

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

| | | | |
|--|--|---|--|
| 1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other | | 5. Lease Serial No. NMNM89051 | |
| b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., <input type="checkbox"/> Other | | 6. If Indian, Allottee or Tribe Name | |
| 2. Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP | | 7. Unit or CA Agreement Name and No. | |
| 3. Address 20 North Broadway, Ste 1500 Oklahoma City, OK 73102-8260 | | 8. Lease Name and Well No. Apache 24 Federal 10 | |
| 3a. Phone No. (include area code) 405-552-8198 | | 9. API Well No. 30-015-34218 SI | |
| 4. Location of Well (Report location clearly and in accordance with Federal requirements)* At Surface F 2530' FSL 330' FEL At top prod. Interval reported below PP 1280' FEL & 2418' FNL At total Depth BHL 3619' FEL & 1684' FNL | | 10. Field and Pool, or Exploratory Quahada Ridge Southeast | |
| 14. Date Spudded 12/18/2005 | | 11. Sec, T., R., M., on Block and Survey or Area 24 22S 30E | |
| 15. Date T.D. Reached 1/16/2006 | | 12. County or Parish 13. State Eddy New Mexico | |
| 16. Date Completed 2/11/2006 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. | | 17. Elevations (DR, RKB, RT, GL)* 3392' | |
| 18. Total Depth: MD 10,530' TVD | | 19. Plug Back T.D.: MD 10,490' TVI | |
| 20. Depth Bridge Plug Set: MD TVI | | 21. Type Electric & Other Mechanical Logs Run (Submit copy of each) | |
| 22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy) | | 23. Casing and Liner Record (Report all strings set in well) | |

| Hole Size | Size/Grade | Wt. (#/ft.) | Top (MD) | Bottom (MD) | Stage Cementer Depth | No. of Sks. & Type Cement | Slurry Vol. (BBL) | Cement Top* | Amount Pulled |
|-----------|--------------|-------------|----------|-------------|----------------------|---------------------------|-------------------|-------------|---------------|
| 17 1/2" | 13 3/8" H-40 | 48# | 0 | 643' | | 600 sx CI C, 150 to pit | | 0 | |
| 12 1/4" | 9 5/8" J-55 | 40# | 0 | 3858' | | 1650 sx Poz C, 350 to pit | | 0 | |
| 8 3/4" | 7" J-55 | 23# & 26# | 0 | 8018' | | 1290 sx Poz C, 256 to pit | | | |
| 6 1/8" | 4 1/2" N-80 | 11.6# | | 10530' | | 430 sx CI H, 5 to pit | | | |

| Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) |
|------|----------------|-------------------|------|----------------|-------------------|--------|----------------|-------------------|
| | | | | | | 2 7/8" | 7095' | |

| Formation | Top | Bottom | Perforated Interval | Size | No. Holes | Perf. Status |
|-----------|------|--------|---------------------|------|-----------|--------------|
| Quahada | 8080 | 10481 | 8080-10481 | | 25 | Producing |

| Depth Interval | Amount and Type of Material |
|----------------|--|
| 8081-10481 | Acidize w/1500 gal 7.5% Pentol Acid. Frac w/822,000# 16/30 Ottawa & RC sn. |

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|---------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| 2/11/2006 | 2/18/2006 | 24 | → | 477 | 548 | 573 | | | Pumping |
| Choke Size | Tbg. Press. Flwg SI | Csg. Press | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas : Oil Ratio | Well Status | |
| | | | → | 477 | 548 | 573 | 1,149 | | Producing |

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|---------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| | | | → | | | | | | |
| Choke Size | Tbg. Press. Flwg SI | Csg. Press | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas : Oil Ratio | Well Status | |
| | | | → | | | | | | |

(See instructions and spaces for additional data on reverse side)

ACCEPTED FOR RECORD

MAR - 2 - 2006

ALEXIS C. SWOBODA
PETROLEUM ENGINEER

28b. Production - Interval C

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|---------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| | | | → | | | | | | |
| Choke Size | Tbg. Press. Flwg SI | Csg. Press | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas : Oil Ratio | Well Status | |
| | | | → | | | | | | |

28c. Production - Interval D

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|---------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| | | | → | | | | | | |
| Choke Size | Tbg. Press. Flwg SI | Csg. Press | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas : Oil Ratio | Well Status | |
| | | | → | | | | | | |

(See instructions and spaces for additional data on reverse side)

Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof; Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

| Formation | Top | Bottom | Descriptions, Contents, etc. | Name | Top |
|-----------|-----|--------|------------------------------|--|-------------------------|
| | | | | | Meas. Depth |
| | | | | Delaware Cherry Canyon Brushy Canyon | 3920' 4869' 6485' |

Additional remarks (include plugging procedure):

01/026/06 - 02/11/06:

MIRU PU. Dress off liner top. RIH w/bit & tbg to 10,410'. Drill out to 10,490'. POOH. RIH w/TCP guns on 2 3/8" tbg & perf 5 holes @ 10,480', 6 holes @ 9676', 7 holes @ 8880', & 7 holes @ 8075'. POOH. RIH w/pkr & tbg. Acidize w/1500 gal 7.5% Pentol acid dropping bio-balls. POOH w/tbg. Swab. Rel pkr & RIH to clear balls. POOH w/tbg. Frac w/822,000# 16/30 Ottawa & RC. Flow back. RIH w/bit & tbg. Tag sand @ 7206'. Clean out to 8028' & fell out of sand. RIH to PBTD & circ clean. POOH. RIH w/sub pump & 2 7/8" tbg to 7095'. Start pumping.

Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd)
2. Geologic Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
7. Other

I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (Please print) Stephanie A. YsasagaTitle Sr. Staff Engineering TechnicianSignature Date 2/25/2006

**McVAY DRILLING COMPANY**

Post Office Box 924
Hobbs, New Mexico 88241
(505) 397-3311
FAX: 39-DRILL

Well Name and Number: Apache 24 Fed # 10

Location: Sec 24, T22S, R30E, Eddy County, NM

Operator: Devon

Drilling Contractor: McVay Drilling Company

The undersigned certifies that he is an authorized representative of the drilling contractor who drilled the above described well and that he has conducted deviation tests and obtained the following results:

| Degrees @ Depth | | Degrees @ Depth | |
|-----------------|------|-----------------|-------|
| 3/4 | 300 | 87 3/4 | 8330 |
| 1/2 | 615 | 92 1/2 | 8457 |
| 3/4 | 946 | 91 3/4 | 8712 |
| 1 | 1240 | 90 | 8902 |
| 1 | 1554 | 90 1/4 | 8962 |
| 1 | 1857 | 89 1/4 | 9346 |
| 1/2 | 2442 | 88 1/4 | 9537 |
| 1/2 | 2756 | 88 | 9600 |
| 1/4 | 3060 | 88 3/4 | 9727 |
| 1/4 | 3507 | 89 3/4 | 9740 |
| 1/2 | 4346 | 91 1/4 | 9917 |
| 1/2 | 4722 | 93 1/2 | 10045 |
| 1/4 | 5223 | 91 1/4 | 10172 |
| 3/4 | 5473 | 88 1/2 | 10362 |
| 9 1/4 | 6161 | 88 1/2 | 10426 |
| 17 3/4 | 6497 | 88 1/2 | 10475 |
| 19 3/4 | 6659 | | |
| 30 3/4 | 7160 | | |
| 29 1/4 | 7407 | | |
| 60 1/2 | 7754 | | |
| 30 | 7469 | | |
| 35 3/4 | 7530 | | |
| 39 | 7562 | | |
| 88 1/2 | 8008 | | |
| 89 1/2 | 8140 | | |

Drilling Contractor: McVay Drilling Company

By: [Signature]

Subscribed and sworn to before me this 23rd day of January, 2006

[Signature]
Notary Public

My Commission Expires: 8-16-09

Lea County, New Mexico