Office	State of New Mexico Energy, Minerals and Natural Resources	Form C-103 Revised July 18, 2013
<u>District 1</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240		WELL API NO. 30-015-42895
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	
District III - (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	5. Indicate Type of Lease STATE 🔯 FEE
District IV - (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		
1	OTICES AND REPORTS ON WELLS POSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		Belloq 2 State
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other		8. Well Number 2H
2. Name of Operator		9. OGRID Number 6137
Devon Energy Production Co. L.P. 3. Address of Operator		10. Pool name or Wildcat
333 West Sheridan Ave, Oklahoma City, OK 73102		WC-015 G-08 S233102C; Wolfcamp
4. Well Location		
Unit Letter C	: 200feet from theNorthline and _	1720feet from theWestline
Section 2	Township 23S Range 31E	NMPM County Eddy
	11. Elevation (Show whether DR, RKB, RT, GR, 6 3430' GR	etc.)
	3.00 3.1	,
12. Chec	k Appropriate Box to Indicate Nature of Notice	e, Report or Other Data
NOTICE OF	INTENTION TO: SL	JBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK		<u> </u>
TEMPORARILY ABANDON	<u> </u>	ORILLING OPNS. P AND A
	☐ MULTIPLE COMPL ☐ CASING/CEMI	ENT JOB
	<u> </u>	
OTHER:	D_ OTHER. I	
		Return to Production
13. Describe proposed or co	mpleted operations. (Clearly state all pertinent details,	and give pertinent dates, including estimated date
13. Describe proposed or co	mpleted operations. (Clearly state all pertinent details, work). SEE RULE 19.15.7.14 NMAC. For Multiple	and give pertinent dates, including estimated date
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