Form 3160-5 (April 2004)

## DEPARTMENT OF THE INTERIOR OCD-ARTESIA BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0135

Expires March 31, 2007

SUBMIT IN TRIPLICATE - Other instructions on reverse side  1. Type of Well	SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or re enter an						5. Lease Serial No. NM-94589			
1. Type of Well Ower Services and Doceston Ower Services State Services Ower Services State Serv	abandoned well. Use Form 3160-3 (APD) for such proposals.						16. If Indian, Allottee of Tribe Name			
Other   X   Gas Well   Other   Choose ATR Federal #2								7. If Unit or CA/Agreement, Name and/or No.		
Yates Petroleum Corporation  3a Address  3b - Phone No. (includie area code) 3b - O15-34210  1b 5 5. 4th Str., Artesia, NM 88210  505-748-1471  1c Field and Pool. or Exploratory Area 4b Location of Well (includie area code) 4b Location of Well (includie area code) 4c Location of Location of Bacteria (includie area code) 4c Location of Location of Bacteria (includie area code) 4c Location of Location of Bacteria (includie area code) 4c Location of Location of Bacteria (includie area code) 4c Location of Location of Bacteria (includie area code) 4c Location of Location of Bacteria (includie area code) 4c Location of Location of Bacteria (includie area code) 4c Location of Location of Bacteria (includie area code) 4c Location of Location of Bacteria (includie area code) 4c Location of Location of Bacteria (includie area code) 4c Location of Location of Location of Bacteria (includie area code) 4c Location of Location of Location of Location of Bacteria (includie area c	<del></del>						8. Well Name and No.			
30-015-34210  105 S, 4th Str., Artesia, NM 88210  105 Source Processor, F.M., OR Survey Description)  11 Country or Parish, State  12 CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF ACTION  12 CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF ACTION  13 Describe Processor Completed Operation (Scient' Manager Parish  14 Complete Processor Completed Operation (Scient' State Indicate Complete Parish State Indicate Complete Parish Alter Casing  15 Describe Processor Completed Operation (Scient' State Indicate Complete Parish Indicate Complete Parish Indicate Complete Parish Indicate Parish Indicate Complete Parish Indicate Parish Indi							Chosa ATR Federal #2			
10.5 S. 4th Str., Artesia, NM 88210 505-748-1471 10. Field and Pool, or Exploratory Area Unclosing nated Choica Draw Morrow 11. County or Parish, State Eddy County, New Mexico 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION  TYPE OF SUBMISSION TYPE OF ACTION  Type OF SUBMISSION TYPE OF ACTION  Aber Chang Pricase. Treat December Report Cange Pricase. Treat December Report Cange Report Cange Pricase. Treat December Report Cange R	——————————————————————————————————————									
4. Location of Well (Facilitys, Sec. T.R.M., OR Survey Description)  710°FSL & 710°FWL of Section 5-T25S-R26E (Unit M, SWSW)  710°FSL & 710°FWL of Section 5-T25S-R26E (Unit M, SWSW)  710°FSL & 710°FWL of Section 5-T25S-R26E (Unit M, SWSW)  710°FSL & 710°FWL of Section 5-T25S-R26E (Unit M, SWSW)  710°FSL & 710°FWL of SUBMISSION  710°FSL & 710°FWL of Section 5-T25S-R26E (Unit M, SWSW)  710°FSL & 710°FWL of Section 5-T25S-R26E (Unit M, Section					•					
11. County or Pariety, State  Eddy County, New Mexico  12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF ACTION  Notice of facers  Alber Casing Alber Ca	-			505-740	505-748-1471			<b></b>		
710'FSL & 710'FWL of Section 5-T25S-R26E (Unit M, SWSW)  12 CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF ACTION  Notice of latent  Arkibic  Arkibic  Notice of latent  Arkibic  Arkibic  Arkibic  Arkibic  Notice of latent  Arkibic  Arkibic  Arkibic  Notice of latent  Arkibic  Arkibic  Arkibic  Arkibic  Arkibic  Notice of latent  Arkibic  Arkibic  Arkibic  Arkibic  Arkibic  Arkibic  Arkibic  Type OF ACTION  Arkibic	4. Location of Well (Footage, Occ., F., N., W., ON Ourvey Description)									
TYPE OF SUBMISSION  TYPE OF ACTION  Acidize    Deepen	710'FSL & 710'FWL of Section 5-T25S-R26F (Unit M. SWSW)									
TYPE OF SUBMISSION  Acsilor    Acsilor										
Notice of fatent	77701					<del> </del>				
Notice of Fatests	TIPE OF SUDMISSION TIPE OF ACTION									
Casing Repair			Acidize	Deepen		Production (S	Start/Resume)	Water Shut-Of	Γ	
Subsequent Report		Notice of Intent	Alter Casing	Fracture Trea	ıt	Reclamation		Well Integrity		
13. Describe Proposed of Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration library.  If the proposal is to deepen directionally or recomplete horizontality, give subsurface locations and measured and true vertical details of approximate duration library.  Attach the Bord under which the work will be performed or provide the Bord No on file with BLMBM. Required subsequent reports shall be filed within 30 days. Intelligence of the involved operations. If the operation results in a multiple completion or recompleted measured and true vertical details of all performed within 30 days. Intelligence of the involved operations. If the operation results in a multiple completion or recompleted reports shall be filed within 30 days. Intelligence of the involved operations. If the operation results in a multiple completion or recompleted in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final handowness this beginning that the site is ready for final inspection.)  2/2/106 Tested production casing to 1000 psi for 30 min. TOC 8720' CBL. 2/6/106 Perforate Morrow 11,906'-11,912' (37) and 11,930'-11,940' (61).  2/7/107 Perforate Morrow 11,490'-11,492' (13), 11,534'-11,550' (97), 11,562'-11,580' (109), 11,626'-11,632' (37), 11,644'-11,650' (37) and 11,772'-11,774' (13).  2/9/108 Acidize Morrow 11,906'-11,940' with 1000g 7-1/2% Morrow acid. Acidize Morrow 11,772'-11,774' with 250g 7-1/2% Morrow acid. Acidize Morrow 11,490'-11,940' with a CO2 foam frac, 697 bbls fluid, 255 tons CO2, 68,600# 20/40 ultraprop. Perforate Morrow 11,230'-11,236' (37), 11,270'-11,280' (61) and 11,296'-11,316' (121). Frac Morrow 11,230'-11,316 with a CO2 foam frac, 560 bbls fluid, 200 tons CO2, 50,000# 20/40 carboprop. Set 5-1/2" 17# AS-1 packer with 2.25" on/off tool at 11,090'.  11. Thereby certify that the foregoing is true and correct Name (Printed/Typed)  Title Regulatory Compliance Supervisor  ACCEPTED FOR RECORD	Х	Subsequent Report	Casing Repair	New Constru	iction	Recomplete		X Other Com	pletion	
13. Describe Proposed of Completed Operation (clearly state all pertinent) details, including estimated starting date of any proposed work and approximate duration library.  If the proposal is to despen directionally or recomplete horizontality, give subsurface locations and measured and true vertical deaths of all pertinent markers and zones. Attach the Bord not not in ever will be performed or provide the Bord No. on file with BLMBMs. Required subsequent reports shall be filed within 30 days. Including completion of the involved operations. If the operation results in a multiple completion or recompletion, a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandomenta Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)  2/2/06 Tested production casing to 1000 psi for 30 min. TOC 8720' CBL.  2/6/106 Perforate Morrow 11,906'-11,912' (37) and 11,930'-11,940' (61).  2/7/06 Perforate Morrow 11,490'-11,492' (13), 11,534'-11,550' (97), 11,562'-11,580' (109), 11,626'-11,632' (37), 11,644'-11,650' (37) and 11,772'-11,774' (13).  2/9/06 Acidize Morrow 11,490'-11,940' with 1000g 7-1/2% Morrow acid. Acidize Morrow 11,772'-11,774' with 250g 7-1/2% Morrow acid. Acidize Morrow 11,490'-11,940' with a CO2 foam frac, 697 bbls fluid, 255 tons CO2, 68,600# 20/40 ultraprop. Perforate Morrow 11,230'-11,236' (37), 11,270'-11,280' (61) and 11,296'-11,316' (121). Frac Morrow 11,230'-11,316 with a CO2 foam frac, 560 bbls fluid, 200 tons CO2, 50,000# 20/40 carboprop. Set 5-1/2" 17# AS-1 packer with 2.25" on/off tool at 11,090'.  14. Thereby certify that the foregoing is true and correct Name (PrintedTyped)  Tina Huerta  Title Regulatory Compliance Supervisor  ACCEPTED FCR RECORD  Signature  ALEXIS C. SWORD SA			Change Plans	Plug and Aba	ındon	Temporarily .	Abandon	Ope	rations	
If the proposal is to despen directionally or recomplete horzontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones.  Attach the Bord under which work will be performed or provide the Bord No on life with BLMIAN. Required subsequent reports shall be filled within 30 days, following completion of the involved operations: If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4, shall be filled once testing has been completed. Final abundoment Notices shall be filled only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)  2/2/06 Tested production casing to 1000 psi for 30 min. TOC 8720' CBL.  2/6/06 Perforate Morrow 11,906'-11,912' (37) and 11,930'-11,940' (61).  2/7/06 Perforate Morrow 11,490'-11,492' (13), 11,534'-11,550' (97), 11,562'-11,580' (109), 11,626'-11,632' (37), 11,644'-11,650' (37) and 11,772'-11,774' (13).  2/9/06 Acidize Morrow 11,906'-11,940' with 1000g 7-1/2% Morrow acid. Acidize Morrow 11,772'-11,774' with 250g 7-1/2% Morrow acid. Acidize Morrow 11,490'-11,940' with 1250g 7-1/2% Morrow acid.  2/21/06 Frac Morrow 11,490'-11,940' with a CO2 foam frac, 697 bbls fluid, 255 tons CO2, 68,600# 20/40 ultraprop. Perforate Morrow 11,230'-11,236' (37), 11,270'-11,280' (61) and 11,296'-11,316' (121). Frac Morrow 11,230'-11,316 with a CO2 foam frac, 560 bbls fluid, 200 tons CO2, 50,000# 20/40 carboprop. Set 5-1/2" 17# AS-1 packer with 2.25" on/off tool at 11,090'.  14. Thereby certify that the foregoing is true and correct Name (PrintedTyped)  Tina Huerta  Title Regulatory Compliance Supervisor  Approved by  Title Regulatory Compliance Office Supervisor  Approved by  Approved by  Approved by  AleXIS C. SWORKINS		Final Abandonment Notice	Convert to Injection	Plug Back		Water Dispos	sal			
Name (Printed/Typed) Tina Huerta Title Regulatory Compliance Supervisor ACCEPTED FOR RECORD  Signature Date March 9, 2006  THIS SPACE FOR FEDERAL OR STATE OFFICE USE  Approved by Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable, title to those rights in the subject lease.  ALEXIS C. SWORGDA	following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filled once testing has been completed. Final Abandonment Notices shall be filled only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)  2/2/06 Tested production casing to 1000 psi for 30 min. TOC 8720' CBL.  2/6/06 Perforate Morrow 11,906'-11,912' (37) and 11,930'-11,940' (61).  2/7/06 Perforate Morrow 11,490'-11,492' (13), 11,534'-11,550' (97), 11,562'-11,580' (109), 11,626'-11,632' (37), 11,644'-11,650' (37) and 11,772'-11,774' (13).  2/9/06 Acidize Morrow 11,906'-11,940' with 1000g 7-1/2% Morrow acid. Acidize Morrow 11,772'-11,774' with 250g 7-1/2% Morrow acid. Acidize Morrow 11,490'-11,940' with a CO2 foam frac, 697 bbls fluid, 255 tons CO2, 68,600# 20/40 ultraprop. Perforate Morrow 11,230'-11,236' (37), 11,270'-11,280' (61) and 11,296'-11,316' (121). Frac Morrow 11,230'-11,316 with a CO2 foam frac, 560 bbls fluid, 200 tons CO2, 50,000# 20/40 carboprop. Set 5-1/2" 17# AS-1									
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which would entitle the applicant to conduct operations thereon.	Conditions of certify that	of approval, if any, are attached the applicant holds legal or equ		-	·	AL	EXIS C. SWOF	ZAJ BODA INSES		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willbully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction