Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

5. Lease Serial No. NMNM02860

SUNDRY NUTICES	AND REPORTS ON WELLS	
Do not use this form for	proposals to drill or to re-enter an	
	m 2160-2 (ADD) for such proposals	

Do not use the abandoned we	6. If Indian, Allottee	6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRI	7. If Unit or CA/Ag 891000303X	7. If Unit or CA/Agreement, Name and/or No. 891000303X			
1. Type of Well	8. Well Name and N POKER LAKE U	8. Well Name and No. POKER LAKE UNIT CVX JV PC 010H			
2. Name of Operator	9. API Well No.	9. API Well No.			
BOPCO LP	30-015-39692				
3a. Address P O BOX 2760 MIDLAND, TX 79702 3b. Phone No. (inclu			10. Field and Pool, (WILDCAT	10. Field and Pool, or Exploratory WILDCAT	
4. Location of Well (Footage, Sec., T	11. County or Parish	11. County or Parish, and State			
Sec 20 T24S R30E NWNE 75	EDDY COUN	EDDY COUNTY, NM			
		•	·		
12. CHECK APPI	ROPRIATE BOX(ES) TO I	NDICATE NATURE OF I	NOTICE, REPORT, OR OTH	ER DATA	
TYPE OF SUBMISSION		TYPE O	F ACTION		
☐ Notice of Intent	☐ Acidize	□ Deepen	☐ Production (Start/Resume)	■ Water Shut-Off	
_	Alter Casing	☐ Fracture Treat	☐ Reclamation	■ Well Integrity	
Subsequent Report	Casing Repair	■ New Construction	☐ Recomplete	Other Venting and/or Flari	
Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon	Temporarily Abandon	ng	
13. Describe Proposed or Completed Ope	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	<u>.</u>	
Attach the Bond under which the wor following completion of the involved	k will be performed or provide the operations. If the operation results andonment Notices shall be filed o nal inspection.)	Bond No. on file with BLM/BIA in a multiple completion or recoming after all requirements, includent the volume flared for 90	ared and true vertical depths of all perts. Required subsequent reports shall bompletion in a new interval, a Form 3 ling reclamation, have been completed -days at the	e filed within 30 days 60-4 shall be filed once	
Poker Lake Unit CVX JV PC 0 Poker Lake Unit CVX JV PC 0 Poker Lake Unit CVX JV PC 0	11H / 30-015-39768			ONSERVATION SIA DISTRICT	
Intermittent flaring was necess Total of 22127 MCF was flared	eary due to restricted pipeline d for the period October - De	e capacity. cember 2013		1 9 2015	
October - 6864 MCF November - 7886 MCF		Ac	(f) (/b/s/ cc epte d for record RE NMOCD	CEIVED	
14. I hereby certify that the foregoing is Com Name (Printed/Typed) TRACIE J	Electronic Submission #263 For BOP mitted to AFMSS for processi	CO LP, sent to the Carlsba ing by JAMIE RHOADES on	ad		
Signature (Electronic S	ubmission)	1.	COEPTED FOR A FC	DRØ /	
Signature (Electronic 3		FEDERAL OR STATE			
		T T T T T T T T T T T T T T T T T T T	NUV 11/2015/		
Approved By	1.08	Title	I am I	Man pale	
Conditions of approval, if any, are attached entify that the applicant holds legal or equivalent would entitle the applicant to conduction	itable title to those rights in the sub		BULEAU OF LAND MAGGINER CARLSBAD FIELD GERKE		
Fitle 18 U.S.C. Section 1001 and Title 43 U.States any false, fictitious or fraudulent s			willfully to make to an department o	r agency of the Writed	
** BLM REVI	SED ** BLM REVISED **	BLM REVISED ** BLN	REVISED ** BLM REVISE	ED **/	

Additional data for EC transaction #263648 that would not fit on the form

32. Additional remarks, continued

December- 7377 MCF

All wells report to NMNM71016X

Gas was metered prior to flare and flared amounts reported on monthly production reports.