Subtitit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103		
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		May 27, 2004 WELL API NO.		
District 11	OIL CONSERVATION DIVISION		30-015-33571		
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Francis Dr.		5. Indicate Type of Lease STATE FEE		
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505		6. State Oil & Gas Lease No.		
1220 S. St. Francis Dr., Santa Fe, NM 87505			V-5652		
	TICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreem	ent Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-LAI) FOR SUCH PROPOSALS.)			Southern Cross 18 Com		
	1. Type of Well: Oil Well Gas Well Other				
2. Name of Operator MAR 0 6 2006			9. OGRID Number 013837		
Mack Energy Corporation 3. Address of Operator			I 0. Pool name or Wildcat		
_	ox 960 Artesia, NM 88211-0960		Penasco Draw;Permo Penn (Ga	ıs)	
4. Well Location					
Unit Letter H	feet from the North	line and 660		line	
Section 18 Township 18S Range 24E NMPM County Eddy I 1. Elevation (Show whether DR, RKB, RT, GR, etc.)					
3839' GR					
Pit or Below-grade Tank Application or Closure					
Pit type Drilling Depth Groundwater 475' Distance from nearest fresh water well 1000' Distance from nearest surface water 1000' Pit Liner Thickness: 12 mil Below Grade Tank: Volume bhle: Construction Material					
The Date Tribeness: iiii Delow-Grade Tank. Volume Dols, Constituction Material					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF I	NTENTION TO:	SUB	SEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING				ASING [
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A CASING MULTIPLE COMPL CASING/CEMENT JOB					
PULL OR ALTER CASING []	1			
OTHER: OTHER: Pit closure					
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion					
or recompletion.					
On January 19, 2006 Allstate Environmental Services started closure procedures. Closure of the pits was completed January 27,					
2006.					
Attachments:					
Closure summary					
Diagram of well site and pit location					
	above is true and complete to the bes				
grade tank has been/will-be-constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan					
SIGNATURE Jemy U	Shewell TITLE Pr	oduction Clerk	DATE 3/2/2	.006	
Type or print name Jerry W. Sher For State Use OnI	rell E-mail addr	ess: jerrys@macke	nergycorp.com Telephone No	(505)748-1288	
			MAR	1 5 2006	
APPROVED BY: Conditions of Approval (if any):	TITLE		DATE		
Conditions of Approval (II ally).	conditions of Approval (It ally).				
APPROVED BY:					

Closure Summary

Pursuant to <u>Pit and Below-Grade Tank Guidelines</u> as published November 1, 2004 by the New Mexico Oil Conservation Division.

Allstate Environmental Services was contracted by Mack Energy Corp. to commence closure activities of the drilling pits at the Southern Cross 18 Com #1 lease in Eddy County on January 19, 2006. As described in the Form C-103 for this lease, the fluids in the pit were removed and disposed of. The contents were then stiffened and buried per option IV.B.3.(b) of the Pit and Below-Grade Tank Guidelines. Closure of the pits was completed January 27, 2006.

Mack Energy Pit Closure Site Sketch

Southern Cross 18 State Com. #1
January 27, 2006



