IOD NOT USE THIS FORM FOR PROPOSALS TO ORILLOR TO DEEPEN OR FLUG BACK TO A PROPOSALS.       Foreigner 33/4 W         I. Type of Well: Oil Well □ Gas Well ② Other       9. OGRID Numl         1. Type of Well: Oil Well □ Gas Well ② Other       9. OGRID Numl         Mewbourne Oil Company       9. OGRID Numl         3. Address of Operator       9. OGRID Numl         Mewbourne Oil Company       10. Pool name of Oulebas NM 88241         4. Well Location       10. Pool name of Culebas Buff; Wo         11. Elevation (Show whether DR, RKB, RT, GR, etc.)       3101' GL         SUBSEQUENT RE         SUBSEQUENT RE         NOTICE OF INTENTION TO:         SUBSEQUENT RE         PERFORM REMEDIAL WORK □ PLUG AND ABANDON □         OTHER:         OUL OR ALTER CASING □         OTHER:	Form C-103
Tests Prends Dr., Hobs, NM 88200       WELL 3. AP NO.         Datacit II (57) 48-1233       OIL CONSERVATION DIVISION       Su-015-43494.         811 5. Fins St., Artesis, NM 8710       D220 South St. Francis Dr.       Su-015-43494.         Direct IV (503) 476-3400       Suntar Eye, NM 87505       F.       G.         (D0 NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DEFRENT RESERVOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DEFRENT RESERVOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DEFRENT RESERVOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DEFRENT RESERVOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DEFRENT RESERVOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DEFRENT RESERVOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS TO DETACT PROPOSALS TO TOR TO DEEPEN OR PLUG BACK TO A DEFRENT RESERVOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS TO TO THER:       10. Pool name o Culture and the State of Development PO DOS \$270, Hobbs NM 88241       100 FOR TO CULTURE TO DE TO SUCH PROPOSALS TO TO THER TO	Revised July 18, 2013
811 S. First St., Aresia, NM 8210       UIL CONSERVATION DIVISION       5. Indicate Type STATE         1000 R0 Brazs Rd, Atze, NM 87410       Santa Fe, NM 87505       6. State Oil & G         2203 South St. Frances Dr., Santa Fe, NM       SunDRY NOTICES AND REPORTS ON WELLS       7. Lease Name c         (D0 NOT USE THIS FORM FOR REOPGSALS TO DRILL OR TO DEEPEN OR FLUG BACK TO A       7. Lease Name c         (D0 NOT USE THIS FORM FOR REOPGSALS TO DRILL OR TO DEEPEN OR FLUG BACK TO A       7. Lease Name c         (D0 NOT USE THIS FORM FOR REOPGSALS TO DRILL OR TO DEEPEN OR FLUG BACK TO A       7. Lease Name c         (D0 NOT USE THIS FORM FOR REOPGSALS TO DRILL OR TO DEEPEN OR FLUG BACK TO A       7. Lease Name c         (D0 NOT USE THIS FORM FOR REOPGSALS TO DRILL OR TO DEEPEN OR FLUG BACK TO A       7. Lease Name c         (D0 POT USE THIS FORM FOR REOPGSALS TO DRILL OR TO DEEPEN OR FLUG BACK TO A       7. Lease Name c         (D0 POT OR SERVICE) OF USE COLORADING TO REMAIN ("ORM C-101) FOR SUCH       8. Well Number         1. Type of Well: Oil Well C       Gas Well (Z) Other       9. OGRID Numl         3. Address of Operator       10. Pool name o       Culebra Bluft; WO         4. Well Location       11. Elevation (Show whether DR, RKB, RT, GR, etc.)       10. Pool name o         12. Check Appropriate Box to Indicate Nature of Notice, Report or Other       SUBSEQUENT RE         PERFORM REMEDIAL WORK [       PLUG AND ABANDON [	
Damage 1905 33-44 Area, NM 87410       Santa Fe, NM 87505       STATE.         Dave Damage 2015 Stremeter between the second process of the second proces of the second	of Lease
Datect 17       (19) 476-346 (1)       Santa Fe, NM       6. State Oil & G         220 S St. Francis Dr., Santa Fe, NM       6. State Oil & G       6. State Oil & G         270 S St. Francis Dr., Santa Fe, NM       7. Lease: Name c         00 NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A       Foreigner 33/4 W         DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH       Foreigner 33/4 W         PEOPOSALS.)       S. Well Number       8. Well Number         1. Type of Well: Oil Well G as Well Other       9. OGRID Num       8. Well Number         3. Address of Operator       9. OGRID Num       9. OGRID Num         4. Well Location       Unit Letter _L: 2450feet from the _South	FEE 🛛
1220 S. E. Francis Dr., Santa Fe, NM       7. Lease Name C         37905       SUNDRY NOTICES AND REPORTS ON WELLS       7. Lease Name C         (DO NOT USE TIME FORM FOR PERMIT" (FORM C-101) FOR SUCH       Foreigner 33/4 W         PROPOSALS)       8. Well Number         2. Name of Operator       9. OGRID Num         Mewbourne Oil Company       10. Pool name o         3. Address of Operator       10. Pool name o         PO Box 5270, Hobbs NM 88241       10. Pool name o         4. Well Leation       11. Elevation (Show whether DR, RKB, RT, GR, etc.)         11. Elevation (Show whether DR, RKB, RT, GR, etc.)       3101' GL         12. Check Appropriate Box to Indicate Nature of Notice, Report or Other       SUBSEQUENT RE         PERFORM REMEDIAL WORK       PLUG AND BANNON       REMEDIAL WORK       COMMENCE DRILLING OPNS.]         PULL OR ALTER CASING       MULTIPLE COMPL       CASING/CEMENT JOB       SUBSEQUENT RE         PULL OR ALTER CASING       MULTIPLE COMPL       CASING/CEMENT JOB       CASING/CEMENT JOB       SUBSEQUENT ACTION TO:         PYERFORM REMEDIAL WORK       PLUG AND ABANDON       CASING/CEMENT JOB       SUBSEQUENT RE         PULL OR ALTER CASING       MULTIPLE COMPL       CASING/CEMENT JOB       SUBSEQUENT ACTION TO:       CASING/CEMENT JOB       SUBSEQUENT ACTION TO:         13. Describe prop	
SUNDRY NOTICES AND REPORTS ON WELLS       7. Lease Name of Operator         ION OT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEFENS OR FLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH       Foreigner 33/4 W         1. Type of Well: Oil WellGas WellOther       9. OGRND Numl         8. Well Number       9. OGRND Numl         Mewbourne Oil Company       10. Pool name o         2. Name of Operator       9. OGRND Numl         Well Location       11. Elevation (Show whether DR, RKB, RT, GR, etc.)         11. Elevation (Show whether DR, RKB, RT, GR, etc.)       11. Elevation (Show whether DR, RKB, RT, GR, etc.)         12. Check Appropriate Box to Indicate Nature of Notice, Report or Other       SUBSEQUENT RE         PERFORM REMEDIAL WORK LUG AND ABANDON       SUBSEQUENT RE         PERFORM REMEDIAL WORK LUG AND ABANDON       COMMENCE DRILLING OPNS         OWNHOLE COMMINGLE       MULTIPLE COMPL       OTHER:         13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent data of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach or proposed completion or recompletion.       NM         1/28/16 TD 8 ½" hole @ 10470'. Ran 10460' of 7" 26# P110 BT&C & LT&C csg. Cmt w/800 sks Lite Claarly state all pertinent details, and give pertinent data of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach or proposed complet	
DIFFERENT RESERVOR. USE "APPLICATION FOR FERMIT" (FORM C-101) FOR SUCH FOROBALS.)       Foreigner 33/4 W         1. Type of Well: Oil Well       Gas Well       Other       9. OGRID Number         2. Name of Operator       9. OGRID Number       9. OGRID Number         3. Address of Operator       10. Pool name of Calebra Bluff; Woll       10. Pool name of Calebra Bluff; Woll         4. Well Location       11. Elevation (Show whether DR, RKB, RT, GR, etc.)       111. Elevation (Show whether DR, RKB, RT, GR, etc.)         11. Check Appropriate Box to Indicate Nature of Notice, Report or Other       NOTICE OF INTENTION TO: PULL OR ALTER CASING       SUBSEQUENT RE         PERFORM REMEDIAL WORK       PLUG AND ABANDON       COMMENCE DRLING ONS         COSE-LOOP SYSTEM       OTHER:       COMMENCE DRLING ONS         13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dat of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach + proposed completion or recompletion.         1/28/16 TD 8 ¾" hole @ 10470". Ran 10460" of 7" 26# P110 BT&C & LT&C csg. Cmt w/800 sks Lite Claat.       1.5#g w/2.25 yd. Tail w/400 sks Class H wiadditives. Mixed @ 15.6#/g w/1.19 yd. Plug down @ 12:30 A.         mut Tested esg to 7500#. Set wellhead slips through BOP w/245#k. At 12:00 A.M. 01/30/16, tested esg to 1 0K. Drilled out with 6 ¼" bit.       NM         mud Date:       01/17/2016       Rig Release Date:         hereby certify that the i	or Unit Agreement Name
PROPOSALS.)       I Type of Well: Oil Well Gas Well Other       I Other         1. Type of Well: Oil Well Gas Well Other       8. Well Number         2. Name of Operator       9. OGRID Num         Mewbourne Oil Company       10. Pool name of Culebra Bluff; Woll Culebra Bl	
1. Type of well: Off well: Off well: Office       9. OGRID Numi         1. Name of Operator       9. OGRID Numi         Mewbourne Oil Company       10. Pool name o         3. Address of Operator       10. Pool name o         VD Box 5270, Hobbs NM 88241       Culebra Bluff; Wo         4. Well Location       Unit Letter L: 2450_feet from the South line and 450_feet from the Section 20         11. Elevation (Show whether DR, RKB, RT, GR, etc.)       3101'GL         12. Check Appropriate Box to Indicate Nature of Notice, Report or Other         SUBSEQUENT RE         PERFORM REMEDIAL WORK       PLUG AND ABANDON         TEMPORARILY ABANDON       CHANGE PLANS         DOWNHOLE COMMINGLE       OTHER:         13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dat of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach or proposed completion or recompletion.         1/28/16 TD 8 ¼" hole @ 10470', Ran 10460' of 7" 26# P110 BT&C & LT&C csg. Cmt w/800 sks Lite Clas 1.5#/g w/2.25 yd. Tail w/400 sks Class H w/additives. Mixed @ 15.6#/g w/1.19 yd. Plug down @ 12:30 A.         ntt. Tested csg to 7500#, Set wellhead slips through BOP w/245#k. At 12:00 A.M. 01/30/16, tested csg to 1         pud Date:       01/17/2016         Rig Release Date:       Image: Release Date:         hereby certify that the information above is true and complete to the best of my	
Mewbourne Oil Company       10. Pool name of Operator         3. Address of Operator       10. Pool name of Culebra Bluff; Wo         4. Well Location       Unit Letter L: 2450_feet from the _Southline and _450feet from the _Section _2011. Elevation (Show whether DR, RKB, RT, GR, etc.)       11. Elevation (Show whether DR, RKB, RT, GR, etc.)         3101'GL       11. Elevation (Show whether DR, RKB, RT, GR, etc.)       3101'GL         SUBSEQUENT RE         PERFORM REMEDIAL WORK	1H
3. Address of Operator       10. Pool name of Culcbra Bluff; Woldstand State         4. Well Location       Unit Letter L       2450 feet from the South line and 450 feet from the Section 20       Township 23S Range 28E       NMPM         11. Elevation (Show whether DR, RKB, RT, GR, etc.)       11. Elevation (Show whether DR, RKB, RT, GR, etc.)       11. Elevation (Show whether DR, RKB, RT, GR, etc.)       11. Elevation (Show whether DR, RKB, RT, GR, etc.)       11. Elevation (Show whether DR, RKB, RT, GR, etc.)       11. Elevation (Show whether DR, RKB, RT, GR, etc.)       11. Elevation (Show whether DR, RKB, RT, GR, etc.)       11. Elevation (Show whether DR, RKB, RT, GR, etc.)       11. Elevation (Show whether DR, RKB, RT, GR, etc.)       11. Elevation (Show whether DR, RKB, RT, GR, etc.)       11. Elevation (Show whether DR, RKB, RT, GR, etc.)       11. Elevation (Show whether DR, RKB, RT, GR, etc.)       11. Elevation (Show whether DR, RKB, RT, GR, etc.)       11. Elevation (Show Whether DR, RKB, RT, GR, etc.)       11. Elevation (Show Whether DR, RKB, RT, GR, etc.)       11. Elevation (Show Whether DR, RKB, RT, GR, etc.)       11. Elevation (Show Whether DR, RKB, RT, GR, etc.)       11. Elevation (Show Whether DR, RKB, RT, GR, etc.)       11. Elevation (Show Whether DR, RKB, RT, GR, etc.)       11. Elevation (Show Whether DR, RKB, RT, GR, etc.)       11. Elevation (Show Whether DR, RKB, RT, GR, etc.)       11. Elevation (Show Whether DR, RKB, RT, GR, etc.)       12. Show Character Characte	ber 14744
PO Box 5270, Hobbs NM 88241       Culcbra Bluff; Woll         4. Well Location	r Wildcat
Unit Letter L       ::2450_feet from the _South line and _450feet from the _Section 20       Township 23SRange 28ENMPM         11. Elevation (Show whether DR, RKB, RT, GR, etc.)       3101'GL         12. Check Appropriate Box to Indicate Nature of Notice, Report or Other         NOTICE OF INTENTION TO:         PERFORM REMEDIAL WORK       PLUG AND ABANDON         CMANGE PLANS       COMMENCE DRILLING OPNS.         PULL OR ALTER CASING       MULTIPLE COMPL         COSED-LOOP SYSTEM       CASING/CEMENT JOB         OTHER:       OTHER:         13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent data of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach or proposed completion or recompletion.         1/28/16 TD 8 ¼" hole @ 10470'. Ran 10460' of 7" 26# P110 BT&C & LT&C csg. Cmt w/800 sks Lite Claarly state all pertinent details, and give pertinent data of starting any proposed start in galawiduitives. Mixed @ 15.6#/g w/1.19 yd. Plug down @ 12.30 A.mt. Tested csg to 7500#. Set wellhead slips through BOP w/245#k. At 12:00 A.M. 01/30/16, tested csg to 1 NK. Drilled out with 6 ¼" bit.         NM         pud Date:       01/17/2016         Rig Release Date:         IGNATURE       ATTA	lfcamp South (Gas) 75750
Section 20       Township 23S       Range 28E       NMPM         11. Elevation (Show whether DR, RKB, RT, GR, etc.)       3101'GL         12. Check Appropriate Box to Indicate Nature of Notice, Report or Other         NOTICE OF INTENTION TO:       SUBSEQUENT RE         PERFORM REMEDIAL WORK       PLUG AND ABANDON       COMMENCE DRILLING OPNS.         TEMPORARILY ABANDON       CHANGE PLANS       COMMENCE DRILLING OPNS.         PULL OR ALTER CASING       MULTIPLE COMPL       CASING/CEMENT JOB         DOWNHOLE COMMINGLE       CLOSED-LOOP SYSTEM       OTHER:         13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dat of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach w proposed completion or recompletion.         1/28/16 TD 8 ¾" hole @ 10470'. Ran 10460' of 7" 26# P110 BT&C & LT&C csg. Cmt w/800 sks Lite Clast 1.5#/g w/2.25 yd. Tail w/400 sks Class H w/additives. Mixed @ 15.6#/g w/1.19 yd. Plug down @ 12:30 A.mt. Tested csg to 7500#. Set wellhead slips through BOP w/245#k. At 12:00 A.M. 01/30/16, tested csg to 10K. Drilled out with 6 ½" bit.         Mu       NM         pud Date:       01/17/2016         Rig Release Date:         IGNATURE       Attact         Ignatic Liston       E-mail address: jlathan@mewbourne.com         Ype or print name_Jackic Lathan       E-mail address: jlathan@mewbourne.com         Yper OYED BY: <td></td>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)         3101' GL         12. Check Appropriate Box to Indicate Nature of Notice, Report or Other         NOTICE OF INTENTION TO:         PERFORM REMEDIAL WORK         PLUG AND ABANDON         CMMENCE OF INTENTION TO:         PERFORM REMEDIAL WORK         PUL OF ALTER CASING         MULTIPLE COMPL         COMMENCE COMMINGLE         OTHER:         13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent data of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach work proposed completion.         1/28/16 TD 8 ¾" hole @ 10470'. Ran 10460' of 7" 26# P110 BT&C & LT&C csg. Cmt w/800 sks Lite Clast 1.5#/g w/2.25 yd. Tail w/400 sks Class H w/additives. Mixed @ 15.6#/g w/1.19 yd. Plug down @ 12:30 A.mt. Tested csg to 7500#. Set wellhead slips through BOP w/245#k. At 12:00 A.M. 01/30/16, tested csg to 1 15K. Drilled out with 6 ½" bit.         NM         pud Date:       01/17/2016         Rig Release Date:         IGNATURE       Attach work is true and complete to the best of my knowledge and belief.         IGNATURE       Attach work is true and complete to the best of my knowledge and belief.         IGNATURE       Attach work is true and complete to the best of my knowledge and belief.         IGNATURE       Attach work is true and complete to the best of my knowledge and belief.	Westline
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12. Check Appropriate Box to Indicate Nature of Notice, Report or Other         NOTICE OF INTENTION TO:       SUBSEQUENT RE         PERFORM REMEDIAL WORK       PLUG AND ABANDON       REMEDIAL WORK       E         TEMPORARILY ABANDON       CHANGE PLANS       COMMENCE DRILLING OPNS.       COMMENCE DRILLING OPNS.       COMMENCE DRILLING OPNS.         PULL OR ALTER CASING       MULTIPLE COMPL       CASING/CEMENT JOB       S         DOWNHOLE COMMINGLE       OTHER:       CASING/CEMENT JOB       S         OTHER:       OTHER:       OTHER:       CASING/CEMENT JOB       S         13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dat of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach or proposed completion or recompletion.         1/28/16 TD 8 ¼" hole @ 10470'. Ran 10460' of 7" 26# P110 BT&C & LT&C csg. Cmt w/800 sks Lite Clast       1.5#g w/2.25 yd. Tail w/400 sks Class H w/additives. Mixed @ 15.6#/g w/1.19 yd. Plug down @ 12:30 A.         nt. Tested csg to 7500#. Set wellhead slips through BOP w/245#k. At 12:00 A.M. 01/30/16, tested csg to 1       NM         pud Date:       01/17/2016       Rig Release Date:         hereby certify that the information above is true and complete to the best of my knowledge and belief.       IGNATURE         GGNATURE       Mathematication above is true and complete to the best of my knowledge and belief.         IGNATURE </td <td>n s - r s - r - r</td>	n s - r s - r - r
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NOTICE OF INTENTION TO:       SUBSEQUENT RE         PERFORM REMEDIAL WORK       PLUG AND ABANDON       REMEDIAL WORK       COMMENCE DRILLING OPNS.         TEMPORARILY ABANDON       CHANSE PLANS       COMMENCE DRILLING OPNS.       CASING/CEMENT JOB       COMMENCE DRILLING OPNS.         PULL OR ALTER CASING       MULTIPLE COMPL       COMMENCE DRILLING OPNS.       CASING/CEMENT JOB       COMMENCE DRILLING OPNS.         DOWNHOLE COMMINGLE       COSED-LOOP SYSTEM       OTHER:       OTHER:       COTHER:         13. Describe proposed or completed operations.       Clearly state all pertinent details, and give pertinent dat of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach oproposed completion or recompletion.         1/28/16 TD 8 ¼" hole @ 10470'. Ran 10460' of 7" 26# P110 BT&C & LT&C csg. Cmt w/800 sks Lite Class         1.5#/g w/2.25 yd. Tail w/400 sks Class H w/additives. Mixed @ 15.6#/g w/1.19 yd. Plug down @ 12:30 A.         nt. Tested csg to 7500#. Set wellhead slips through BOP w/245#k. At 12:00 A.M. 01/30/16, tested csg to 1 K. Drilled out with 6 ¼" bit.         pud Date:       01/17/2016         Rig Release Date:       IGNATURE         Mereby certify that the information above is true and complete to the best of my knowledge and belief.         IGNATURE       Caster Use Only         ype or print name       Jackie Lathan       E-mail address: jlathan@mewbourne.com       PHO         <	r Data
PERFORM REMEDIAL WORK       PLUG AND ABANDON       REMEDIAL WORK       REMEDIAL WORK         TEMPORARILY ABANDON       CHANGE PLANS       COMMENCE DRILLING OPNS.         PULL OR ALTER CASING       MULTIPLE COMPL       CASING/CEMENT JOB       S         DOWNHOLE COMMINGLE       OTHER:       OTHER:       S       S         OTHER:       OTHER:       OTHER:       OTHER:       S       S         13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dat of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach or proposed completion or recompletion.         1/28/16 TD 8 %" hole @ 10470'. Ran 10460' of 7" 26# P110 BT&C & LT&C csg. Cmt w/800 sks Lite Class 1.5#/g w/2.25 yd. Tail w/400 sks Class H w/additives. Mixed @ 15.6#/g w/1.19 yd. Plug down @ 12:30 A. nt. Tested csg to 7500#. Set wellhead slips through BOP w/245#k. At 12:00 A.M. 01/30/16, tested csg to 1 K. Drilled out with 6 ¼" bit.         Muture       Muture       Muture       NM         pud Date:       01/17/2016       Rig Release Date:        NM         IGNATURE       CASUMA       TITLE Regulatory       DATE02/23/2016        DATE02/23/2016         PHO	
TEMPORARILY ABANDON       CHANGE PLANS       COMMENCE DRILLING OPNS.         PULL OR ALTER CASING       MULTIPLE COMPL       CASING/CEMENT JOB       D         DOWNHOLE COMMINGLE       COTHER:       OTHER:       OTHER:         13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dat of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach oproposed completion or recompletion.         1/28/16 TD 8 %" hole @ 10470'. Ran 10460' of 7" 26# P110 BT&C & LT&C csg. Cmt w/800 sks Lite Clast.         1.5#/g w/2.25 yd. Tail w/400 sks Class H w/additives. Mixed @ 15.6#/g w/1.19 yd. Plug down @ 12:30 A.         nt. Tested csg to 7500#. Set wellhead slips through BOP w/245#k. At 12:00 A.M. 01/30/16, tested csg to 1         K. Drilled out with 6 ½" bit.         NM         pud Date:       01/17/2016         Rig Release Date:         IGNATURE       CATE         Yee or print name       Jackie Lathan         Jackie Lathan       E-mail address: jlathan@mewbourne.com         Yee ONLY       TITLE       W.T. W.Y. W.Y. W.Y. DA	
PULL OR ALTER CASING       MULTIPLE COMPL       CASING/CEMENT JOB         DOWNHOLE COMMINGLE       OTHER:         CLOSED-LOOP SYSTEM       OTHER:         13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dat of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach or proposed completion or recompletion.         1/28/16 TD 8 ¼" hole @ 10470'. Ran 10460' of 7" 26# P110 BT&C & LT&C csg. Cmt w/800 sks Lite Clast.         1.5#/g w/2.25 yd. Tail w/400 sks Class H w/additives. Mixed @ 15.6#/g w/1.19 yd. Plug down @ 12:30 A.         nt. Tested csg to 7500#. Set wellhead slips through BOP w/245#k. At 12:00 A.M. 01/30/16, tested csg to 1         K. Drilled out with 6 ¼" bit.         number of the information above is true and complete to the best of my knowledge and belief.         IGNATURE       Attach         Matter or print name_Jackie Lathan       E-mail address: _jlathan@mewbourne.com PHO         or State Use Only       Matter of State Use Only         PROVED BY:       TITLE       Wath Back and and the state of t	
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