion of the involved	ally or recomplete horizontally, rk will be performed or provide operations. If the operation re bandonment Notices shall be fil	give subsurface locations and measure the Bond No. on file with BLM/BIA sults in a multiple completion or reco	g date of any proposed work and appropried and true vertical depths of all perta. Required subsequent reports shall bompletion in a new interval, a Form 3 ling reclamation, have been completed	inent markers and zones. he filed within 30 days 160-4 shall be filed once
Cimarex respectfully request a well. Cimarex proposes to ch	approval to change the or nange the BHL there by c	riginal drilling plan for the abov hanging the directional plan.	re referenced NM OIL CONS ARTESIA D	SERVATION DISTRICT
Approved: BHL 330 FSL & 660 FEL Se Proposed: BHL 330 FSL & 660 FEL Se		Accepts N	ବ୍ୟକ୍ତ କରେ FEB 11	7 2016
Please see attached proposed		elated documents.	RECE	IVED

14. I hereby certify that the	ne foregoing is true and correct. Electronic Submission #323862 verifie For CIMAREX ENERGY COMPA Committed to AFMSS for processing by JAM	NY OF (	CO, sent to the Carlsbad *	,
Name (Printed/Typed)	ARICKA EASTERLING	Title	REGULATORY ANALYST	
Signature	(Electronic Submission)	Date	11/18/2015	
	THIS SPACE FOR FEDERA	AL OR	STATE OFFICE USE	
Approved By CHARLE	S_NIMMER	TitleF	PETROLEUM ENGINEER	Date 02/09/2016
certify that the applicant hol	ny, are attached. Approval of this notice does not warrant or ds legal or equitable title to those rights in the subject lease licant to conduct operations thereon.	Office	: Carlsbad	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

### 1. Geological Formations

TVD of target 7,262

Pilot Hole TD N/A

MD at TD 16,983

Deepest expected fresh water

Formation	Depth (TVD), from KB	Water/Mineral Bearing/Target Zone	Hazards +
Rustler	0	N/A	
OSE Groundwater	50	N/A	
Top Salt	1063	N/A	
Base Salt	1720	N/A	
Top Delaware	1921	N/A	
Cherry Canyon	2882	N/A	
Brushy Canyon	3935	N/A	
Brushy Canyon Lower	5137	N/A	
Bone Spring	5422	Hydrocarbons	
Bone Spring "A" Shale	5620	Hydrocarbons	
Bone Spring "C" Shale	5878	Hydrocarbons	
1st Bone Spring Ss	6420	Hydrocarbons	
2nd Bone Spring LS	6761	Hydrocarbons	
2nd Bone Spring SS	6944	Hydrocarbons	
2nd BS Ss Horz Target	7262	Hydrocarbons	
3rd BS Limestone	7360	Hydrocarbons	

### 2. Casing Program

Höle Size	Casing Depth	To	Casing Size,	Weight (lb/ft)		Conn.	SF Collapse	SF Burst	SF Tension
17 1/2	0		13-3/8"	48.00	H-40/J-55 Hybrid	ST&C	4.04	9.45	
12 1/4	0	. 1900	9-5/8*	36.00	J-55	LT&C	2.00	3.49	6.62
8 3/4	0	6695	S-1/2"	17.00	L-80	LT&C	1.96	2.42	2.74
8 3/4	6695	16983	5-1/2"	17.00	L-80	BT&C	1.81	2.23	41.19
		<u> </u>	<u> </u>	BLM	Minimum Se	lety Factor	1.125	1	1.6 Dry 1.8 Wet

All casing strings will be tested in accordance with Onshore Oil and Gas Order #2 III.B.1.h

### Cimarex Energy Co., Wigeon 23 Fed Com 4H

	Y or N
s casing new? If used, attach certification as required in Onshore Order #1	Y
Does casing meet API specifications? If no, attach casing specification sheet.	Y
s premium or uncommon casing planned? If yes attach casing specification sheet.	N
Does the above casing design meet or exceed BLM's minimum standards? If not provide justification (loading assumptions, casing design criteria).	Y
Will the intermediate pipe be kept at a minimum 1/3 fluid filled to avoid approaching the collapse pressure rating of the casing?	Y
s well located within Capitan Reef?	N
f yes, does production casing cement tie back a minimum of 50' above the Reef?	N
s well within the designated 4 string boundary.	N
s well located in SOPA but not in R-111-P?	N
f yes, are the first 2 strings cemented to surface and 3rd string cement tied back 500' into previous casing?	N
s well located in R-111-P and SOPA?	N -
f yes, are the first three strings cemented to surface?	N
s 2nd string set 100' to 600' below the base of salt?	N
is well located in high Cave/Karst?	N -
if yes, are there two strings cemented to surface?	N
For 2 string wells) If yes, is there a contingency casing if lost circulation occurs?	N
s well located in critical Cave/Karst?	N
If yes, are there three strings cemented to surface?	N

### 3. Cementing Program

Casing C	Sks	b/gal	Yld ft3/sack	gal/sk	Strength (hours)	Slurry Description
Surface	78	14.80	1.34	6.32	9.5	Lead: Class C + LCM
Γ	195	14.80	1.34	6.32	9.5	Tail: Class C + LCM
Intermediate	361	12.90	1.88	9.65	12	Lead: 35:65 (Poz:C) + Salt + Bentonite
ſ	111	14.80	1.34	6.32	9.5	Tail: Class C + LCM
Production	668	10.80	2.35	9.60	17:43	Lead: Tuned Light I Class H
	2200	14.20	1.30	5.86	14:30	Tail: 50:50 (Poz:H) + Salt + Bentonite + Fluid Loss + Dispersant + SMS

Casing String	TOC TOCK	% Excession and the Excession of the Exc
Surface	0	(31)
Intermediate	0	44
Production	. 1700	(15)

Cement % excession surface calculates
10% and on Production
calculates 14%

### 4. Pressure Control Equipment

A variance is requested for the	he use of a diverter on	the surface casing. See at	tached for schematic.		
BOP installed and tested before drilling which hole?	Size.	Min Required WP	Type		Tested To
12 1/4	13 5/8	2M .	Annular	×	50% of working pressure
,			Blind Ram		
			Pipe Ram		2M
			Double Ram	Х	
			Other		
8 3/4	13 5/8	3М	Annular	×	50% of working pressure
			Blind Ram		
			Pipe Ram		3M
			Double Ram	х	1
			Other		

BOP/BOPE will be tested by an independent service company to 250 psi low and the high pressure indicated above per Onshore Order 2 requirements. The System may be upgraded to a higher pressure but still tested to the working pressure listed in the table above. If the system is upgraded all the components installed will be functional and tested.

Pipe rams will be operationally checked each 24 hour period. Blind rams will be operationally checked on each trip out of the hole. These checks will be noted on the daily tour sheets. Other accessories to the BOP equipment will include a Kelly cock and floor safety valve (inside BOP) and choke lines and choke manifold. See attached schematics.

	Formation integrity test will be performed per Onshore Order #2.  On Exploratory wells or on that portion of any well approved for a 5M BOPE system or greater, a pressure integrity test of each casing shoe shall be perfectly be tested in accordance with Onshore Oil and Gas Order #2 IiI.B.1.i.	erformed. Will
Х	A variance is requested for the use of a flexible choke line from the BOP to Choke Manifold. See attached for specs and hydrostatic test chart	
	N Are anchors required by manufacturer?	

### 5. Mud Program

Depth	Туре	Weight (ppg)	Viscosity	Water Loss
0' to 400'	FW Spud Mud	8.30 - 8.80	28	N/C
400' to 1900'	Brine Water	9.70 - 10.20	30-32	N/C
1900' to 16983'	FW/Cut Brine	8.70 - 9.20	30-32	N/C

Sufficient mud materials to maintain mud properties and meet minimum lost circulation and weight increase requirements will be kept on location at all times.

What will be used to monitor the loss or gain of fluid?	PVT/Pason/Visual Monitoring
3	,

### 6. Logging and Testing Procedures

Lög	ging, Coring and Testing
Х	Will run GR/CNL fromTD to surface (horizontal well – vertical portion of hole). Stated logs run will be in the Completion Report and submitted to the BLM.
	No logs are planned based on well control or offset log information.
	Drill stem test?
	Coring?

Additional Logs Planned	Interval	~~ 환하 밥 ~	11,411
Additional Logs Flatined	THILETAN .		. 43

### 7. Drilling Conditions

Condition	in the second of	
BH Pressure at deepest TVD	3474 psi	
Abnormal Temperature	No	

Hydrogen Sulfide (H2S) monitors will be installed prior to drilling out the surface shoe. If H2S is detected in concentrations greater than 100 ppm, the operator will comply with the provisions of Onshore Oil and Gas Order #6. If Hydrogen Sulfide is encountered, measured values and formations will be provided to the BLM.

Χ	H2\$	is	present
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X H2S plan is attached

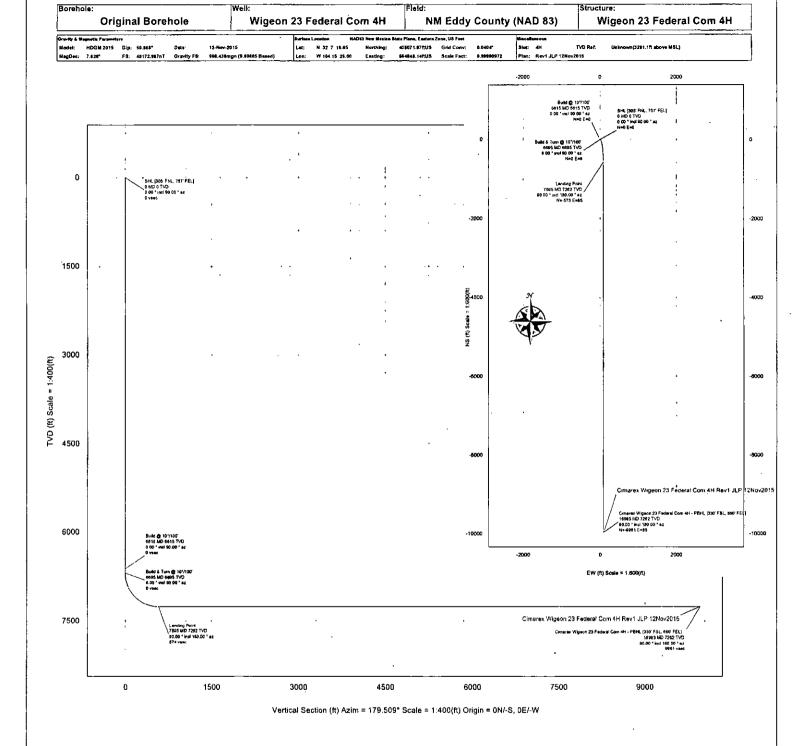
### 8. Other Facets of Operation

### Schlumberger

### **Cimarex**

Rev1





			Critica	Points				
Critical Point	MD	INCL	AZIM	מעד	VSEC	N(+)/S(-)	E(+)/W(-)	DLS
84L (305° FNL 757° FEL)	0.00	a os	90 00	0.06	0 00	0 00	D 0G	
Bulld @ 10 <sup>1</sup> /1007	5014 96	e da	WO 00	5514 88	0 00	0.00	0.00	0 00
Suidd & Turn @ 10"/100"	5094 as	8 00	pĊ 00	6694 62	0.05	0.06	5.NI	16 00
anding Pows	7504 68	90 00	190 00	7262 00	573.87	-572 00	8531	18 90
Cimarex Wigeon 23 Federal Com 4H - PBHL [330' FSL, 680' FEL]	16942.93	90.06	180 00	7262 00	9961 37	-0961 01	8.5 28	5 <b>00</b>

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ı	Mag Dec (	7.626*)
	Grid Conv (	0.040*)
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### Schlumberger

# Cimarex Wigeon 23 Federal Com 4H Rev1 JLP 12Nov2015 Proposal

## Geodetic Report (Non-Def Plan)

Report Date:	November 12, 2015 - 02:56 PM	Survey / DLS Computation:	Minimum Curvature / Lubinski
Client:	Cimarex	Vertical Section Azimuth:	179,509 * (Grid North)
Field:	NM Eddy County (NAD 83)	Vertical Section Origin:	0.000 ft, 0.000 ft
Structure / Slot:	Cimarex Wigeon 23 Federal Com 4H / Cimarex Wigeon 23 Federal Com 4H	TVD Reference Datum:	Unknown
Well:	Cimarex Wigeon 23 Federal Com 4H	TVD Reference Elevation:	3281,100 ft above MSL
Borehole:	Original Borehole	Seabed / Ground Elevation:	3281,100 ft above MSL
UWI / API#:	Unknown / Unknown	Magnetic Declination:	7,626 *
Survey Name:	Cimarex Wigeon 23 Federal Com 4H Rev1 JLP 12Nov2015	Total Gravity Field Strength:	998.4385mgn (9.80665 Based)
Survey Date:	November 12, 2015	Gravity Model:	GARM
Tort / AHD / DD§ / ERD Ratio:	98,000 * / 9982,538 ft / 6,359 / 1,375	Total Magnetic Field Strength:	48172.987 nT
Coordinate Reference System:	NAD83 New Mexico State Plane, Eastern Zone, US Feet	Magnetic Dip Angle:	59.868 *
Location Lat / Long:	N 32° 7' 18.64603", W 104° 15' 26.60056"	Declination Date:	November 12, 2015
Location Grid N/E Y/X:	N 408071,970 ftUS, E 564848,140 ftUS	Magnetic Declination Model:	HDGM 2015
CRS Grid Convergence Angle:	0.0404 *	North Reference:	Grid North
Grid Scale Factor:	0.99990972	Grid Convergence Used:	0.0404 *
Version / Patch:	2.8.572.0	Total Corr Mag North->Grid North:	7.5857 °
		Local Coord Referenced To:	Structure Reference Point

Latitude Longitude (N/S •) (E/W •)	32 7 18.65 W 104 15 26.60			7 18,65 W 104 15 26.60	7 18,65 W 104 15 26,60	7 18.65 W 104 15 26.60		7 18.65 W 104 15 26.60		7 18,65 W 104 15 26.60	7 18,65 W 104 15 26.60			7 18 65 W 104 15 26.60	7 18,65 W 104 15 26.60	7 18.65 W 104 15 26.60	7 18,65 W 104 15 26.60	7 18.65 W 104 15 26,60	7 18,65 W 104 15 26.60	7 18.65 W 104 15 26.60	7 18.65 W 104 15 26.60
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Northing (ftUS)	408071.97	408071.97	408071.97	408071.97	408071.97	408071,97	408071,97	408071,97	408071.97	408071.97	408071,97	408071.97	408071.97	408071.97	408071.97	408071.97	408071.97	408071.97	408071.97	408071.97	408071.97
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EW	0.00	0.00	0.00	0.00	00'0	0.00	0.00	0.00	0.00	00.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	00'0	0.00
NS (#)	00.0	0.00	0.00	0.00	0.00	0.00	00'0	0.00	0.00	0.00	0.00	0.00	0.00	00'0	00'0	00'00	00'0	0.00	00'0	0.00	0.00
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Azim Grid	90.00	90.00	90.00	90.00	90.00	90.00	90.00	90.00	90.00	90.00	90.00	90.00	90.00	90.00	00.06	90.00	90.00	90.00	90,00	90,00	90.00
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Comments	SHL [305' FNL, 757' FEL)	1																			

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Azim Grid	90.00 90.00 90.00	90.00 90.00 90.06 90.06	90.00 90.00 90.00 90.00	90.00 90.00 90.00 90.00 90.00	90.00 90.00 90.00 90.00	90.00 90.00 90.00 90.00 90.00	90.00 90.00 90.00 90.00	90.00 90.00 90.00 90.00	90.00 90.00 90.00 90.00	90.09 90.09 90.00 90.00
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MD (ft)	2200.00 2300.00 2400.00	2500.00 2600.00 2700.00 2800.00 2900.00	3000.00 3100.00 3200.00 3300.00 3400.00	3500.00 3600.00 3700.00 3800.00 3900.00	4000.00 4100.00 4200.00 4300.00 4400.00	4500.00 4600.00 4700.00 4800.00 4900.00	5000.00 5100.00 5200.00 5300.00 5400.00	5500.00 5600.00 5700.00 5800.00 5900.00	6000.00 6100.00 6200.00 6300.00 6400.00	6500.00 6600.00 6614.88 6694.88
Comments							1			Build @ 10°/100' Build & Turn @ 10°/100'

Northing Easting Latitude Longitude (ftUS) (ftUS) (N/S•**) (EM•***) A08071 95 554854 43 N 32 7 18 65 W 104 15 26 55	204634.43 N 32 / 10,03	408062.35 564868.26 N 32 7 18.55 W 104 15 26.37	564881,65 N 32 / 18.29 564894.20 N 32 7 17.86	564905,51 N 32 7 17.29	564915,25 N 32 7 16,58	42 7 45 77 W 104	564928.88 N 32 7 14.87	564932,36 N 32 7 13.91 W 104	564933.45 N 32 7 12.98 W 104	N 32 7	564933,45	564933,45 N 32 7 10,95 W 104	564933,45 N 32 7 9,96 W 104	44 N 32 7 7.98	22 7 6 00 14/104 15	564933.44 N 32 7 6.00 W 104 15	564933.44 N 32 7 5.01 W 104	564933,44 N 32 7 4.02 W 104 15	32 7 3,03 W 104	32 7 2.04 W 104	564933,44 N 32 7 1.05 W 104	564933,44 N 32 7 0,06 W 104	406094,07 564933.44 N 32 6 59.07 W 104 15 25.62		564933,44 N 32 6 57.09 W	564933.44 N 32 6 56.10 W 104	564933,44 N 32 6 55,11 W 104	44 N 32 6 53,13 W 104	32 6 52.15 W 104	564933.44 N 32 6 51.16 W 104	44 N 32 6 50.17 W 104	405094.17 564933.44 N 32 649.18 W 104 15 25.63 404994.18 564933.44 N 32 648.19 W 104 15 25.63	32 6 47 20 W 104	564933,44 N 32 6 46,21 W 104	564933,44 N 32 645.22 W 104	.44 N 32 6 44,23 W 104	564933,43 N 32 6 43,24 W 104	N 32 6 42.25 W 104 15	564933,43 N 32 6 41,26 W 104 15	564933.43 N 32 6 40.27 W 104 15	404094.26 564933.43 N 32 6.39.28 W 104 15.25.64 403994.27 564933.43 N 32 6.38.29 W 104 15.25.64		AS 30 31 ACASS OF TO BE NO BY COASS
DLS (*/100ft)	00.00	10,00	9.6	10.00	10.00	40.00	10.00	10.00	10.00	00.00	00.0	0.00	00.0	8.0	9	800	00.0	00.00	0.00	0.00	0.00	0.00	00.00	2	00.00	0.0	8.6	0.00	00.0	00.0	00'0	00.0 00.0	000	00.0	00'0	00.00	0.00	0.00	00'0	0.00	0.00		
EW (ft)	67.0	20.12	33.52 46.06	57,38	67.12	24 99	80.75	84.22	85.31	85,31	85.31	85,31	85.31	85.31	10.10	85.31	85.31	85.31	85.31	85.31	85.31	85.31	85.31	2	85.31	85.31	85.31	85.31	85.31	85.31	85.31	85.30 85.30	85.30	85,30	85,30	85,30	85.30	85.30	85,30	85,30	85.30 85.30		A5 30
8 (£)	-0.02	-9.62	-36,33	-137.36	-208.60	280.82	-381.81	-478.51	-572.96	-578.08	-678.08	-778.08	-878,08	-9/8.08	11.70	-1178.08	-1378.08	-1478,08	-1578.08	-1678.08	-1778.08	-1878.08	-1978.08	2010.02-	-2178.08	-2278.08	-23/8.08	-2578.08	-2678,08	-2778,08	-2878.08	-2978.08 -3078.08	-3178 08	-3278,08	-3378.08	-3478,08	-3578.08	-3678 08	-3778.08	-3878.08	-3978.08 -4078.08		4179.00
vsec (ft)	o.ua	9.79	35.61 79.73	137,84	209.17	201 58	382.49	479.21	573,67	578.79	678.78	778.78	878,78	978.77 1078.77	7	1278.76	1378,76	1478,75	1578.75	1678.75	. 1778.74	1878,74	1978.74	20.07	2178.73	2278.72	23/8,72	2578.71	2678.71	2778,71	2878.70	2978.70 3078.70	3178 69	3278.69	3378,68	3478.68	3578,68	3678 67	3778.67	3878.67	3978.66 4078.66		6
TVD (ff)	0099.09	6798.13	6893.43 6987.69	7063.20	7132.50	7188 50		7254.24	7262.00	7262.00	7262.00			7262.00	00000	7262.00	7262.00		7262.00	7262.00			7262.00			7262.00	7262.00		7262.00			7262.00 7262.00	7262 00		7262.00	7262.00	7262.00	7262 00			7262.00		0000
Azim Grid	93.07	143,13	159.60	170,75	173.46	175 50	177.18	178.67	180.00	180.00	180.00	180.00	180,00	180.00	9	180.00	180.00	180.00	180.00	180.00	180.00	180.00	180.00	00.00	180.00	180.00	180.00	180.00	180.00	180.00	180.00	180.00 180.00	180.00	180.00	180.00	180,00	180.00	180.00	180.00	180.00	180.00		70000
19 C 8	9.02	13,18	31.95	41.16	50.97	A0 83	70.71	80.61	90.00	90.00	90.00	90.00	90,00	90.00	9	90.06	90.00	90.00	90.00	90,00	90.00	90.00	90.00	90.00	90.00	90.00	90.00	90.00	90.00	90.06	90.00	90.00 90.00	00 06	90.00	90.00	00'06	90.00	00 00	90.00	90.00	90.00	<u>.</u>	0
MD (ft)	67 00.00	6800.00	2000.00	7100,00	7200.00	7300 00	7400.00	7500.00	7594.88	7600.00	7700.00	7800.00	7900.00	8100.00	0000	8300 OU	8400.00	8500.00	8600.00	8700,00	8800,00	8900.00	9000.00	9100.00	9200.00	9300.00	9400.00	9600.00	920006	9800.00	9900.00	10100.00	10200 00	10300.00	10400.00	10500,00	10600.00	10700-00	10800 00	10900.00	11000.00		
Comments									Landing Point																																		

Latitude (N/S ° ' ")	564933.43 N 32 6 35.32 W 104 15 25.64 564933.43 N 32 6 34.33 W 104 15 25.65 564933.43 N 32 6 33.34 W 104 15 25.65	564933.43 N 32 6 32.35 W 104 15 25.65 564933.43 N 32 6 31.36 W 104 15 25.65 564933.43 N 32 6 30.38 W 104 15 25.65 564933.43 N 32 6 29.39 W 104 15 25.65 564933.43 N 32 6 28.40 W 104 15 25.65	564933.43 N 32 6 27.41 W 104 15 25.65 564933.43 N 32 6 26.42 W 104 15 25.65 564933.43 N 32 6 25.43 W 104 15 25.65 564933.43 N 32 6 24.44 W 104 15 25.65 564933.43 N 32 6 23.45 W 104 15 25.65	564933.43 N 32 6 22.46 W 104 15 25.66 564933.43 N 32 6 21.47 W 104 15 25.66 564933.43 N 32 6 20.48 W 104 15 25.66 564933.43 N 32 6 19.49 W 104 15 25.66 564933.42 N 32 6 18.50 W 104 15 25.66	564933.42 N 32 617.51 W 104 15.25.66 564933.42 N 32 616.52 W 104 15.25.66 564933.42 N 32 615.53 W 104 15.25.66 564933.42 N 32 614.54 W 104 15.25.66 564833.42 N 32 613.55 W 104 15.25.66	564933.42 N 32 6 12.56 W 104 15 25.66 564933.42 N 32 6 11.57 W 104 15 25.66 564933.42 N 32 6 10.58 W 104 15 25.67 564933.42 N 32 6 9.60 W 104 15 25.67 564933.42 N 32 6 8.61 W 104 15 25.67	564933.42 N 32 6 7.62 W 104 15 25.67 564933.42 N 32 6 6.63 W 104 15 25.67 564933.42 N 32 6 5.64 W 104 15 25.67 564933.42 N 32 6 4.65 W 104 15 25.67 564933.42 N 32 6 3.66 W 104 15 25.67	564933.42 N 32 6 2.67 W 104 15 25.67 564933.42 N 32 6 1.68 W 104 15 25.67 564933.42 N 32 6 0.69 W 104 15 25.67 564933.42 N 32 5 59.70 W 104 15 25.67 564933.42 N 32 5 58.71 W 104 15 25.68	564933.42 N 32 557.72 W 104 15 25.68 564933.42 N 32 5 56.73 W 104 15 25.68 564933.42 N 32 5 55.74 W 104 15 25.68 564933.42 N 32 5 54.75 W 104 15 25.68 564933.42 N 32 5 53.76 W 104 15 25.68	564933.41 N 32 5.52.77 W 104 15.25.68 564933.41 N 32 5.51.78 W 104 15.25.68 564933.41 N 32 5.50.79 W 104 15.25.68 564933.41 N 32 5.49.80 W 104 15.25.68 564933.41 N 32 5.48.81 W 104 15.25.68
Northing (ftUS)	403694.30 403594.31 403494.31	403394,32 403294,33 403194,34 403094,35 402994,36	402894.37 402794.38 402694.39 402594.40 402494.41	402394.42 402294.43 402194.43 402094.44 401994.45	401894.46 401794.47 401694.48 401594.50	401394.51 401294.52 401194.53 401094.54 400994.55	400894.55 400794.56 400694.57 400594.58 400494.59	400394.60 400294.61 400194.62 400094.63 399994.64	399894.65 399794.66 399694.67 399594.67	399394.69 399294.70 399194.71 399094.72 398994.73
DLS (*/100ft)	0000	0000	00.0	00.00	000000	00.0	000000	0.0000	0000	0.00
EW (ft)	85.30 85.30 85.30	85.30 85.30 85.30 85.30 85.30	85.30 85.30 85.30 85.30 85.30	85.29 85.29 85.29 85.29 85.29	85.29 85.29 85.29 85.29	85.29 85.29 85.29 85.29 85.29	85.29 85.29 85.29 85.29 85.29	85.29 85.29 85.29 85.29 85.29	85.28 85.28 85.28 85.28 85.28	85.28 85.28 85.28 85.28 85.28
NS (ft)	-4378.08 -4478.08 -4578.08	-4678.08 -4778.08 -4878.08 -4978.08	-5178.08 -5278.08 -5378.08 -5478.08	-5678.08 -5778.08 -5878.08 -5978.08	-6178.08 -6278.08 -6378.08 -6478.08 -6578.08	-6678.08 -6778.08 -6878.08 -6978.08	-7178.08 -7278.08 -7378.08 -7478.08	-7678.08 -7778.08 -7878.08 -7978.08	-8178.08 -8278.08 -8378.08 -8478.08	-8678.08 -8778.08 -8878.08 -8978.08 -9078.08
VSEC (ft)	4378.65 4478.64 4578.64	4678.64 4778.63 4878.63 4978.63 5078.62	5178.62 5278.61 5378.61 5478.61 5578.60	5678.60 5778.60 5878.59 5978.59 6078.59	6178.58 6278.58 6378.57 6478.57 6578.57	6678.56 6778.56 5878.56 6978.55 7078.55	7178.54 7278.54 7378.54 7478.53	7678.53 7778.52 7878.52 7978.52 8078.51	8178.51 8278.50 8378.50 8478.50 8578.49	8678.49 8778.49 8878.48 8978.48 9078.48
5. (£)	7262.00 7262.00 7262.00	7262.00 7262.00 7262.00 7262.00 7262.00	7262.00 7262.00 7262.00 7262.00 7262.00	7262.00 7262.00 7262.00 7262.00 7262.00	7262.00 7262.00 7262.00 7262.00 7262.00	7262.00 7262.00 7262.00 7262.00 7262.00	7262.00 7262.00 7262.00 7262.00	7262.00 7262.00 7262.00 7262.00 7262.00	7262.00 7262.00 7262.00 7262.00 7262.00	7262.00 7262.00 7262.00 7262.00 7262.00
Azim Grid	180.00 180.00 180.00	180.00 180.00 180.00 180.00 180.00	180.00 180.00 180.00 180.00	180.00 180.00 180.00 180.00	180.00 180.00 180.00 180.00	180.00 180.00 180.00 180.00 180.00	180,00 180,00 180,00 180,00	180.00 180.00 180.00 180.00	180.00 180.00 180.00 180.00 180.00	180.00 180.00 180.00 180.00
lncl	90.00 90.06 00.06	90.00 90.00 90.06 90.06	90.00 90.00 90.00 90.00	90.00 90.00 90.00 90.06	00.00 00.00 00.00 00.00	00 00 00 00 00 00 00 00 00 00 00 00	90 00 00 00 00 00 00 00 00 00	00 00 00 00 00 00 00 00 00 06	00000 00000 00000 00000	00 00 00 00 00 00 00 00 00 00 00 00 00
MD (ft)	11400.00 11500.00 11600.00	11700.00 11800.00 11900.00 12000.00	12200.00 12300.00 12400.00 12500.00	12700.00 12800.00 12900.00 13000.00	13200,00 13300,00 13400,00 13500,00	13700.00 13800.00 13900.00 14000.00	14200,00 14300,00 14400,00 14500,00	14700.00 14800.00 14900.00 15000.00	15200.00 15300.00 15400.00 15500.00 15600.00	15700.00 15800.00 15900.00 16000.00 16100.00

Comments

1	MD	Incl	Azim Grid	5	VSEC	SN	EW	DLS	Northing	Easting	Latitude	Longitude
Comments	(£)	0	C	£	€	€	€	(°/100ft)	(#US)	(ftus)	(N/S)	(E/W · · ")
	16200.00	90.00	180.00	7262.00	9178.47	-9178.08	85,28	0.00	398894.74	564933.41 N	32 5 47.83 W 104 15 25.68	104 15 25,68
	16300.00	90.00	180.00	7262.00	9278.47	-9278.08	85.28	00'0	398794,75	564933.41 N	1 32 5 46.84 M	104 15 25.69
	16400.00	90.00	180.00	7262.00	9378.46	-9378.08	85,28	00.0	398694,76	564933.41 N	1 32 5 45.85 W	104 15 25.69
	16500.00	90,00	180.00	7262.00	9478.46	-9478.08	85.28	00.0	398594,77	564933,41 N	1 32 5 44.86 W	104 15 25.69
	16600.00	90.00	180.00	7262.00	9578.46	-9578.08	85.28	00'0	398494.78	564933.41 N	N 32 5 43.87 W 104 15 25.69	104 15 25.69
	16700.00	90.00	180.00	7262.00	9678.45	-9678.08	85.28	0.00	398394.79	564933.41 N	564933.41 N 32 5 42.88 W 104 15 25.69	104 15 25.69
	16800.00	90.00	180.00	7262.00	9778.45	-9778.08	85.28	0.00	398294.79	564933.41 N	1 32 5 41,89 W	104 15 25.69
	16900.00	90.00	180.00	7262.00	9878.45	-9878.08	85.28	0.00	398194.80	564933.41 N	1 32 5 40.90 W	104 15 25.69
Cimarex Wigeon 23 Federal Com 4H - PBHL [330' FSL, 660' FEL]	16982.93	90.06	180.00	7262.00	9961,37	-9861.01	85.28	0.00	398111.88	564933.41 N	564933,41 N 32 5.40,08 W 104 15.25,69	104 15 25.69

Non-Def Plan Survey Type: ISCWSA Rev 0 \*\*\* 3-D 95,000% Confidence 2,7955 sigma

Survey Error Model: Survey Program:

Borehole / Survey	Original Borehole / Cimarex Widoon 23 Enderal Com 4H Rev1
Survey Tool Type	SLB_MWD-STD
CasIng Diameter (in)	30,000
Hole Size (in)	30.000
EOU Freq (ft)	1/100.000
MD To (ft)	16982.931
MD From (ft)	000'0
Part	1
Description	