Form:3160-5 (August 2007)

## UNITED STATES

FORM APPROVED

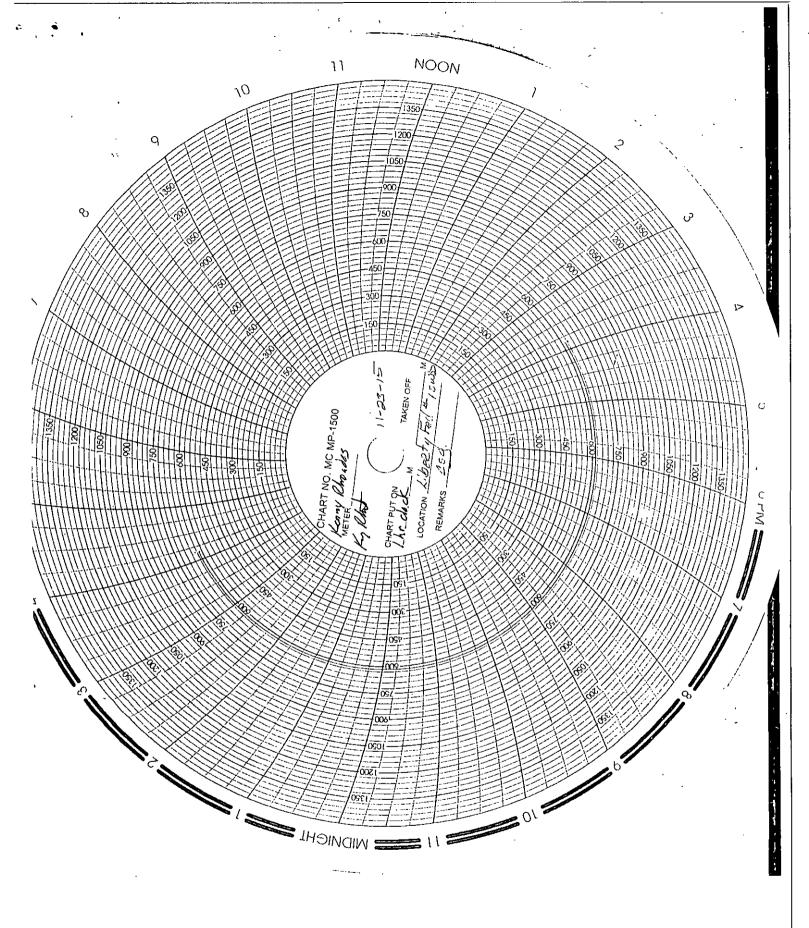
(August 2007)	DEPARTMENT OF THE I		ARTESIA		IO, 1004-0135 : July 31, 2010		
BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS				5. Lease Serial No. NMNM26105			
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				6. If Indian, Allottee or Tribe Name			
SUBMIT	N TRIPLICATE - Other instru	ctions on reverse side.		7. If Unit or CA/Agre	ement, Name and/	or No.	
Type of Well				8. Well Name and No. LIBERTY 24 FEDERAL COM 1			
2. Name of Operator CIMAREX ENERGY CO	TERRI STATHEM Dcimarex.com		9. API Well No. 30-015-33094				
3a. Address 202 S. CHEYENNE AV TULSA, OK 74103	3b. Phone No. (include area coo Ph: 432-620-1936	de)	10. Field and Pool, or Exploratory SWD				
4. Location of Well (Footage	η)	11. County or Parish, and State					
Sec 24 T25S R26E 165			EDDY COUNTY, NM				
12. CHECK	APPROPRIATE BOX(ES) TO	O INDICATE NATURE OF	NOTICE RI	EPORT. OR OTHE	R DATA		
TYPE OF SUBMISSION	<del> </del>	TYPE OF ACTION					
	Acidize	☐ Deepen	☐ Product	tion (Start/Resume)			
☐ Notice of Intent	' Alter Casing	☐ Fracture Treat	☐ Reclama		₩ Well Integ		
Subsequent Report	Casing Repair	□ New Construction	Recomp		Other	,,,,,	
☐ Final Abandonment No		☐ Plug and Abandon		arily Abandon	_		
	☐ Convert to Injection	☐ Plug Back	☐ Water D	isposal			
Attach the Bond under which following completion of the testing has been completed, determined that the site is rea 10-27-15 to 11-1-15 MIRU, POOH	w/ 4-1/2" tbg and LD.	e the Bond No. on file with BLM/B esults in a multiple completion or re	IA. Required sub ecompletion in a r	sequent reports shall be new interval, a Form 316 n, have been completed,	e filed within 30 da 50-4 shall be filed o	ays once nas ATION	
11-2-15 RIH w/ 3-1/2" tbg & release and pull pkr. 11-3-15 to 11-5-15 Continue TIH w/ 3-1/2", L80 PH6 injection string. Set pkr @ 12930?. RDMO. Notify N				EER 17 2016			
approval to return to inju 11-21-15 MIRU. TIH w tbg.	on location. Pressure up to 480 ection. Chart taken to NMOCD // work tbg & release pkr. POO	H w/ 3-1/2" tbg and pkr and	LD. Unload 4	<b>SUBJEC</b>	RECEIVED	3	
11-22-15 TIH W 4-1/2" 11-23-15 Pressure up	lined tbg & pkr & set @ 12932' bg to 610# for 30 mins. Chart	?. Circ hole w/ pkr fluid & 29 attached. Ok. RDMO. RTI.	Accepte Accepte	2/24/16	/AL BY ST	ATE	
14. I hereby certify that the fore	Electronic Submission #	#328341 verified by the BLM W ENERGY COMPANY, sent to	ell Information	System			
Name(Printed/Typed) TERRI STATHEM Title MANAGER R				ATORY COMPLIA	NCE	· -	
Signature (Ele	ctronic Submission)	Date 01/12	ACCEP	TFD FOR R	FCORD		
	THIS SPACE F	OR FEDERAL OR STATI	OFFICE U	SE			
Approved By		Title		JAN 27 2016	, Date		
Conditions of approval, if any, are certify that the applicant holds leg	s not warrant or	1	PRSuar				

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## Additional data for EC transaction #328341 that would not fit on the form

32. Additional remarks, continued

Please see attached 1 hr. pressure chart.



81.45-10.15 Day