Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

NMOCD Artesia

FORM APPROVED OMB NO. 1004-0135

Expires: July 31, 2010 5. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an

Multiple-See Attached

abandoned well. Use form 3160-3 (APD) for such proposals.				6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.				7. If Unit or CA/Agreement, Name and/or No. 891000303X	
Type of Well Gas Well Other Other				Well Name and No. MultipleSee Attached	
2. Name of Operator Contact: TRACIE J CHERRY BOPCO LP E-Mail: tjcherry@basspet.com				9. API Well No. MultipleSee Attached	
3a. Address P O BOX 2760 MIDLAND, TX 79702	thone No. (include area code) 432-683-2277)	10. Field and Pool, or Exploratory PADUCA		
4. Location of Well (Footage, Sec., T			. 11. County or Parish, and State		
Multiple—See Attached				EDDY COUNTY, NM	
12. CHECK APPI	ROPRIATE BOX(ES) TO IND	ICATE NATURE OF 1	NOTICE, RE	PORT, OR OTHER	R DATA
TYPE OF SUBMISSION	TYPE OF ACTION				
□ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production	on (Start/Resume)	■ Water Shut-Off
	☐ Alter Casing	☐ Fracture Treat	☐ Reclama	tion	☐ Well Integrity
Subsequent Report ∴	☐ Casing Repair	■ New Construction	☐ Recompl	ete	⊠ Other
☐ Final Abandonment Notice	☐ Change Plans	□ Plug and Abandon	Tempora	rily Abandon	Venting and/or Flari ng
	☐ Convert to Injection	☐ Plug Back	□ Water Di	sposal	2
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) BOPCO, LP respectfully submits this sundry notice to report the volume flared for 90-days from July through September, 2015 at the referenced location. Wells producing to this battery are as follows: POKER LAKE UNIT CVX JV BS 027H 300154211100X1 POKER LAKE UNIT CVX JV BS 030H 300154249600X1 Intermittent flaring was necessary due to restricted pipeline capacity. Total of 11811 MCF was flared. RECEIVED					
14. I hereby certify that the foregoing is true and correct. Electronic Submission #320939 verified by the BLM Well Information System For BOPCO LP, sent to the Carlsbad Committed to AFMSS for processing by JENNIFER SANCHEZ on 10/23/2015 (16JAS0799SE) Name (Printed/Typed) TRACIE J CHERRY Title REGULATORY ANALYST					
				·	
Signature (Electronic S	Submission)	Date 10/21/2	015		·
	THIS SPACE FOR FE	DERAL OR STATE	OFFICE US	E	
_Approved By ACCEPT	DAVID R (TitlePETROLE	GLASS UM ENGINEER Date 11/06/2015			
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to conductive to the conductive terms of the con	Office Carlsbac	Office Carlsbad			
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s				te to any department or a	agency of the United

Additional data for EC transaction #320939 that would not fit on the form

5. Lease Serial No., continued

NMNM031384 NMNM0522A

NMNM71016X

Wells/Facilities, continued

Agreement Lease NMNM71016X NMNM0522A Well/Fac Name, Number API Number POKER LAKE UNIT CVX JV BS 02764-015-42111-00-S1 POKER LAKE UNIT CVX JV BS 03864-015-42496-00-S1

Location Sec 3 T25S R31E Lot 03 330FNL 1980FWL 32.165769 N Lat, 103.767286 W Lon Sec 3 T25S R31E Lot 03 330FNL 1940FWL 32.095678 N Lat, 103.460269 W Lon

32. Additional remarks, continued

NMNM031384

July - 2268 MCF Aug - 6207 MCF Sept - 3336 MCF

Gas was metered prior to flare and flared amounts reported on monthly production reports.