

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NMOCD

SUNDRY NOTICES AND REPORTS ON WELLS Artesia
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMMN0354232
2. Name of Operator OXY USA WTP LIMITED PTNRSHIP E-Mail: david_stewart@oxy.com		6. If Indian, Allottee or Tribe Name
3a. Address MIDLAND, TX 79710-0250	3b. Phone No. (include area code) Ph: 432-685-5717 Fx: 432-685-5742	7. If Unit or CA/Agreement, Name and/or No. SRM1145
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 20 T21S R27E SESW		8. Well Name and No. ELIZONDO A 3
		9. API Well No. 30-015-21930-00-S1
		10. Field and Pool, or Exploratory UNDESIGNATED
		11. County or Parish, and State EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletable horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletable in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

OXY USA respectfully requests to recompletable this well to the Atoka, it is currently temporarily abandoned. Please see below for the proposed procedure.

1. RIH & tag PBTD @ 10935' *see COA*
2. Pressure test casing to 500 psi for 30 minutes. *see COA*
3. Perforate 10554-10570, 10596?10608, 10706?10710, 10760?10770.
4. RIH with packer and 2-3/8" tubing (on/off tool, SN, etc).
5. Treat perfs with 250 gal of acetic acid.
6. MDRO. Shut in well and record TP & CP.
7. Turn well over to operations to test and produce well

NM OIL CONSERVATION
ARTESIA DISTRICT

FEB 22 2016

RECEIVED

COA 2/26/16
Accepted for Record
NMOCD

14. I hereby certify that the foregoing is true and correct. Electronic Submission #328555 verified by the BLM Well Information System For OXY USA WTP LIMITED PTNRSHIP, sent to the Carlsbad Committed to AFMSS for processing by PRISCILLA PEREZ on 01/19/2016 (16PP0127SE)	
Name (Printed/Typed) DAVID STEWART	Title SR. REGULATORY ADVISOR
Signature (Electronic Submission)	Date 01/14/2016
THIS SPACE FOR FEDERAL OR STATE OFFICE USE	
Approved By _____	Title _____ Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	
Office CARLSBAD FIELD OFFICE	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

OXY USA WTP LP - Current
Elizando A Federal #3
API No. 30-015-21930

17-1/2" hole @ 600'
13-3/8" csg @ 600'
w/ 1075sx-TOC-Surf-Circ

12-1/4" hole @ 3000'
8-5/8" csg @ 3000'
w/ 1500sx-TOC-Surf-Circ

Csg Lk @ 6833-7287' sqz w/ 100sx cmt

7-7/8" hole @ 11690'
5-1/2" csg @ 11690'
w/ 750sx-TOC-8295'-TS

CIBP @ 10975' w/ 5sx to 10935' Tagged

PB-11650'

Perfs @ 11025-11162'
Perfs @ 11265-11424'

TD-11690'

OXY USA WTP LP - Proposed
Elizando A Federal #3
API No. 30-015-21930

17-1/2" hole @ 600'
13-3/8" csg @ 600'
w/ 1075sx-TOC-Surf-Circ

12-1/4" hole @ 3000'
8-5/8" csg @ 3000'
w/ 1500sx-TOC-Surf-Circ

Csg Lk @ 6833-7287' sqz w/ 100sx cmt

7-7/8" hole @ 11690'
5-1/2" csg @ 11690'
w/ 750sx-TOC-8295'-TS

Perfs @ 10554-10770'

CIBP @ 10975' w/ 5sx to 10935' Tagged

Perfs @ 11025-11162'
Perfs @ 11265-11424'

PB-11650'

TD-11690'

**Elizondo A 3
30-015-21930
OXY USA WTP Limited
February 05, 2016
Conditions of Approval**

Notify BLM at 575-361-2822 a minimum of 24 hours prior to commencing work.

Work to be completed by May 05 2016.

NOTE: Additional 20sx minimum will need to be added to the CIBP at 10,975' when the Atoka formation is abandoned. A sundry will need to be submitted for approval.

- 1. Must conduct a casing integrity test before perforating and fracturing. Submit results to BLM. The CIT is to be performed on the production casing to max treating pressure. Notify BLM if test fails**
- 2. Before casing or a liner is added or replaced, prior BLM approval of the design is required. Use notice of intent Form 3160-5.**
- 3. Surface disturbance beyond the originally approved pad must have prior approval.**
- 4. Closed loop system required.**
- 5. All waste (i.e. drilling fluids, trash, salts, chemicals, sewage, gray water, etc.) created as a result of work over operations shall be safely contained and disposed of properly at a waste disposal facility. No waste material or fluid shall be disposed of on the well location or surrounding area. Porto-johns and trash containers will be on-location during fracturing operations or any other crew-intensive operations.**
- 6. Operator to have H2S monitoring equipment on location.**
- 7. A minimum of a 3000 (3M) BOP to be used. All blowout preventer (BOP) and related equipment (BOPE) shall comply with reasonable well control requirements. A two ram system with a blind ram and a pipe ram designed for the size of the work string shall be adequate. Tapered work strings will require an additional pipe ram. The manifold shall comply with Onshore Oil and Gas Order #2 Attachment I (3M Diagrams of Choke Manifold Equipment). The accumulator system shall have an immediately available power source to close the rams and retain 200 psi above pre-charge. The pre-charge test shall follow requirements in Onshore Order #2.**
- 8. Subsequent sundry required detailing work done, C-102 form, and completion report with the new formation. Operator to include well bore schematic of current well condition when work is complete.**

JAM 020516