

FEB 17 2016
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505
RECEIVED

WELL API NO. 30-015-31401
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. KK 06527
7. Lease Name or Unit Agreement Name Eddy FV State
8. Well Number #5
9. OGRID Number 16875
10. Pool name or Wildcat Avalon Delaware
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3304'

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
Premier Oil & Gas, Inc.

3. Address of Operator
PO BOX 1246 Artesia, NM 88211-1246

4. Well Location

Unit Letter M : 660 feet from the South line and 810 feet from the West line
Section 25 Township 20S Range 27E NMPM Eddy County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☒
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. P&A work was completed on 12/10/2014 - 12/12/2014. I have enclosed a final Wellbore Diagram to satisfy conditions.

Approved for plugging of well bore only.
Liability under bond is retained pending receipt
of C-103 (Subsequent Report of Well Plugging)
which may be found at OCD Web Page under
Forms, www.emnrd.state.nm.us/oed.

Spud Date:

11/9/2000

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

[Signature]

TITLE

Vice President

DATE

2/12/2016

Type or print name Daniel Jones

E-mail address: dan.jones@premieroilgas.com PHONE: 972-470-0228

For State Use Only

APPROVED BY:

[Signature]

TITLE

Dist. H. Spenner

DATE

2/26/16

Conditions of Approval (if any):

Submit Subsequent C-103 for final inspection

★ FINAL P&A Wellbore
Eddy FV State #5
660 FSL, 810 FWL
M-25-20S-27E
Eddy, NM

← SQZ TO SURFACE
Cut off WH

17 1/2"

12 1/4"

CIBP @ 2500'

2512-2514 (2)
2671-2683 (7)
2839-2847 (5)

CIBP @ 3237

CIBP @ 3460

CIBP @ 3620

TOC @ 350' for 5 1/2"
340' perf SQZ TO SURFACE

13 3/8" / 48# / H40 @ 516'
575 SX CMT TO SURFACE

35 SX spot @ 1300'

35' CMT

8 5/8" / 32# / J55 @ 2500'

1148 SX CMT TO SURFACE
2513-3088 (30) - (SQZ WETZED 2000)

3320 (4) CMT w/ 390 SX, TOC @ 350
TOC @ 3340'

3279-3373 (20)

3506-3563 (18)

3674-3757 (13)

4301-4645' (16)

5150' (2) SQUEEZE CMT 5651-3X
TOC @ 3340'

TOC @ 6830

CIBP @ 8666' w/ 100' CMT

CIBP @ 9900' w/ 35' CMT
9947-9965 (90) STRAWN

1-12-2001: Perf Strawn @ 9947-9965. 5JSPF

(90) holes. 1500 gals 20% HCL + 120 BS.

3-21-2005: Set CIBP @ 9845' w/ 35'

CMT. Set CIBP @ 8666' w/ 100' CMT.

4-21-2005: Perf 5150' w/ 2 holes. CMT

Retainer @ 5100'. Pump 565 SX TOC
5-9-2005:

@ 3340'. Perf 4640-45 w/ 1 SPF (6

holes). Acidize 4640-45 w/ 500 gals

7-1/2% NEFF. Acidize 4301-36 w/ 1500 gals

7-1/2% NEFF. Frac 4301-4645 w/ 30,000

gals of Silver Stim (13) w/ 80,200# of

Sand.

10/2008 - Perf 3320' (4) Squeeze CMT

w/ 390 SX TOC @ 350'. Perf

11/2008 - Perf 3088-3088. Acidize 7-1/2%

NEFF. Surb all water. Set CIBP @ 3000'

Perf 2836-2892' (12). Acidize w/ 7-1/2%

NEFF. Frac Zone w/ 52,500 gal gel +

100,000# sand. Set CIBP @ 2780'. Perf

2513-2683'. Acidize w/ 7-1/2% NEFF.

Frac Zone w/ 52,500 gal gel + 100,000#

sand. DO expedite and CBPs. Not economic

7 7/8"

PBTD: 11,572

5 1/2" / 17# / N-80 @ 11,450'

TD: 11,450' 975 SX, TOC @ 6830' 2-21-2000

9/18/2009 - Squeeze off Perfs 2513-2892' w/ 289 sx CMT.

9/24-9/25/2009 - Squeeze off Perfs 3019-3188 w/ 63 sx DO to 3150'

10/9-10/12/09 - 3674-3757 (13). Acidize 7 1/2% NEFe 1000gal. No show. Set CIBP @ 31620'.

10/13/2009 - Perf 3506-3563 (18). Acidize w/ 1000 gal 7 1/2% NEFe. No show. Set CIBP @ 31460'.

10/14/2009 - Perf 3279-3373 (20). Acidize w/ 1000 gal 7 1/2% NEFe. No show.

11/9-11/10/09 - Set CIBP @ 3237. Perf 2839-2847 (5) and 2671-2683, 2512-2514 (9).

Acidize perfs (2839-2847) w/ 1000 gal 7 1/2% NEFe. No show. Set RBP @ 2800'.

11/11/2009 - Acidize Perfs (2512-2671) w/ 1000 gal 7 1/2% NEFe. No show.

11/12/2009 - Retrieve RBP @ 2800'. CIBP @ 2500'.

RU Closed loop system.

12/10/2014 - 12/12/2014 - A Tag existing CIBP @ 2500' w/ 35' CMT. Spot 35 sx @ 1300', WOC & Tag. Perf @ 340', Circulate cmt inside and outside of CSG to Surf. Cut off WH and installed dry hole marker.