Submit 3 Copies. To Appropriate District	State of 3	New Mexico)	Form C-103	
Office District I	Energy, Minerals and Natural Resources		May 27, 2004		
1625 N. French Dr., Hobbs, NM 88240			WELL API NO. 30-015-23205		
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION			5. Indicate Type of Lease	
District III	1220 South St. Francis Dr.			STATE	FEE FEDERAL
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505			6. State Oil & Gas Lea	
1220 S. St. Francis Dr., Santa Fe, NM 87505					
	CES AND REPORTS ON			7. Lease Name or Unit	Agreement Name
(DO NOT USE THIS FORM FOR PROPOS DIFFERENT RESERVOIR. USE "APPLIC					
PROPOSALS.)	·	101/10100		E. Travis Feder 8. Well Number	
1	Gas Well M Other				1
2. Name of Operator		ا انسان ا	.: 4'	9. OGRID Number	
Yates Energy Corporation	on	MAR 0	6 2006	10. Pool name or Wild	ant
3. Address of Operator	1 374 00001			1	
P. O. Box 2323, Roswell	1, NM 88201	といい-と	HERRY	Empire Morrow S	outn (Gas)
4. Well Location	19001 6-46 4	Conth	Dina 1	2310' feet from the	Fact
Unit Letter :	1800' feet from the		_ line and 29E		-11
Section 17	Township 18			NMPM Cou	inty Eddy
	11. Elevation (Show wh	ieiner DR, RKI	s, KI, GR, etc.,		
Pit or Below-grade Tank Application or	Closure				
, ————————————————————————————————————	ter <u>C-144</u> Distance from nea	ENDMENT	zali Niet	tance from nearest surface wa	tor
1.0	Below-Grade Tank: Vol				WT
		·····		onstruction Material	
12. Check A	ppropriate Box to In	dicate Natur	e of Notice,	Report or Other Data	l
NOTICE OF IN	TENTION TO:	1	SUB	SEQUENT REPOR	RT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	☐ RE	MEDIAL WOR		ERING CASING
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A					ID A
PULL OR ALTER CASING	MULTIPLE COMPL	☐ CA	SING/CEMEN	T JOB 🔲	
OTHER: A suid the C 1//	14	TO KI	uco.		
OTHER: Amend the C-144 13. Describe proposed or compl	eted operations (Clearly		HER: pent details, and	d give pertinent dates, inc	·luding estimated date
of starting any proposed wo					
or recompletion.	,			· · · · · · · · · · · · · · · · · · ·	proposes compresses.
A	_dd 17:	0 200C			
Amendment to the C-144 file	~ -	• •			
The pit will be a 10 X 20 X of 213 barrel pit volume.	5 pit iiiied with 12 mil	piastic			
There is a steel tank on locat	ion for storage of fluid	s from recomn	letion		
There is a steel talk on local	ion for storage of fluids	s irom recomp	retion		
I hereby certify that the information a	hove is true and complet	te to the best of	my knowlede	e and heliaf I sure	fy that any -14 1 -1
grade tank has been/will be constructed or o	closed according to NMOCD	guidelines M , a g	eneral permit	or an (attached) alternative C	y coat any pit or below- CD-approved plan □.
1 /2 2		٠ ٨ ٠	ent		02/28/06
SIGNATURE ATURE	Y. JAnus	TITLE		DA [*]	
J	* /		/ V.	1 0 1	/00 (00 55
Type or print name Sheryl L.	Jonas	E-mail address	s:Sjonas#	vtr@ao⊥.com Telepho	one No. 432-683-55

DATE MAR 1 4 2006

APPROVED BY:
Conditions of Approval (if art):

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II
1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztcc, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico **Energy Minerals and Natural Resources**

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

For drilling and production facilities, submit to appropriate NMOCD District Office. For downstream facilities, submit to Santa Fe

Form C-144 June 1, 2004

office

Pit or Below-Grade Tank Registration or Closure Is pit or below-grade tank covered by a "general plan"? Yes No 🕮

Type of action: Registration of a pix of	or below-grade tank IXI Closure of a pit of below-gra	de raux []				
Operator: Yates Energy Corporation Telephor	ne: 432-683-5511 e-mail address: Sj	onas4011@aol.com				
Address: P. O. Box 2323, Roswell, New Mex						
Facility or well name: E. Travis Federal "174" #:	30-015-23205 U/L or Qtr/Qtr	Scc17 _T_18S _R_29E				
County: Eddy Latitude	Longitude					
Surface Owner. Federal State Private Indian		RECEIVED				
Pit	Below-grade tank					
Type: Drilling Production Disposal	Volume: 300 bbi Type of fluid: treating or produced JAN 0 3 2006					
Workover 🔀 Emergency 🔲	Construction material: Steel tank					
Lined Unlined X	Double-walled, with leak detection? Yes I If not explain why not Not below grade, will set atop the ground.					
Liner type: Synthetic Thickness The mil Clay	Not below grade, will set	Not below glade, will set alop the ground.				
Pit Volume 600 bb! 10X20X3						
Depth to ground water (vertical distance from bottom of pit to seasonal	Less than 50 feet	(20 points)				
high water elevation of ground water.)	50 feet or more, but less than 100 feet	(10 points)				
175'	100 feet or more	(0 points) 0				
Wellhead protection area: (Less than 200 feet from a private domestic	Yes	(20 points)				
water source, or less than 1000 feet from all other water sources.)	No	(0 points)				
	Less than 200 feet	(20 points)				
Distance to surface water: (horizontal distance to all wetlands, playas,	200 feet or more, but less than 1000 feet	(10 points)				
irrigation canals, ditches, and perennial and ephemeral watercourses.)	1000 feet or more	(10 points)				
	<u> </u>	(v points)				
	Ranking Score (Total Points)	0				
your are burying in place) onsite of offsite of It offsite, name of facility_ remediation start date and end date. (4) Oroundwater encountered: No offsite of Sample results and a diagram of sample locations and excava	Yes If yes, show depth below ground surface	-				
This is a burn pit for workover i	-urroses there will be a ""	r" connection with values				
to a 300 barrel storage tank that will set atop the ground,						
I hereby certify that the information above is true and complete to the best has been/will be constructed or closed according to NMOCD guidelin						
Date: 12/28/05	Signature Must J.					
Printed Name/Title Sheryl L. Jonas		ONES				
Your certification and NAOCD approval of this application/closure does otherwise endanger public health or the environment. Nor does it relieve regulations.	not relieve the operator of liability should the contents the operator of its responsibility for compliance with a	of the pit or tank contaminate ground water or my other federal, state, or local laws and/or				
Approval: Liquids may not be stored in	-/ V /					
Printed Name earthen area of pit. Tank Signature						
must be removed		Date (
immediately after workover.		12.4				
miniculatiy alti workuvci.	,	1 + e/1				

Amended

Form 144 dutes