Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103 Pavised July 18, 2013		
District I – (575) 393-6161 1625 N. French Dr., Hobbs, NM <b>Spith Oll</b> District II – (575) 748-1283	State of New Mexico L CONSERVATION DIVISION	Revised July 18, 2013 WELL API NO. 30-015-30907		
District III – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr	5. Indicate Type of Lease STATE X FEE		
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	RECEIVEBanta Fe, NM 87505	6. State Oil & Gas Lease No.		
SUNDRY NOTIC (DO NOT USE THIS FORM FOR PROPOSA DIFFERENT RESERVOIR. USE "APPLICA DROPOSALES)	7. Lease Name or Unit Agreement Name NO BLUFF STATE COM			
PROPOSALS.) 1. Type of Well: Oil Well 🔯 C	8. Well Number #1			
2. Name of Operator VANGUARD OPERATING. LLC		9. OGRID Number 258350		
<ol> <li>Address of Operator</li> <li>c/o Mike Pippin LLC, 3104 N. Sulliv</li> </ol>	10. Pool name or Wildcat Logan Draw, Wolfcamp (96960))			
4. Well Location		<b>A</b> ,		
		60 feet from the <u>West</u> line		
Section 36	Township 17-S Range 27-E	NMPM Eddy County		
	11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3589' GL	) - ನಂತರಾಶ್ ಕಾರ್ಯವರ್ ನಿರ್ದೇಶನ ಸಂಕ್ರ ನಿರ್ದೇಶನ		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF					
PERFORM REMEDIAL WORK D PLUG AND ABANDON		REMEDIAL WORK ALTERING CASING				
TEMPORARILY ABANDON 🛛 CHANGE PLANS		COMMENCE DRILLING OPNS. D PAND A				
PULL OR ALTER CASING 📋 MULTIPLE COMPL		CASING/CEMENT JOB				
CLOSED-LOOP SYSTEM						
OTHER: Temporarily Abandon	$\boxtimes$	OTHER:				
12 Describe managed an example of a manifest (Clearly et al. 19 and 19						

 Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

VANGUARD OPERATING, LLC would like to temporarily abandon (TA) this well as follows: MIRUSU. TOH with all production equipment. Set a 5-1/2" CIBP @ ~6320' & top w/25 sx cmt (Wolfcamp perfs @ 6370'-7078'). Complete as a TA oil well. Schedule & perform MIT test. This will give new operator, Vanguard, time to evaluate the Yeso.

Spud Date:	1/19/00	Drilling Rig Relea	se Date: 2/25/00				
I hereby certify that the information above is true and complete to the best of my knowledge and belief.							
SIGNATURE	Mito Pippin	TITLEPetroleun	n Engineer - Agent		16		
Type or print name	Mike Pippin	E-mail address:	mike@pippinllc.com	PHONE:	505-327-4573		
For State Use Only	BARADO		75		, /		
APPROVED BY:	TOSOO	_TITLE	A Menuisa	DATE	119/16		
Conditions of Approv	val (if any):		•		1		