Cuback the Assessed	ina a Dinadus Or	N.a	BOTTER				·	T				G 10.		
Two Copies 1	NM OL	CONSERV	AIION	State of Ne	w Mex	ico						orm C-105		
Submit To Appropriate District OnconSERVATION  Two Copies NM OIL CONSERVATION  State of New Mexico  District I  1625 N. French Dr., Hobbs. NN 88240  The Conservation of New Mexico  District Energy. Minerals and Natural Resources											Revised /	August 1, 2011		
1625 N. French Dr., Hobbs. NRI 88240 District II									1. WELL API NO.					
District II 811 S. First St., Artesia, NM 88MAR 07 2016 District III Oil Conservation Division									61					
								2. Type of Le				•		
1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe. iREGEIVED 1220 South St. Francis Dr. Santa Fe, NM 87505							✓ STA		FEE	☐ FED'INI	DIAN			
1220 S. St. Francis	Dr., Santa Fe.	RECEIVE	י	Santa Fe, 1	VM 875	505		3. State Oil &	Gas L	ease No.		,		
\\/ELL(	OMPLE	TION OR I	SECOMPI	ETION RE	DORT	ΔΝΓ	LOG							
4. Reason for tili		TION OIL	(LCCIVIFL	LIIONINL	FORT	VIA D	, 100	5. Lease Name	a ce Hoi	ii Aoraa	mont Yamo			
4. KGIMJI IOI III	ug.							Cotton Dray			ment, vante	•		
☑ COMPLETI	ON REPOR	CT (Fill in boxes	#1 through #31	for State and Fe	e wells only	v)		6. Well Numb						
ļ <sup>—</sup>					•	•								
C-144 CLOS #33: attach this a	nd the plat to							292H		:		· ,		
7. Type of Comp  ☑ NEW !		VORKOVER [	DEEPENING	□PLUGBACI	K 🔲 DIFI	FEREN	IT RESERVOII	R 🔲 OTHER _						
8. Name of Open	itor							9. OGRID						
		nergy Product	tion Compan	y, L.P.				6137						
10. Address of O	perator							11, Pool name	or Wild	lear				
	222 14/0	-+ Charidan A.	onus Oklaha	man City OV 7	2102			۱ ,	204460	. Bása	Spring (O)			
10 Lagrica	Unit Lir	st Sheridan Av	Township		Lot	1	Feet from the	N/S Line		om the		County		
12.Location	(500 170	Section	TOWNSHIP	Range	1.01		rect from the	אווגו פיע.	reet it	OHI IIIG	15 W 13HG	County		
Surface:	Α	36	245	31E		]	200	North	9	40	East	Eddy ,		
BH:		36	245	31E	4		290	South	q	80	East	Eddy		
13. Date Spudded	I I.I Date	T.D. Reached	15. Date Rig		4			d (Ready to Prod			. Elevations (D			
11/17/15		12/2/15	15% Isate Kij	12/5/15		10.		2/19/16	uco,		l', GR, etc.)	3513.4' GL		
18. Total Measure			10 Dhio Da	ck Measured Dep	oth	20		al Survey Made?			e Electric and C			
To, Total Measur	cu izepiii oi s	N CII	19. 110g 130	ck Masurou Dej	թա	-W.	WAS DIOCHOIS	ar Mit vey Made:	1	-1. typ	t meen te ana (	attor 120gs teat		
440001		20170		4400751						c n				
14,999'	MD, 10,172	2.28' TVD		14,907.5'			Ye	S	1	GR				
22. Producing Int	erval(s), of tl													
		10,41	L9'-14,986', B	one Spring (O	)									
23.						Rena	ort all strip	gs set in we	ell)					
CASING SI	71: I	WEIGHT LB./		DEPTH SET			LE SIZE	CEMENTIN		ו מומר	AMOUNI	PULLED		
			F1.				7-1/2"	<del></del>			24400014	11(4)(2)/2		
13-3/8"		54.5#		797'				855 sx CIH;						
9-5/8"		40#		4342'			2-1/4"	1485 sx cmt						
5-1/2"		17#		14,999'		8	3-3/4"	2355 sx cmt	; circ 1	24 sx	100 @	9 1665'		
												· · · · · · · · · · · · · · · · · · ·		
	ì													
24.			LIN	ER RECORD			25	. Т	UBING	3 REC	ORI)			
SIZE	TOP	BO	ГТОМ	SACKS CEM	ENT SC	REEN	I SI	ZE	DEP	TH SET	PACE	ER SET		
		· · · · · · · · · · · · · · · · · · ·						2-7/8" L-80		9740.	2'			
								u ./ u = uu						
26. Perforation	racord (inter	val, size, and nu	nh.ir\	1	37	ACI	IX GRIOT, ED	ACTURE, CE	MENIT	SOLI	SEAR ELC			
Zo. remanon	recessi (mici	vai, siz.c. and itti	iit/Ci j											
DEPTH INTERVAL   AMOUNT AND KIND MA'   10,419' - 14,986', total 603 holes   10,419' - 14,986'   Acidize and frac in 22 stages.														
	10,41	9 - 14,986 , to	tai 603 noies					Acidize ai	nd frac in	22 stages.	See detailed summ	nary attached.		
28.					<b>PROD</b>									
Date First Produc	tion	Product	ion Method (F7	owing, gas lift, p	umping - S	ize and	l type pump)	Well Status	(Prod.)	or Shut-	in)			
7.14	0/16			Classes	na					Des	ducing			
	19/16	1 29	ak . Circ	Flowi		l - Bbl		MCE	117	er - Bbl.	ducing	Oil Ratio		
Date of Test	Hours Te	sted Ch	oke Size	Prod'n For	- Oil	ı - 13Dl	Ua I	is - MCF	wak 1	u - D01.	Cas -	VII KAUU		
2/25/16	-	24		Test Period	1	3	05	525		1200	,	1721.311		
Flow Tubing	Casing P		culated 24-	Oil - Bbl.	L		MCF	Water - Bbl,	1.		vity - API - (Co			
Press,	Cuantiz I	1	in Rate	1 124.	1	1		1201,	- 1	2.2 OIL	1 a a a 1 a a a	¥		
1222 psi		17 psi												
29. Disposition o	l Gas (Sold, i	ised for fuel, ven	ted, etc.)						30, Tes	st Witne	ssed By			
	1		S	old										
31. List Attachme	ants									,				
				Dire	ctional Su	ırvev.	Logs							
32. If a temporary	z pit was used	l at the well, atta	ch a plat with th	e location of the	temporary	pit,	<u> </u>				· · · · · · · · · · · · · · · · · · ·			
	•		_											
33. If an on-site h	urial was use	a at the well, rep	ort the exact to	cation of the on-	site nurial:									
				Latitude				Langitude			N.	AD 1927-1983		
I hereby certij	fy that the	information s	hown on bot	h sides of this	form is t	true a	md complete	to the best of	f my ki	now lea	lge and helie			
1	S 1	7	. 0	Printed										
Signature \ \ \	2001	((LN))	イレン	Name	Rebecca	Deal	Tit le	Regulatory C	Complia	ance A	nalyst Dato	3/4/2016		
	, _	- · · ·										14		
E-mail Addre	ss reb	ecca.deal@dv	n.com									$\mathcal{U}$		

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

<u> IN</u> E	<u> ICAT</u>		ATION TOPS IN CONFORM	<u>ANC</u>	CE WIT	'H GE				TE
			astern New Mexico				Northwes	tern New N	Aexico	_
		ler - 640¹							·	
		Salt - 980'								
		are - 4480'								
		anyon - 6795								
	Bone Sp	oring - 8350'			····				- 1000	
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			<u> </u>						OIL OR GA	0
									SANDS OR ZO	
No. I	from	N/A	to		No. 3 f	rom	N/A	to	SANDS OR ZO N/A	ITES
No. 1,	HOH	Ν/Δ	toN/A		No. 4. 6	ioni	N/A		N/A	
NO. 2,	110111									
	1 .		IMPORTANT				3			
Include	e data oi	i rate of wa	ter inflow and elevation to which wa	nter re	ose in ho	ne.	0			
No. I,	trom		to				feet			
No. 2,	from		toto				feet			
No. 3,	from									
			LITHOLOGY RECORD	) (A	ttach ade	ditiona	ıl sheet if n	ecessary)		
From	То	Thickness In Feet	Lithology		From	То	Thickness In Feet	<u> </u>	Lithology	
	-	<del>                                     </del>	· <del> </del>	$\dashv$		<del></del>	t			

From	To	Thickness In Feet	Lithology		From	То	Thickness In Feet	Lithology
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