## Form 3160-5 (August 2007)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

## NMOCD Artesia

FORM APPROVED
OMB NO. 1004-0135
2

Expires: July 31, 2010 5. Lease Serial No.

NMNM120350

SUNDRY NOT	ICES AND REPORT	TS ON WELLS
o not use this for	m for proposals to di	rill or to re-enter an

6. If Indian, Allottee or Tribe Name abandoned well. Use form 3160-3 (APD) for such proposals. If Unit or CA/Agreement, Name and/or No. NMNM134466 SUBMIT IN TRIPLICATE - Other instructions on reverse side. 1. Type of Well 8. Well Name and No HORNSBY 35 FEDERAL COM 3H 🗋 Oil Well 🔀 Gas Well 📋 Other API Well No. 30-015-42208-00-S1 Contact: HOPE KNAULS Name of Operator CIMAREX ENERGY COMPANY OF Co-Mail: hknauls@cimarex.com 3b. Phone No. (include area code) Ph: 918-585-1100 10. Field and Pool, or Exploratory 600 NORTH MARIENFELD STREET SUITE 600 WILDCAT MIDLAND, TX 79701 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, and State Sec 35 T26S R27E Lot 4 210FSL 1310FWL EDDY COUNTY, NM 32.000208 N Lat, 104.095399 W Lon 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION TYPE OF ACTION

Notice of Intent     ■	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	□ Water Shut-Off
· · ·	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	■ Well Integrity
☐ Subsequent Report	Casing Repair	■ New Construction	☐ Recomplete	Other
☐ Final Abandonment Notice	☐ Change Plans	□ Plug and Abandon	☐ Temporarily Abandon	
•	Convert to Injection	□ Plug Back	Water Dienosal	

Cimarex performed a bradenhead squeeze on the Hornsby 35 Fed #3H. More than 48 hours after bradenhead squeeze was performed, Cimarex attempted a pressure test on the 7" x 9-5/8" annulus. The pressure test to 1000 psi was unsuccessful. An injection rate test was attempted but was unable to establish an injection rate. A CBL was then ran. TOC was discovered at 1,948', but strong bonded cement is found at 2,202'. Previous casing was set at 2,200. As a result of not being able to pressure test casing or establish an injection rate, Cimarex requests approval to install a pressure gauge to monitor the pressure of the 9-5/8" x 7" annulus throughout the life of the well. Any abnormal increase in pressure will be reported to the BLM

NM OIL CONSERVATION
ARTESIA DISTRICT
FEB 2 2 2016

RECEIVED

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #269862 verified by the BLM Well Information System
For CIMAREX ENERGY COMPANY OF CO, sent to the Carlsbad
Committed to AFMSS for processing by CATHY QUEEN on 06/18/2015 (15CQ0346SE)

Name (Printed/Typed) HOPE KNAULS

Title REGULATORY TECHNICIAN

Signature (Electronic Submission)

Date 10/10/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

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Office

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

<sup>13.</sup> Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)