District 1
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Azzec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 For drilling and production facilities, submit to appropriate NMOCD District Office.

For downstream facilities, submit to Santa Fe office.

Form C-144

Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tank covered by a "general plan"? Yes No

Type of action: Registration of a pit	or below-grade tank LI Closure of a pit or below	wgrade tank ⊠
Operator: Yates Petroleum Corporation Telephone: 505-748-4500 e-mail Address: 105 South 4th Street Artesia: N.M. 88210 Facility or well name: Sober BEZ Federal 1 API#: 30-015-34334 U/L or Qtm County: Eddy Latitude 32,52793 Longitude 100		JAN 1 8 2006
Surface Owner: Federal State Private Indian		OCU-MATESIA
Pit Type: Drilling Production Disposal Work over Emergency Lined Unlined Liner type: Synthetic Thickness 12 mil Clay Pit Volume 20,000 bbl	Below-grade tank Volume:bbl Type of fluid: Construction material: Double-walled, with leak detection? Yes Less than 50 feet	If not, explain why not
Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.)	50 feet or more, but less than 100 feet 100 feet or more	(20 points) (10 points) (0 points) XXXX
Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)	Yes No	(20 points) (0 points) XXXX
Distance to surface water: (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)	Less than 200 feet 200 feet or more, but less than 1000 feet 1000 feet or more	(20 points) (10 points) (0 points) XXXX
	Ranking Score (Total Points)	0 POINTS
If this is a pit closure: (1) Attach a diagram of the facility showing the pit's relation place) onsite of offsite of If offsite, name of facility NA (4) Groundwater encountered: No offsite offsite, name of facility NA (5) Attach soil sample results and a diagram of sample locations and excavations additional Comments: Closure work plan for drilling pit. The drilling pit content will synthetic liner on former drilling pit site. Drilling pit contents will then be with a minimum of a 3' over lap of the underlying trench areas. The encapsulation and 48 hour notice will be provided to the Oil Conservation Division before pit in place of the underlying trench areas.	(3) Attach a general description of remedial surfaceft. and attach sample result. ents will be mixed to stiffen the pit contents. A emplaced into the encapsulation trench. A 20 m ation trench will then be backfilled to grade using	action taken including remediation start date and end date, alts, encapsulation trench will be excavated and lined with a 12 il synthetic liner will then be placed over the pit contents
Pit Closure actions to begin by NA. Ending date NA DATE _3/1/2006.		TE 3/1/2006
I hereby certify that the information above is true and complete to the best of been/will be constructed or closed according to NMOCD guidelines ,	ny knowledge and belief. I further certify that	the shove-described nit or below-grade tank has
Date: 01/13/06 Printed Name/Title Mike Stubblefield / Regulatory Agent	SignatureSignature	
Your certification and NMOCD approval of this application/closure does not endanger public health or the environment. Nor does it relieve the operator of	relieve the operator of liability should the content its responsibility for compliance with any other	is of the pit or tank contaminate ground water or otherwise *** federal, state, or local laws and/or regulations.
Approval: Printed Name/Title	Signature	Date: 1-19-06
E. wayor Odke. Acab.	RECEIVED	MAR 1 4 2006

EL 44/15/20/-

MAIL . 3 2006

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