

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2014**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE** - Other instructions on page 2

5. Lease Serial No.

NMNM 4446

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

Cockburn Federal #10

9. API Well No.

30-025-21242

10. Field and Pool, or Exploratory Area

Corbin, Queen

11. County or Parish, State

Lea County, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**TYPE OF SUBMISSION****TYPE OF ACTION**☐ Notice of Intent☒ Subsequent Report☒ Final Abandonment Notice☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☒ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☐ Other

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

03/30/15 MIRU plugging equipment. POH w/ 50 3/4 rods. 03/31/15 POH w/ 129 3/4 rods. Dug out cellar. ND wellhead. NU BOP. POH w/ tbg. RIH w/ gauge ring to 4600'. RIH and set 5 1/2 CIBP @ 4580'. Circulated 110 bbls of mud laden fluid. 04/01/15 Spotted 25 sx cement @ 4580-4339. Spotted 25 sx cement @ 3900-3659. WOC. Tagged plug @ 3665'. Pressure tested casing. Held 500 psi. Perf'd csg @ 2832'. Set packer @ 2400 and pressured up on perfs to 700psi. Spotted 35 sx cement @ 2882-2545. WOC. Tagged plug @ 2560'. Perf'd csg @ 1650'. Set packer @ 1345' and Sqz'd 40 sx cement. 04/02/15 Tagged plug @ 1500'. Perf'd csg @ 350'. ND BOP. Set packer @ 8'. Sqz'd 100 sx cement and circulated to surface. Rigged down and moved off. 04/07/15 Moved in welder and backhoe. Dug out cellar. Cut off wellhead. Welded on "Below Ground Dry Hole Marker". Backfilled cellar. Dug up deadmen. Cleaned location and moved off.

CRD 3/1/16
Accepted for record
NMOC

NM OIL CONSERVATION
ARTESIA DISTRICT

FEB 29 2016

RECLAMATION
DUE 10-7-15

RECEIVED

Accepted as to plugging of the well bore.
Liability under bond is retained until
Surface restoration is completed.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

David L. Henderson

Title President

Signature

Date 01/26/2016

Approved by

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Title

SAET

Date

2-17-16

Office

CFD

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)