

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**NMOCD**  
**Artesia**

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**

5. Lease Serial No.  
NMLC068282B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
GOLDEN SPUR 36 COM W1 1H

9. API Well No.  
30-015-43374-00-X1

10. Field and Pool, or Exploratory  
UNDESIGNATED

11. County or Parish, and State  
EDDY COUNTY, NM

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
CONOCOPHILLIPS COMPANY  
Contact: ANGIE WILSON  
E-Mail: angie.wilson@cop.com

3a. Address  
MIDLAND, TX 79710 1810

3b. Phone No. (include area code)  
Ph: 832-486-6145

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 36 T26S R31E Lot 1 282FSL 570FEL

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

work summary to TD attached

Accepted for record  
NMOCD  
JRS

**NM OIL CONSERVATION**  
ARTESIA DISTRICT  
FEB 08 2016  
RECEIVED

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #327949 verified by the BLM Well Information System For CONOCOPHILLIPS COMPANY, sent to the Carlsbad Committed to AFMSS for processing by PRISCILLA PEREZ on 01/08/2016 (16PP0092SE)**

Name (Printed/Typed) ANGIE WILSON Title AUTHORIZED SIGNATURE

Signature (Electronic Submission) Date 01/07/2016

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By \_\_\_\_\_ Title \_\_\_\_\_ Date JAN 26 2016

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

Golden Spur 36 Com W1-1H

11/4/15 MIRU HP 486.

11/5/15 Spud. Tag @ 93', drill to 902'

11/6/15 cont'd drlg to 1050' TD, circ hole clean, RIH w 26' jts of 13-3/8", 54.5#, J55 BTC csg, circ hole clean

11/7/15 pump 1160 sx (295 bbls) lead cmt & 295 sx (70 bbls) tail cmt, displ w 40 bbls FW, drop plug, 476 sx cmt (122 bbls) to surf, full returns

11/28/15 PT csg @ 1500#/30 min - ok, TIH & tag flt clr @ 992', DO flt clr & shoe trk, CO to 1061' & drill 10' new formation to 1071', drill 9-7/8" int section to 1794'

11/29 - 12/2/15 cont'd drlg to 8456'

12/3/15 cont'd drlg to 8842', circ & condition hole, POOH to 2964'

12/4/15 POOH to surf', RIH to 1289', slip & cut 149' DL, RIH to 8685', cont'd drlg to 9385'

12/5/15 cont'd drlg to 9902', circ btms up, POOH 9902'-1033'

12/6/15 POOH 1200'-124', TIH 126'-9727', cont'd drlg to 10275'

12/7/15 POOH 10275'-400', LD drill clrs 400'-126', TIH 110'-10083', cont'd drlg 10354'

12/8/15 cont'd drlg to 10816'

12/9/15 cont'd drlg to 10872' (KOP), cont'd drlg to 10969', circ btms up, TIH w new dir assbly to shoe, slip & cut DL

12/10/15 TIH 1200'-10839', cont'd drlg to 11186'

12/11/15 cont'd drlg to 11261', POOH 11261'-BHA', RIH w 7-5/8", 29.7#, P110 BTC int csg to 6300'

12/12/15 circ btms up, RIH w csg 6300'-11246' & set @ 11246' TD, circ btms up, 1<sup>st</sup> stage cmt job: pump 670 sx (327 bbls) class C lead cmt, 215 sx (54 bbls) class C tail cmt, disp w 45 bbls FW, no returns, set DV tool @ 4114' & open, ACP external pkr set @ 4142.8'-4116.5', 2<sup>nd</sup> stage cmt job: pump 579 sx (264 bbls) class C cmt

12/13/15 100 bbls cmt returned to surf, PT to 5000#/10 min - good test

12/14/15 PT csg above DV tool to 2500# - good test, TIH w CO assbly to DV tool, tag up @ 4113', DO DV tool, TIH 5066-6600', tag up on obstruction @ 6600'

12/15/15 TIH 8800'-11156', tag up flt clr @ 11156', circ btms up, TOOH 11156' to surf, RIH w CCL, set BP @ 10884', tag plug, PT csg to 5000# - good test, TIH surf to 9500'

12/16/15 TIH 9599'-10853', DO composite pkr, circ btms up, DO shoe trk + 10' new formation, flt clr @ 11157', shoe @ 11242', circ btms up, POOH to bit, TIH from dir assbly to 5602'

12/17/15 TIH 5600' to shoe @ 11246', slip & cut DL, cont'd drlg 6-3/4" hole 11271' - 11553'

12/18-19/15 cont'd drlg to 14024'

12/20/15 cont'd drlg to 14653', POOH to BHA, TIH w new dir assbly to 2000'

12/21/15 cont'd TIH to shoe, circ btms up, cont'd drlg to 16036'

12/22/15 cont'd drlg to 17269', POOH 17269'-16000'

12/23/15 cont'd POOH to BHA, RIH to 10970', slip & cut DL @ 90', RIH to 13100', circ btms up, RIH to 17269'

12/24/15 circ btms up, cont'd drlg to 17454', circ btms up, TOOH to BHA, TIH surf to 15800'

12/25/15 TIH to 17454', cont'd drlg to 18785' (TD)

12/26/15 POOH 18755' to BHA, RIH w 5", 18#, P110 prod csg to 1400'

12/27/15 RIH to 6612', circ btms up, RIH to 9000', circ btms up

12/28/15 cont'd RIH to 11242' (shoe), circ btms up, RIH to 15000', circ btms up, RIH to 17000', circ btms up, RIH to 18740', set prod csg @ 18774' TD, circ btms up

12/29-30/15 pump 130 sx (32 bbls) class 3 lead cmt & 850 sx (166 bbls) class 3 tail cmt, disp w 20 bbls sugar water, full returns

12/31/15 RDMO