	UREAU OF LAND MANAG	RTS ON WELLS Arte		 Lease Serial No. NMNM0354232 	: July 31, 2010
Do not use this abandoned well	s form for proposals to (I. Use form 3160-3 (APE	drill or to re-enter an) for such proposals.	sia	6. If Indian, Allottee	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.			 If Unit or CA/Agreement, Name and/or N SRM1145 8. Well Name and No. ELIZONDO A 3 9. API Well No. 		
					Oil Well Gas Well Other Contact: DAVID STEWART
OXY USA WTP LIMITED PTN	IRSHIP E-Mail: david_stewa	art@oxy.com			
3a. Address		3b. Phone No. (include area code) Ph: 432-685-5717		 10. Field and Pool, or Exploratory UNDESIGNATED 	
MIDLAND, TX 79710-0250 4. Location of Well (Footage, Sec., T., R., M., or Survey Descrip		Fx: 432-685-5742		11. County or Parish, and State	
4. Location of Weil (<i>Poolage, Sec., 1., K., M., or survey Descrip</i> Sec 20 T21S R27E SESW		<i>ny</i>		EDDY COUNTY, NM	
12. CHECK APPR	ROPRIATE BOX(ES) TO	INDICATE NATURE OF	NOTICE, RE	EPORT, OR OTHE	R DATA
TYPE OF SUBMISSION	TYPE OF ACTION				
🛛 Notice of Intent	Acidize	Deepen	Producti	on (Start/Resume)	UWater Shut-C
Subsequent Report	□ Alter Casing	Fracture Treat	🗖 Reclama		Well Integrity
	Casing Repair	New Construction	🛛 Recomp		D Other
Final Abandonment Notice	Change Plans	Plug and Abandon		rily Abandon	
13. Describe Proposed or Completed Oper If the proposal is to deepen directional Attach the Bond under which the work following completion of the involved testing has been completed. Final Aba determined that the site is ready for fin	Ily or recomplete horizontally, g k will be performed or provide t operations. If the operation rest andonment Notices shall be file nal inspection.)	zive subsurface locations and measu the Bond No. on file with BLM/BI/ ults in a multiple completion or reco d only after all requirements, includ	red and true ver A. Required sub ompletion in a n ling reclamation	oposed work and approv tical depths of all pertir sequent reports shall be ew interval, a Form 316 , have been completed,	tent markers and zone: Filed within 30 days 50-4 shall be filed once and the operator has
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OXY USA WTP LP - Current Elizando A Federal #3 API No. 30-015-21930

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17-1/2" hole @ 600' 13-3/8" csg @ 600' w/ 1075sx-TOC-Surf-Circ

12-1/4" hole @ 3000' 8-5/8" csg @ 3000' w/ 1500sx-TOC-Surf-Circ

Csg Lk @ 6833-7287' sqz w/ 100sx cmt

7-7/8" hole @ 11690' 5-1/2" csg @ 11690' w/ 750sx-TOC-8295'-TS

Perfs @ 11025-11162' Perfs @ 11265-11424'

CIBP @ 10975' w/ 5sx to 10935' Tagged

PB-11650'

TD-11690

OXY USA WTP LP - Proposed Elizando A Federal #3 API No. 30-015-21930

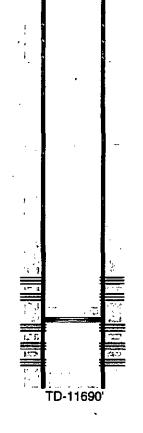
7

17-1/2" hole @ 600' 13-3/8" csg @ 600' w/ 1075sx-TOC-Surf-Circ

12-1/4" hole @ 3000' 8-5/8" csg @ 3000' w/ 1500sx-TOC-Surf-Circ

CIBP @ 10975' w/ 5sx to 10935' Tagged

PB-11650'



Csg Lk @ 6833-7287' sqz w/ 100sx cmt

7-7/8" hole @ 11690' 5-1/2" csg @ 11690' w/ 750sx-TOC-8295'-TS

Perfs @ 10554-10770'

Perfs @ 11025-11162' Perfs @ 11265-11424'

Elizondo A 3 30-015-21930 OXY USA WTP Limited February 05, 2016 Conditions of Approval

Notify BLM at 575-361-2822 a minimum of 24 hours prior to commencing work.

Work to be completed by May 05 2016.

<u>NOTE:</u> Additional 20sx minimum will need to be added to the CIBP at 10,975' when the Atoka formation is abandoned. A sundry will need to be submitted for approval.

- 1. Must conduct a casing integrity test before perforating and fracturing. Submit results to BLM. The CIT is to be performed on the production casing to max treating pressure. Notify BLM if test fails
- 2. Before casing or a liner is added or replaced, prior BLM approval of the design is required. Use notice of intent Form 3160-5.
- 3. Surface disturbance beyond the originally approved pad must have prior approval.
- 4. Closed loop system required.
- 5. All waste (i.e. drilling fluids, trash, salts, chemicals, sewage, gray water, etc.) created as a result of work over operations shall be safely contained and disposed of properly at a waste disposal facility. No waste material or fluid shall be disposed of on the well location or surrounding area. Porto-johns and trash containers will be on-location during fracturing operations or any other crew-intensive operations.
- 6. Operator to have H2S monitoring equipment on location.
- 7. A minimum of a **3000** (**3M**) BOP to be used. All blowout preventer (BOP) and related equipment (BOPE) shall comply with reasonable well control requirements. A two ram system with a blind ram and a pipe ram designed for the size of the work string shall be adequate. Tapered work strings will require an additional pipe ram. The manifold shall comply with Onshore Oil and Gas Order #2 Attachment I (3M Diagrams of Choke Manifold Equipment). The accumulator system shall have an immediately available power source to close the rams and retain 200 psi above pre-charge. The pre-charge test shall follow requirements in Onshore Order #2.
- 8. Subsequent sundry required detailing work done, C-102 form, and completion report with the new formation. Operator to include well bore schematic of current well condition when work is complete.

JAM 020516