	<u>District 1</u> 1625 N. French Dr. <u>District II</u>	, Hobbs,	, NM 88240	Е	nergy,	State of Ne Minerals &	w Mexico Natural Resou	rces			Form C-10 Revised August 1, 201
	811 S. First St , Art District III	tesia, NM	188210				submit one copy to appropriate District Office				
	1000 Rio Brazos R District IV	d., Aztec	:, NM 87410				. Francis Dr.				AMENDED REPORT
	1220 S. St. Francis	Dr., Sant L			DATT	Santa Fe, N	IM 87505 AND AUTHO)DI7 & TIC		TDANCE	ООРТ
	¹ Operator nam				KALI	JO WABEL	AND AOTIN	² OGRID		246289	
			ATION &					³ Reason fo	or Filing	Code/ Effect	tive Date
	⁴ API Number	N A V	'E, STE. 7	I Name	J, UK /	-3003				1/13/2016 Pool Code)
	30 - 0 15-42					BRA BLUFF	; BONE SPRIN	4G			15011
	⁷ Property Cod 38684			perty Nan		GVIEW FI	EDERAL 12		Ĵ	Well Numbe	r 2H
	II. ¹⁰ Surf		Cation Township	Range	Lot Idn	Feet from the	North/South Lin	Feet from t	he Eas	t/West line	County
	В	12	235	28Ë		780	NORTH	1854		EAST	EDDY
			le Locatio Township		Lot Idn	Feet from the	North/South line	Feet from t	he Eas	t/West line	County
	В	1	23S	28E		333	NORTH	1711		EAST	EDDY
	¹² Lse Code F		ting Method ^{Tode} P	¹⁴ Gas Co Da 1/13/	uncetion 2016	¹⁵ C-129 Per	mit Number 16	C-129 Effecti	ve Date	17 C-12	9 Expiration Date
	III. Oil an		Transpor	•		10					20
	¹⁸ Transporte: OGRID	r		- ¹⁹ Transporter Name and Address							²⁰ O/G/W
	214984		PLAN	NS							0
	504685		LOBO	S				TION			G
	1		NM OIL CONSERVICT								
			ARTESIAS FEB 29 2016								
						F	EB 29	-			
						F					
						F	RECEIVE				
	IV. Well C						RECEIVE				
	²¹ Spud Date		22 Ready	Date		²³ TD	RECEIVE	25 Perfo			²⁶ DHC, MC
		5	²² Ready 01/13/20	Date	1	²³ TD 4,015t 83	RECEIVE	25 Perfo 9,014'-			²⁶ DHC, MC s Cement
	²¹ Spud Date 11/24/2013	5	²² Ready 01/13/20	Date 016	l- & Tubiř	²³ TD 4,015 83 ig Size	RECEIVE	25 Perfo 9,014'-			.,
	²¹ Spud Date 11/24/2011 ²⁷ Hole	5	²² Ready 01/13/20	Date 016 ²⁸ Casing	1 <u>& Tubir</u> 5 54.5#	²³ TD 4,015 83 ig Size	RECEIVE 24 PBTD 32 13,910' 29 Depth 5	25 Perfo 9,014'-		³⁰ Sacks	s Cement
	²¹ Spud Date 11/24/2015 ²⁷ Hole 17.5"	5	²² Ready 01/13/20 13 9.6	Date 016 ²⁸ Casing .375" J5	1/ <u>& Tubif</u> 5 54.5# 40#	²³ TD 4,015 83 ig Size	RECEIVE 2 ²⁴ PBTD 32 13,910' ²⁹ Depth S 255'	25 Perfo 9,014'- iet		³⁰ Sacks 250	s Cement
	²¹ Spud Date 11/24/201: ²⁷ Hole 17.5" 12.25"	5	²² Ready 01/13/20 13 9.6 5.5	Date 016 ²⁸ Casing .375" J5 .25" J55	1/ & Tubif 5 54.5# 40# 10 17#	²³ TD 4,015 83 9 Size	RECEIVE 24 PBTD 32 13,910' 29 Depth 5 255' 4006'	25 Perfo 9,014'- iet		³⁰ Sacks 250 1100	s Cement
	21 Spud Date 11/24/201: 27 Hole 17.5" 12.25" 8.75" V. Well Te	5 Size	²² Ready 01/13/20 13 9.6 5.5 2.8 [°]	Date 016 ²⁸ Casing .375" J5 .25" J55 " HCP1 75" L80	1/2 5 54.5# 40# 10 17# TUBIN	²³ TD 4,015 83 ig Size	RECEIVE 24 PBTD 13,910' 29 Depth S 255' 4006' 13998 7192'	2 ²⁵ Perfo 9,014'- iet	13,900'	³⁰ Sacks 250 1100 1880	s Cement
	²¹ Spud Date 11/24/201: ²⁷ Hole 17.5" 12.25" 8.75" V. Well Te ³¹ Date New O	5 Size	²² Ready 01/13/20 13 9.6 5.5 2.8 ta ² Gas Delive	Date 016 ²⁸ Casing .375" J5 25" J55 " HCP1 75" L80 rry Date	10 17# 10 17# 10 17# 10 33 -	²³ TD 4,015 83 ig Size	RECEIVE 24 PBTD 13,910' 29 Depth 5 255' 4006' 13998	2 ²⁵ Perfo 9,014'- iet th 3 ³⁵		³⁰ Sacks 250 1100 1880	s Cement
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ugust 2007)	DE B SUNDRY	-	OMB N	APPROVED 10. 1004-0135 19 July 31, 2010			
	Do not use the abandoned we	ŀ	6. If Indian, Allottee or Tribe Name				
	SUBMIT IN TRI	PLICATE - Other instruc	ctions on revers	e side.		7. If Unit or CA/Agre	ement, Name and/or No
I. Type of Well ☑ Oil Well 【	🗖 Gas Well 🔲 Oth	ner				8. Well Name and No LONGVIEW FED	
2. Name of Operate RKI EXPLOR	or ≀ATION & PROD	Contact: UCTION E-Mail: heather.br	HEATHER BRE ehm@wpxenergy.c	HM xom		 API Well No. 30-015-42236 	
	VENUE, SUITE 7 CITY, OK 73003		3b. Phone No. (in Ph: 539-573-7 Fx: 539-573-97	'512	H	10. Field and Pool, or CALEBRA BLU	Exploratory
Sec 12 T23S		C, R., M., or Survey Description NWNE 780FNL 1855FEL				11. County or Parish, EDDY COUNT	
		ROPRIATE BOX(ES) TO) INDICATE NA	ATURE OF M	VOTICE, RE	PORT, OR OTHE	R DATA
TYPE OF SU	JBMISSION			TYPE OF	F ACTION		
 Notice of In Subsequent Final Aband 	Report	 Acidize Alter Casing Casing Repair Change Plans Convert to Injection 	☐ Deepen ☐ Fracture ☐ New Co ☐ Plug and ☐ Plug Ba	e Treat onstruction d Abandon	□ Reclamat	ete rily Abandon	 □ Water Shut-Of □ Well Integrity ☑ Other Drilling Operation
following compl testing has been determined that to SURFACE SU	letion of the involved completed. Final Ab the site is ready for fi UNDRY	rk will be performed or provide operations. If the operation re- pandonment Notices shall be file inal inspection.)	sults in a multiple co	mpletion or reco	mpletion in a ne	w interval, a Form 316 have been completed,	0-4 shall be filed once and the operator has
Well spud 11.		to 255'. Ran a total of 6 ju	oints of 13 3/8" 5	4.50# J-55 S	TC. FS set		CONSERVATIO
@ 255.20' FC	C @ 209.40'. Tes	-	1.33 cuft/sk				
@ 255.20' FC lead cmt 250 bumped plug	C @ 209.40'. Tes sx Standard clas	ss c mixed @ 14.8 ppg & sed pressure, recovered		ats held. Full (returns	ſ	
@ 255.20' FC lead cmt 250 bumped plug	C @ 209.40'. Tes sx Standard clas to 830 psi, relea:	ss c mixed @ 14.8 ppg & sed pressure, recovered		ats held. Full	returns	ſ	
@ 255.20' FC lead cmt 250 bumped plug throughout jo	C @ 209.40'. Tes sx Standard clas to 830 psi, relea:	ss c mixed @ 14.8 ppg & sed pressure, recovered cmt to surface.	1/2 bbls fluid, floa	/ the BLM Wel	Information	System	
@ 255.20' FC lead cmt 250 bumped plug throughout jo	C @ 209.40'. Tes sx Standard clas to 830 psi, relea b, circ 10 bbls of	ss c mixed @ 14.8 ppg & sed pressure, recovered cmt to surface. true and correct. Electronic Submission # For RKI EXPLORA	1/2 bbls fluid, floa	the BLM Wel TION, sent to	Information	System	RECEIVED
 @ 255.20' FC lead cmt 250 bumped plug throughout jo 4. Thereby certify 	C @ 209.40'. Tes sx Standard clas to 830 psi, relea b, circ 10 bbls of	ss c mixed @ 14.8 ppg & sed pressure, recovered cmt to surface. true and correct. Electronic Submission # For RKI EXPLORA R BREHM	1/2 bbls fluid, floa 331882 verified by ATION & PRODUC	the BLM Wel TION, sent to	I Information the Carlsbad	System LYST	RECEIVED
 @ 255.20' FC lead cmt 250 bumped plug throughout jo 4. I hereby certify Name (<i>Printed/T</i>)	C @ 209.40'. Tes sx Standard clas to 830 psi, relea b, circ 10 bbls of that the foregoing is (yped) HEATHEF	ss c mixed @ 14.8 ppg & sed pressure, recovered cmt to surface. true and correct. Electronic Submission # For RKI EXPLORA R BREHM	1/2 bbls fluid, floa 331882 verified by ATION & PRODUC Tit Da	the BLM Wel TION, sent to	I Information the Carlsbad	System LYST	RECEIVED
 @ 255.20' FC lead cmt 250 bumped plug throughout jo 4. I hereby certify A nume (Printed/T) Signature Approved By Inditions of approval	C @ 209.40'. Tes sx Standard clas to 830 psi, releat b, circ 10 bbls of (that the foregoing is (pped) HEATHEF (Electronic S	ss c mixed @ 14.8 ppg & sed pressure, recovered cmt to surface. true and correct. Electronic Submission # For RKI EXPLORA R BREHM	1/2 bbls fluid, floa 331882 verified by ATION & PRODUC Tit Da DR FEDERAL C	the BLM Wel TION, sent to	I Information the Carlsbad	System LYST	RECEIVED

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

		UNITED STATI EPARTMENT OF THE		OMB N	APPROVED O. 1004-0135 July 31, 2010					
		UREAU OF LAND MAN NOTICES AND REP	F	5. Lease Serial No. NMNM91078						
D ab		is form for proposals t II. Use form 3160-3 (Al			-	6. If Indian, Allottee or Tribe Name				
SL	JBMIT IN TRI	PLICATE - Other instru	ictions on reve	rse side.		7. If Unit or CA/Agreement, Name and/or N				
1. Type of Well □ C	Gas Well □ Of	her				8. Well Name and No. LONGVIEW FED				
2. Name of Operator		Contact: UCTIONE-Mail: heather.b	HEATHER BR prehm@wpxenergy	EHM .com		9. API Well No. 30-015-42236				
3a. Address 210 PARK AVE OKLAHOMA CI			3b. Phone No. (Ph: 539-573 Fx: 539-573-1		:)	10. Field and Pool, or CALEBRA BLU	Exploratory FF;BONE SPRING			
	•	C., R., M., or Survey Descriptic		5100		11. County or Parish,	and State			
Sec 12 T23S R2 32.325290 N Lat		NWNE 780FNL 1855FE W Lon	EL			EDDY COUNT	Y, NM			
12. 0	CHECK APP	ROPRIATE BOX(ES) T	O INDICATE N	JATURE OF	NOTICE, REI	PORT, OR OTHE	R DATA			
TYPE OF SUBN	AISSION			ΤΥΡΕ Ο	F ACTION					
□ Notice of Intent	t	🗖 Acidize	🗖 Deepe	ກ	Productio	n (Start/Resume)	□ Water Shut-Off			
🗖 Subsequent Rep		☐ Alter Casing	🗖 Fractu		Reclamati		□ Well Integrity			
		Casing Repair		Construction			☑ Other Drilling Operation			
Final Abandon	ment Notice	 Change Plans Convert to Injection 	-	nd Abandon Back	Temporar Water Dis	-				
following completion	n of the involved pleted. Final Al	rk will be performed or provid loperations. If the operation r pandonment Notices shall be f inal inspection.)	esults in a multiple of	completion or rec	ompletion in a new	v interval, a Form 316	0-4 shall be filed once			
INTERMEDIATE										
On 11/27/2016 c @ 4006.98' & FC	trilled 12.125" C @ 3963.29'	' hole to 4006'. ran total . Test lines to 2000 psi.		" 40# J-55 LT	C csg. Set FS					
On 11/27/2016 c @ 4006.98' & F0 Lead cmt 900 sx	drilled 12.125" C @ 3963.29' : 35/65/ P/C @	' hole to 4006'. ran total . Test lines to 2000 psi.) 12.9 ppg & 1.92 cuft/sl 3 @ 14.8 ppg & 1.32 cuf	ς.	" 40# J-55 LT	C csg. Set FS					
On 11/27/2016 c @ 4006.98' & FO Lead cmt 900 sx Tail cmt 200sx "0	frilled 12.125" C @ 3963.29' : 35/65/ P/C @ C" + .2% PF1 500 psi, ecov rface.	. Test lines to 2000 psi.) 12.9 ppg & 1.92 cuft/sl 3 @ 14.8 ppg & 1.32 cuf ered 2 bbls of fluid, float	κ. t∕sk.							
On 11/27/2016 c @ 4006.98' & FO Lead cmt 900 sx Tail cmt 200sx "(bumped plug w/ bbls of cmt to su test pack off to 5	frilled 12.125" C @ 3963.29' C 35/65/ P/C @ C" + .2% PF1 500 psi, ecov rface. 600 psi for 30	. Test lines to 2000 psi.) 12.9 ppg & 1.92 cuft/sl 3 @ 14.8 ppg & 1.32 cuft rered 2 bbls of fluid, float) minutes (ok). ; true and correct. Electronic Submission	x. t/sk . s held. Full retur	ns throughout	job, circ 80	system				
On 11/27/2016 c @ 4006.98' & FO Lead cmt 900 sx Tail cmt 200sx "(bumped plug w/ bbls of cmt to su	trilled 12.125" C @ 3963.29" : 35/65/ P/C @ C" + .2% PF1 500 psi, ecov rface. :000 psi for 30	. Test lines to 2000 psi.) 12.9 ppg & 1.92 cuft/sl 3 @ 14.8 ppg & 1.32 cuft rered 2 bbls of fluid, float) minutes (ok). ; true and correct. Electronic Submission For RKI EXPLOF	k. t/sk . s held. Full retur #331885 verified #ATION & PRODU	ns throughout by the BLM We ICTION, sent t	job, circ 80	-				
On 11/27/2016 c @ 4006.98' & FO Lead cmt 900 sx Tail cmt 200sx "C bumped plug w/ bbls of cmt to su test pack off to 5	trilled 12.125" C @ 3963.29" : 35/65/ P/C @ C" + .2% PF1 500 psi, ecov rface. :000 psi for 30	. Test lines to 2000 psi.) 12.9 ppg & 1.92 cuft/sl 3 @ 14.8 ppg & 1.32 cuft rered 2 bbls of fluid, float) minutes (ok). s true and correct. Electronic Submission = For RKI EXPLOR R BREHM	<. s held. Full retur #331885 verified KATION & PRODU	ns throughout by the BLM We ICTION, sent to Fittle REGUI	job, circ 80 Il Information S o the Carlsbad _ATORY ANAL	.YST				
On 11/27/2016 c @ 4006.98' & FC Lead cmt 900 sx Tail cmt 200sx "(bumped plug w/ bbls of cmt to su test pack off to 5	trilled 12.125" C @ 3963.29' 35/65/ P/C @ C" + .2% PF1 500 psi, ecov rface. 000 psi for 30 t the foregoing is d) HEATHEF	. Test lines to 2000 psi.) 12.9 ppg & 1.92 cuft/sl 3 @ 14.8 ppg & 1.32 cuft rered 2 bbls of fluid, float) minutes (ok). s true and correct. Electronic Submission = For RKI EXPLOR R BREHM	<. s held. Full retur #331885 verified RATION & PRODU	ns throughout by the BLM We ICTION, sent to Fittle REGUI	job, circ 80 Il Information S o the Carlsbad _ATORY ANAL	.YST				
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On 11/27/2016 c @ 4006.98' & FC Lead cmt 900 sx Tail cmt 200sx "(bumped plug w/ bbls of cmt to su test pack off to 5 14. Thereby certify tha Name (<i>Printed/Typed</i> Signature	frilled 12.125" C @ 3963.29' 35/65/ P/C @ C" + .2% PF1 500 psi, ecov face. 5000 psi for 30 t the foregoing is d) HEATHEF (Electronic S fany. are attache holds legal or equ	. Test lines to 2000 psi. () 12.9 ppg & 1.92 cuft/sl () () () () () () () () () () () () () (K. t/sk . s held. Full retur #331885 verified ATION & PRODUCE CATION & PRODUCE CATION & PRODUCE CATION & PRODUCE S not warrant or the subject lease	ns throughout	job, circ 80 Il Information S o the Carlsbad _ATORY ANAL	approvals will	·			

1. Type of Well ☑ Oil Well ☑ Oil Well 2. Name of Operator RKI EXPLORA	US NOT USE THIS FORM FOR PROPO bandoned well. Use form 316 UBMIT IN TRIPLICATE - Other	0-3 (APD) for such pro			 Lease Serial No. NMNM91078 					
 Type of Well Oil Well Name of Operator RKI EXPLORA 	UBMIT IN TRIPLICATE - Other		Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.							
2. Name of Operator RKI EXPLORA		instructions on revers	e side.	5	If Unit or CA/Agre	eement, Name and/or No.				
2. Name of Operator RKI EXPLORA	Gas Well 📋 Other			٤	. Well Name and No LONGVIEW FED					
a (1)	CTION & PRODUCTION E-Mail: https://www.commonwork.com/commons/	Contact: HEATHER BRE eather.brehm@wpxenergy.c	HM com	9	. API Well No. 30-015-42236					
3a. Address 210 PARK AVE OKLAHOMA CI	NUE, SUITE 700 TY, OK 73003	3b. Phone No. (in Ph: 539-573-7 Fx: 539-573-9	512	ode) I	0. Field and Pool, or CALEBRA BLU	r Exploratory JFF;BONE SPRING				
	(Footage, Sec., T., R., M., or Survey D	escription)		1	1. County or Parish,	and State				
	28E Mer NMP NWNE 780FNL 1 at, 104.037990 W Lon	855FEL			EDDY COUNT	Y, NM				
12.	CHECK APPROPRIATE BOX	(ES) TO INDICATE NA	ATURE O	F NOTICE, REP	ORT, OR OTHE	R DATA				
TYPE OF SUB	MISSION		TYPE	OF ACTION						
□ Notice of Inter	nt 🔲 Acidize	Deepen	Treat	Production Reclamatic	(Start/Resume)	□ Water Shut-Off □ Well Integrity				
🛛 Subsequent Re		. –				Other				
🗖 Final Abandor		is 🗖 Plug an	d Abandon		orarily Abandon Drilling Operatio					
Attach the Bond un following completi testing has been coi determined that the PRODUCTION On 12/12/2015 339jts & 2 make	deepen directionally or recomplete hor der which the work will be performed e on of the involved operations. If the op mpleted. Final Abandonment Notices s site is ready for final inspection.) SUNDRY drilled 8.75" hole to 13998'. Run er joints 5.5" 20# HCP-110 GBC	r provide the Bond No, on file eration results in a multiple co hall be filed only after all requ 10 joints to get find torg	with BLM/ mpletion or irements, ind ue rating.	BIA. Required subse recompletion in a new cluding reclamation, h	quent reports shall be / interval, a Form 316 ave been completed,	e filed within 30 days 50-4 shall be filed once and the operator has				
@ 5,038					I AIAI A	ARTESIA				
tail 1150 sx acid bump plug @ 1	420 sx of pvl mix @ 11.5 ppg / 2 I solid pvl mixed @ 13 ppg / 1.8 920 psi, float held	9 yield				FEB 29 2016				
circ 225 sx of ce	ighout 1st stage cmt job circ 4 h ement t/ surface	rs w rig pump,				RECEIVED				
14. I hereby certify th	at the foregoing is true and correct. Electronic Subm For RKI E	ission #331894 verified by XPLORATION & PRODUC	the BLM STION, ser	Well Information S It to the Carlsbad	ystem	<u></u>				
Name (Printed/Typ)	ed) HEATHER BREHM	71	le REG	ULATORY ANAL	YST					
Signature	(Electronic Submission)	Da	.te 02/2:	2/2016						
	THIS SPA		OR STAT	E OFFICE USE	النبير مد-					
rtify that the applicant	if any, are attached. Approval of this n holds legal or equitable title to those rij applicant to conduct operations thereon	otice does not warrant or ghts in the subject lease	itle	Pending BLM, a subsequently f and scanned	pprovais will be reviewed	·				

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** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

Additional data for EC transaction #331894 that would not fit on the form

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32. Additional remarks, continued

2nd stage: lead slurry 210sks 35/36 Poz mixed @ 12.9ppg 1.91cuft/sk Tail Slurry 100sks Class C neat mixed @ 14.8ppg 1.33cuft/sk Bump plug @ 2060psi, Good returns throughout job, Test tubing head to 5,000psi for 15mins (Good)

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Rig released 12/14/2015.

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Form 3160-5 August 2007)	BU	UNITED STATES PARTMENT OF THE II UREAU OF LAND MANA NOTICES AND REPO	NTERIOR GEMENT	ŀ	FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010 5. Lease Serial No. NMNM91078				
		is form for proposals to II. Use form 3160-3 (API		F	6. If Indian, Allottee or Tribe Name				
	SUBMIT IN TRII	PLICATE - Other instruc	tions on rever	se side.		7. If Unit or CA/Agn	cement, Name and/or No.		
 Type of Well Oil Well 	Gas Well Oth)er	·····			8. Well Name and No LONGVIEW FEE			
2. Name of Oper RKI EXPLC	ator RATION & PROD	Contact: UCTION E-Mail: heather.bre	HEATHER BRE hm@wpxenergy	EHM .com		9. API Well No. 30-015-42236			
	AVENUE, SUITE 7 A CITY, OK 73003		3b. Phone No. (i Ph: 539-573- Fx: 539-573-9	7512	2)	10. Field and Pool, o CALEBRA BLU	r Exploratory JFF;BONE SPRING		
		., R., M., or Survey Description,				11. County or Parish			
	S R28E Mer NMP N Lat, 104.037990	NWNE 780FNL 1855FEL W Lon				EDDY COUNT	Y, NM		
	2. CHECK APPR	ROPRIATE BOX(ES) TO) INDICATE N	ATURE OF	NOTICE, REI	PORT, OR OTHE	ER DATA		
TYPE OF S	UBMISSION			ΤΥΡΕ Ο	F ACTION				
□ Notice of	Intent	□ Acidize	Deeper			n (Start/Resume)	□ Water Shut-Off		
🛛 Subsequer	nt Report	 Alter Casing Casing Repair 	Fracture New C	onstruction	Reclamat:		🗂 Well Integrity 🖾 Other		
🗖 Final Aba	ndonment Notice	 Change Plans Convert to Injection 		nd Abandon	-	rarily Abandon Drilling Operatio			
If the proposal Attach the Bor following com testing has bee	is to deepen directiona ad under which the wor pletion of the involved	eration (clearly state all pertinen ally or recomplete horizontally, ck will be performed or provide operations. If the operation res- bandonment Notices shall be file inal inspection.)	give subsurface loc the Bond No. on fil sults in a multiple c	ations and measu le with BLM/BIA ompletion or rec	ured and true vert A. Required subsection in a new	cal depths of all perti equent reports shall be w interval, a Form 31	nent markers and zones. e filed within 30 days 60-4 shall be filed once		
completion	ON SUNDRY activities began 12	/18/2015.				NM OII	CONSERVATI		
12.23.15 Ta RIH with too	aaed PBTD @ 13.	,910', Estimated cement to d 1000 psi on 5 1/2" Prod	op at 3245'. casing,			AF	RTESIA DISTRICT		
		2" Prod casing to 9500 ps	i. monitor press	ure for 30 mir	nutes. Perf	r	EB 2 9 2016		
13,898' - 13 13,836' - 13 13,774' - 13	,900' 2' 4-SPF 8 ,838' 2' 4-SPF 8 ,776' 2' 4-SPF 8 ,714' 2' 4-SPF 8	Holes Holes				ĺ	RECEIVED		
14. I hereby certi	fy that the foregoing is	true and correct. Electronic Submission #3 For RKI EXPLORA	331893 verified b	y the BLM We	ell Information S	System			
Name (Printed	(Typed) HEATHER					YST			
	(Electronic S	THIS SPACE FC		02/22/2		line e			
Signature					BLM a	pprovals will be reviewed			
Signature					ndine	herevion			
Approved By Conditions of appro ertify that the appl		d. Approval of this notice does itable title to those rights in the	not warrant or subject lease	<u>Fitle</u> Pe SN Office a	ubsequently and scanned	pprovais with be reviewed			

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

Additional data for EC transaction #331893 that would not fit on the form

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32. Additional remarks, continued

12.31.15 test frac stack to 10,000 psi, tested good. 01.04.16 Perf/Frac (9014'-13900') 20 Stages TOTAL SAND PUMPED = 7,238,980 LBS LTR = 87,953 BBLS 01.10.16 tag plugs 01.13.16 flowback

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Well is Producing.

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							ыM	OIL CO	NSER	VATIO	N				
Form 3160-4 (August 2007))		DEPAF BUREA	UNI RTMEI U OF I	TED NT O LAN	STATES F THE IN D MANA	ITERI GEM	ARTEL	292	016			OM	B No. I	PROVED 1004-0137 y 31, 2010
	WELL	COMPL	ETION O	DR RI	ECC	MPLET	ION	REPORT ଝ	ANEN	160			ease Serial IMNM910		
la. Type o		Oil Well	🗂 Gas				Other								r Tribe Name
 Б. Туре о 	f Completion	n 🛛 N Othe	ew Well r	□ Wo	ork O	ver 🗖	Deepe	n 🗖 Pluj -	g Back	🗖 Diff.	Resvr.	7. U	nit or CA A	greem	ent Name and No.
2. Name of RKI EX	f Operator (PLORATIC	N & PRO	DUCTION	E-Mail:	heath	Contact: ner.brehm	HEAT @wpx	HER BREH energy.com	IM 1				ease Name ONGVIEV		ell No. ERAL 12 2H
3. Address			TE. 700 OK 7310:	2				3a. Phone N Ph: 539-57		e area code	;)	9. A	PI Well No		30-015-42236
4. Location At surfa	1 of Well (Ru Sec 1	2 T23S R2	on clearly a 28E Mer Ni 1855FEL 3	MP				-)*			10. l C	ield and Po ALEBRA	ool, or BLUFF	Exploratory F;BONE SPRING
	orod interval	reported be	Sec	1 T23 SE 3F8	S R2	8E Mer NI	MP		04.03867	'0 W Lon		0	Sec., T., R., r Area Se County or P	c 12 T	Block and Survey 23S R28E Mer NMP 13. State
At total	depth NW	/NE 330FI	NL 1711FE	L 32.3			04.03	7490 W Lor	1			E	DDY		NM
14. Date Sj 11/24/2				ate T.D 1/09/20		ched		D&	Complet A 🛛 🕅 3/2016	ed Ready to	Prod.	17. E		DF, KI 23 GL	B, RT, GL)*
18, Total D	Depth:	MD TVD	1401: 8331	5	19.	Plug Back	T.D.:		13	3910 335	20. Dept	h Bri	dge Plug So		MD TVD
21. Type E CEME≀	llectric & Oth	ter Mechar	iical Logs R	un (Sut	omit c	opy of eac	ח)			Was	well cored DST run? ctional Sur		🔀 No 👘	🗖 Yes	s (Submit analysis) s (Submit analysis) s (Submit analysis)
23. Casing a	nd Liner Rec	ord <i>(Repo</i>	rt all strings	set in v	vell)		I		1		·				
Hole Size	Size/C		Wŧ. (#/ft.)	To (M	D)	Bottom (MD)		ge Cementer Depth	1	of Sks. & of Cement	Slurry ' (BBI	.)	Cement		Amount Pulled
17.500	1	.375 J55	54.5	1	0	1	55			25		59		0	
<u>12.250</u> 8.750		.625 J55 HCP110	<u>40.0</u> 17.0		0 0	1		5038		<u>110</u> 188	+	356 649		0 3245	
			11.0							100	<u> </u>	010		5245	
24. Tubing								<i>(</i> , , , , , , , , , , ,				_			
2.875		4D) Pa 7192	cker Depth	(MD)	S				acker De	pth (MD)	Size	De	pth Set (MI)	Packer Depth (MD)
25. Produci							.6. Per	foration Reco				_			
	ormation BONE SPR	INCS	Тор	9014	Bo	13900		Perforated	Interval 9014 TC	13000	Size 3.13		lo. Holes	ACTI	Perf. Status
<u>B)</u>	BONL OF N	anos		5014		13900			3014 TC	713300			040	AUT	VC
<u>C)</u>															
 27 Acid Fi	racture, Treat	tment Cerr	ent Saucezi	e Etc											
	Depth Interv			., 12.0.				А	mount and	d Type of I	Aaterial				
	901	14 TO 139	00 15% HC	CL, SLIC	KWA	TER/LINEA	R GEL	/ CROSS LIN	IK, 20/40 V	WHITE,20/	40 SLC//PR	OP=7	,238,980 LE	S/LTR	= 87,953
									••						
28. Product Date First	ion - Interval Test	Hours	Test	Oil		Gas	Water	Oil G	avity	Gas	ł	roducti	on Method		
Produced 01/13/2016	Date 02/11/2016	Tested 24	Production	BBL 579	.0	мсғ 758.0	BBL 13	Corr 86.0	api 44.6	Gravi	iy.		FLOV	VS FRC	OM WELL
Choke	Tbg. Press.	Csg.	24 Hr.	Oil		Gas	Water	Gas:0		Well :	Status				
Size 32/64	Fiwg. O SI	Press. 550.0		BBL 579	•	мсғ 758	BBL 1	Ratio 386	1309		POW				
28a. Produc	tion - Interva	al B								r		BLN	A approv	ials V	win ad
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL		Gas MCF	Water BBL	Oil Gi Сол					ty be rev		su .
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBI,		Gas MCF	Water BBL	Gas:O Ratio	il	We	and sca	1110	- (µ		
(See Instruct		es for add	itional data	on reve	rse si	ide)	1	I							

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ELECTRONIC SUBMISSION #331990 VERIFIED BY THE BLM WELL INFORMATION SYSTEM ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

28b. Produ	uction - Interv	al C											
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBI.	Gas MCF	Water BBL	Oil Gravity Соп. АРІ	Gas Gravity	Production Methe	roduction Method			
Choke Size	Tbg. Press. Flwg. Sl	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status					
28c. Produ	uction - Interv	al D					•						
Date First Produced	T'est Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water HBL	Oil Gravity Corr. API	Gas Gravity	Production Metho	bd			
Jhoke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	Status				
29. Dispos SOLD	sition of Gas(S	Sold, used j	for fuel, vent	ed, etc.)	1		•	I					
30. Summ	ary of Porous	Zones (Inc	lude Aquife	rs):				31.	Formation (Log)	Markers			
tests, ii	all important z neluding deptl coveries.	cones of po h interval t	prosity and construction of the steed, cushic	ontents there on used, time	of: Cored in tool open,	itervals and flowing and	all drill-stem l shut-in pressures						
	Formation		Тор	Bottom		Descriptions, Contents, etc.			Name	Top Meas. Dept			
32. Additio	RINGS	include pla	8182	13900	OIL	-GAS-WA1	rer	X	RUSTLER TOP SALT BTM SALT DELAWARE/BE CHERRY CANY BRUSHY CANY BONE SPRING	ON	225 1900 2510 2820 3720 4802 6320		
1. Elec	enclosed attac etrical/Mechan adry Notice for	uical Logs				2. Geologic	-	3. DST 7 Othe	`Report r:	4. Directio	nal Survey		

Name (please print) HEATHER BREHM

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Signature (Electronic Submission)

Date 02/22/2016

Title REGULATORY ANALYST

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fradulent statements or representations as to any matter within its jurisdiction.

** ORIGINAL **

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