3160-5 st 2007)

UNITED STATES NM OIL CONSERVATION DEPARTMENT OF THE INTERIOR ADTESTA DISTRICT BUREAU OF LAND MANAGEMENT APPESTA DISTRICT

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

SUNDR	Y !	NO	TICES	AND	REF	PORTS	ON	WELH	İŠ	2	2	2016

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No. NMNM07260 6. If Indian, Allottee or Tribe Name

	\		RECEIVED						
SUBMIT IN TRII	7. If Unit or CA/Agreement, Name and/or No. 8910085010								
Type of Well Oil Well	8. Well Name and No. INDIAN HILLS UNIT 36								
Name of Operator OXY USA WTP LIMITED PTN	9. API Well No. 30-015-32140-00-S1								
3a. Address MIDLAND, TX 79710-0250	3b. Phone No. (include area code) Ph: 432-685-5717 Fx: 432-685-5742			10. Field and Pool, or Exploratory INDIAN BASIN					
4. Location of Well (Footage, Sec., T.	11. County or Parish, and State								
Sec 21 T21S R24E SWSW 42	29FSL 506FWL				EDDY COUNTY, NM				
12. CHECK APPE	ROPRIATE BOX(ES) TO	O INDICATE	NATURE OF	NOTICE, R	EPORT, OR OTHER	R DATA			
TYPE OF SUBMISSION	TYPE OF SUBMISSION TYPE OF AC					N			
☐ Notice of Intent	☐ Acidize	☐ Dee	pen	☐ Production (Start/Resume)		☐ Water Shut-Off			
Notice of Intent	☐ Alter Casing	☐ Frac	ture Treat	☐ Reclamation		■ Well Integrity			
Subsequent Report ■	☐ Casing Repair	☐ New	Construction	☐ Recomplete		Other			
☐ Final Abandonment Notice	☐ Change Plans	☑ Plug	g and Abandon	☐ Tempor	rarily Abandon				
	☐ Convert to Injection	🗂 Plug	g Back	☐ Water I	Disposal				
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) 1/19/2016 RU PU 1/20/2016 Pump FW to kill well, RU BOP w/ spool, POOH w/ tbg & ESP. 1/21/2016 RIH & set CIBP @ 7452', POOH. RIH w/ tbg & tag CIBP @ 7452', Circ hole w/ 10# MLF, M&P 25sx CL C cmt, PUH, WOC. Accepted as to plugging of the well hore. Liability under bond is retained until Surface restoration is completed. 1/26/2016 RIH & tag cmt @ 6564', PUH to 5218', M&P 35sx CL C cmt, PUH, WOC. RIH & tag cmt @ 5003',									
14. I hereby certify that the foregoing is true and correct. Electronic Submission #330585 verified by the BLM Well Information System For OXY USA WTP LIMITED PTNRSHIP, sent to the Carlsbad Committed to AFMSS for processing by PRISCILLA PEREZ on 02/03/2016 (16LD0078SE)									
Name (Printed/Typed) DAVID ST	EWART		Title SR. REGULATORY ADVISOR			·			
Signature (Electronic Submission) Date 02/03/2016									
Accepted for Record	THIS SPACE FO	OR FEDERA	AL OR STATE	OFFICE U	SE				
Approved By Conditions of approval, if any, are attache certify that the applicant holds legal or equ			Title SPL	<u> </u>		2-10-16 Date			
which would entitle the applicant to condu	ict operations thereon.		Office CFC		<u> </u>				
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent:					ake to any department or	agency of the United			

Additional data for EC transaction #330585 that would not fit on the form

32. Additional remarks, continued

PUH to 2610', M&P 35sx CL C cmt, PUH, WOC.

1/27/2016 RIH & tag cmt @ 2394', PUH to 1272', M&P 25sx CL C cmt, PUH, WOC. RIH & tag cmt @ 1100', POOH. RIH & set pkr @ 30', RIH & perf @ 250', EIR @ 1.5BPM @ 100#, M&P 160sx CL C cmt, circ to surf, visually confirmed, but cement falling back., POOH, WOC.

1/28/2016 RIH & tag cmt @ 145', load cag & test to 500#, tested good. RIH & perf @ 145', EIR @ 2BPM @ 0#, M&P 50sx CL C cmt, circ cmt to surf, visually confirmed, RD BOP, RDPU.