

Submittal 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 May 27, 2004

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-015-34621
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Pardue -B-, 8808 JV-P
8. Well Number 6
9. OGRID Number 003002
10. Pool name or Wildcat Loving; Brushy Canyon, East 40350

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
BTA Oil Producers

3. Address of Operator
104 S. Pecos, Midland, TX 79701

4. Well Location
 Unit Letter K : 1650 feet from the south line and 1850 feet from the west line
 Section 11 Township 23S Range 28E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
2984'

Pit or Below-grade Tank Application or Closure 20 Points

Pit type _____ Depth to Groundwater 150 Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

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12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

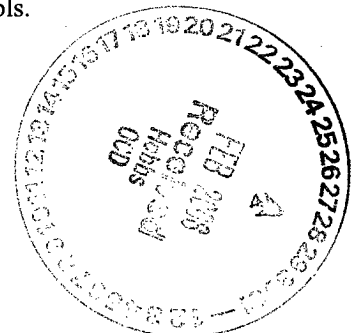
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: Amend APD/Permit <input checked="" type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

With the original electronic filing APD, BTA erroneously marked that this operation would be a closed loop system. It will not be. The liner will be synthetic, 12 mil. The pit volume will be 4300 bbls.

USGS information shows this area to be water sensitive.

As a condition of approval, if during pit construction water is encountered or if water seeps in pits after construction the OCD MUST BE CONTACTED IMMEDIATELY!



A PIT CLOSURE PLAN MUST BE APPROVED PRIOR TO THE COMMENCEMENT OF CLOSURE OPERATIONS.

I, the undersigned, declare that the above information is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan .

SIGNATURE Pam Inskeep TITLE Regulatory Administrator DATE 02/21/2005
 Type or print name Pam Inskeep E-mail address: pinskeep@btaoil.com Telephone No. (432) 682-3753
For State Use Only

APPROVED BY: [Signature] TITLE _____ DATE MAR 03 2006
 Conditions of Approval (if any): _____