

Submit To Appropriate District Office Two Copies <b>NM OIL CONSERVATION</b> <b>ARTESIA DISTRICT</b> 1625 N. French Dr., Hobbs, NM 88240 <b>MAR 07 2016</b> <b>RECEIVED</b>						State of New Mexico <b>Energy, Minerals and Natural Resources</b> Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505						<b>Form C-105</b> Revised August 1, 2011	
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>						1. WELL API NO. <b>30-015-43261</b>							
						2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN							
						3. State Oil & Gas Lease No.							
4. Reason for filing: <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33: attach this and the plat to the C-144 closure report in accordance with 19.15, 17.13.K NMAC)						5. Lease Name or Unit Agreement Name <b>Cotton Draw Unit</b>							
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER						6. Well Number: <b>292H</b>							
8. Name of Operator <b>Devon Energy Production Company, L.P.</b>						9. OGRID <b>6137</b>							
10. Address of Operator <b>333 West Sheridan Avenue, Oklahoma City, OK 73102</b>						11. Pool name or Wildcat <b>Paduca; Bone Spring (O)</b>							
12. Location		Unit	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County		
Surface:		<b>A</b>	<b>36</b>	<b>24S</b>	<b>31E</b>		<b>200</b>	<b>North</b>	<b>940</b>	<b>East</b>	<b>Eddy</b>		
BBL:			<b>36</b>	<b>24S</b>	<b>31E</b>	<b>4</b>	<b>290</b>	<b>South</b>	<b>980</b>	<b>East</b>	<b>Eddy</b>		
13. Date Spudded <b>11/17/15</b>		14. Date T.D. Reached <b>12/2/15</b>		15. Date Rig Released <b>12/5/15</b>		16. Date Completed (Ready to Produce) <b>2/19/16</b>			17. Elevations (D/F and RKB, RT, GR, etc.) <b>3513.4' GL</b>				
18. Total Measured Depth of Well <b>14,999' MD, 10,172.28' TVD</b>				19. Plug Back Measured Depth <b>14,907.5'</b>		20. Was Directional Survey Made? <b>Yes</b>			21. Type Electric and Other Logs Run <b>GR</b>				
22. Producing Interval(s) of this completion - Top, Bottom, Name <b>10,419'-14,986', Bone Spring (O)</b>													
<b>23. CASING RECORD (Report all strings set in well)</b>													
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED			
13-3/8"		54.5#		797'		17-1/2"		855 sx CH; circ 72 bbls					
9-5/8"		40#		4342'		12-1/4"		1485 sx cmt; circ 46 bbls					
5-1/2"		17#		14,999'		8-3/4"		2355 sx cmt; circ 124 sx		TOC @ 1665'			
<b>24. LINER RECORD</b>													
SIZE	TOP	BOTTOM		SACKS CEMENT		SCREEN							
<b>25. TUBING RECORD</b>													
SIZE	DEPTH SET		PACKER SET										
	<b>2-7/8" L-80</b>		<b>9740.2'</b>										
26. Perforation record (interval, size, and number) <b>10,419' - 14,986', total 603 holes</b>						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL: <b>10,419'-14,986'</b> AMOUNT AND KIND MATERIAL USED: <b>Acidize and frac in 22 stages. See detailed summary attached.</b>							
<b>28. PRODUCTION</b>													
Date First Production <b>2/19/16</b>		Production Method ( <i>flowing, gas lift, pumping - Size and type pump</i> ) <b>Flowing</b>					Well Status ( <i>Prod. or Shut-in</i> ) <b>Producing</b>						
Date of Test <b>2/25/16</b>	Hours Tested <b>24</b>	Choke Size	Prod'n For Test Period	Oil - Bbl <b>305</b>	Gas - MCF <b>525</b>	Water - Bbl <b>1200</b>	Gas - Oil Ratio <b>1721.311</b>						
Flow/Tubing Press. <b>1222 psi</b>	Casing Pressure <b>1047 psi</b>	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - ( <i>Corr.</i> )							
29. Disposition of Gas ( <i>Sold, used for fuel, vented, etc.</i> ) <b>Sold</b>						30. Test Witnessed By							
31. List Attachments <b>Directional Survey, Logs</b>													
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.													
33. If an on-site burial was used at the well, report the exact location of the on-site burial:													
Latitude _____ Longitude _____ NAD 1927 1983 I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief													
Signature <b>Rebecca Deal</b>		Printed Name <b>Rebecca Deal</b>		Title <b>Regulatory Compliance Analyst</b>		Date <b>3/4/2016</b>							
E-mail Address <b>rebecca.deal@dmr.com</b>													

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INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

				OIL OR GAS SANDS OR ZONES			
No. 1, from	N/A	to	N/A	No. 3, from	N/A	to	N/A
No. 2, from	N/A	to	N/A	No. 4, from	N/A	to	N/A

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
No. 2, from.....to.....feet.....  
No. 3, from.....to.....feet.....

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology