

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-104
Revised August 1, 2011

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address OXY USA WTP LP P.O. BOX 50250 Midland, TX 79710		² OGRID Number 192463
³ Reason for Filing Code/ Effective Date RC		
⁴ API Number 30-015-21931	⁵ Pool Name Carlsbad Wolfcamp, East (Gas Pool)	⁶ Pool Code 74160
⁷ Property Code: 27682	⁸ Property Name: Elizondo A Federal	⁹ Well Number: 4

II. ¹⁰ Surface Location

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
C	34	21S	27E		660	North	1980	West	Eddy

¹¹ Bottom Hole Location

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Lse Code F	¹³ Producing Method Code : F	¹⁴ Gas Connection Date: TBD	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

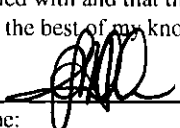
¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
311333	BRIDGER TRANSPORTATION, LLC	O
151618	ENTERPRISE FIELD SERVICES LLC	G

IV. Well Completion Data

²¹ Spud Date 10/07/76	²² Ready Date 1/13/16	²³ TD 11775'M	²⁴ PBSD 9998'M	²⁵ Perforations 9665-9565'	²⁶ DHC, MC
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
17-1/2"	13-3/8"	600'	600		
12-1/4"	8-5/8"	3020'	1500		
7-7/8"	5-1/2"	11775'	750		

V. Well Test Data

³¹ Date New Oil TBD	³² Gas Delivery Date TBD	³³ Test Date 1/14/16	³⁴ Test Length 24	³⁵ Tbg. Pressure 110	³⁶ Csg. Pressure 500
³⁷ Choke Size ---	³⁸ Oil TBD	³⁹ Water 0	⁴⁰ Gas 296		⁴¹ Test Method F

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Signature: 


Printed name:
Jana Mendiola

Title:
Regulatory Coordinator

E-mail Address:
janalyn_mendiola@oxy.com

Date: 3/2/16
Phone: 432-685-5936

OIL CONSERVATION DIVISION

Approved by: 

Title: 

Approval Date: 3-7-16

Pending BLM approvals will subsequently be reviewed and scanned

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM0354232
2. Name of Operator OXY USA WTP LP Contact: JANA MENDIOLA E-Mail: janalyn_mendiola@oxy.com		6. If Indian, Allottee or Tribe Name
3a. Address P.O. BOX 50250 MIDLAND, TX 79710	3b. Phone No. (include area code) Ph: 432-685-5936	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M. or Survey Description) Sec 34 T21S R27E NENW 660FNL 1980FWL 32.441906 N Lat, 104.180000 W Lon		8. Well Name and No. ELIZONDO A FEDERAL 4
		9. API Well No. 30-015-21931
		10. Field and Pool, or Exploratory CARLSBAD WOLFCAMP, EAST
		11. County or Parish, and State EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

RU PU 12/7/15, RIH & tag PBTD @ 11287', clean out, POOH. Pressure test csg to 500# for 30min, good test. RU PU, RIH w/CIBP and set @ 11190', pumped 30sx Class H cmt on top, POOH, WOC. 12/9/15, RIH & tagged cmt @ 10902', POOH. RIH w/CIBP and set @ 10850', pumped 30sx Class H cmt, POOH, WOC. RIH & tagged cmt @ 10605', POOH. 12/10/15 RU PU, RIH w/CIBP and set @ 10300', pumped 30sx Class H cmt on top, POOH, WOC. RIH & tagged cmt @ 9998' (new PBTD), POOH. 12/11/15 RIH & perf @ 9665-9660, 9620-9615, 9580-9565' Total 75 holes. Frac in one stage w/ 6861g Slick Water + 50119g 15% HCL Acid + 6000g Slick Water w/Bio-Balls, RD Schlumberger 12/14/15. RIH with 2-3/8" tbg w/ TAC @ 9489'. SI well waiting on production.

NM OIL CONSERVATION
ARTESIA DISTRICT
MAR 07 2016

RECEIVED

14. I hereby certify that the foregoing is true and correct. Electronic Submission #332691 verified by the BLM Well Information System For OXY USA WTP LP, sent to the Carlsbad	
Name (Printed/Typed) DAVID STEWART	Title SR. REGULATORY ADVISOR
Signature (Electronic Submission)	Date 03/02/2016

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____

Pending BLM approvals will
subsequently be reviewed
and scanned *WDS*

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

NM OIL CONSERVATION ARTESIA DISTRICT

MAR 07 2016

Form 3160-4
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMNM0354232

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☐ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator
OXY USA WTP LP
Contact: JANA MENDIOLA
E-Mail: janaelyn_mendiola@oxy.com

8. Lease Name and Well No.
ELIZONDO A FEDERAL 4

3. Address P.O. BOX 50250
MIDLAND, TX 79710

3a. Phone No. (include area code)
Ph: 432-685-5936

9. API Well No.
30-015-21931

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface NENW Lot C 660FNL 1980FWL 32.441906 N Lat, 104.180000 W Lon

At top prod interval reported below NENW Lot C 660FNL 1980FWL 32.441906 N Lat, 104.180000 W Lon

At total depth NENW Lot C 660FNL 1980FWL 32.441906 N Lat, 104.180000 W Lon

10. Field and Pool, or Exploratory
CARLSBAD WOLFCAMP, EAST

11. Sec., T., R., M., or Block and Survey
or Area Sec 34 T21S R27E Mer

12. County or Parish
EDDY

13. State
NM

14. Date Spudded
10/07/1976

15. Date T.D. Reached
11/08/1976

16. Date Completed
☐ D & A ☒ Ready to Prod.
01/13/2016

17. Elevations (DF, KB, RT, GL)*
3168 GL

18. Total Depth: MD
TVD 11775

19. Plug Back T.D.: MD
TVD 9998

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
NONE

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☒ No ☐ Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 H40	48.0	0	600		600		0	
12.250	8.625 K55	32.0	0	3020		1500		0	
7.875	5.500 N80	20.0	0	11775		750		8940	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	9489							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WOLFCAMP	9565	9665	9565 TO 9665	0.420	75	OPEN
B) MORROW	11387	11542	11387 TO 11542	0.480	78	ABANDONED
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
9565 TO 9665	6861G SLICK WATER + 50119G 15% HCL ACID + 6000G SLICK WATER W/BIO-BALLS

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
01/14/2016	01/14/2016	24	→	0.0	296.0	0.0			FLOWS FROM WELL
Choke Size	Tbg. Press Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
SI 110	500.0		→	0	296	0	0	GSI	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

Pending BLM approvals will
subsequently be reviewed
and scanned *ed*

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #332690 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
FLARED

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
WOLCAMP	8750	9998	OIL, GAS, WATER	BONE SPRING DEAN WOLFCAMP CANYON STRAWN ATOKA MORROW CHESTER	5220 8537 8750 9953 10806 10820 11090 11744

32. Additional remarks (include plugging procedure):
As-Drilled Amended C-102 plat. & WBD are attached.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #332690 Verified by the BLM Well Information System.
For OXY USA WTP LP, sent to the Carlsbad

Name (please print) DAVID STEWART

Title SR. REGULATORY ADVISOR

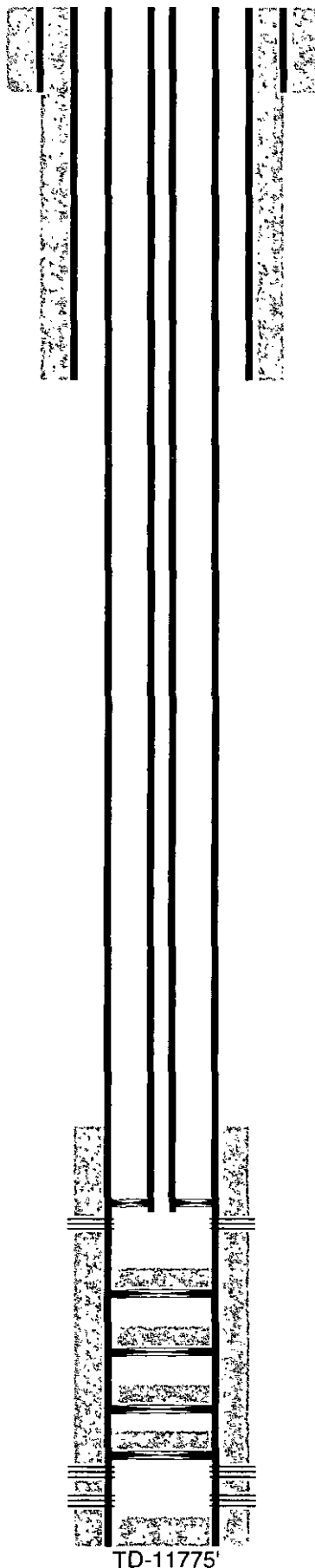
Signature (Electronic Submission)

Date 03/02/2016

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

OXY USA WTP LP - Current
Elizondo A Federal #4
API No. 30-015-21931



17-1/2" hole @ 600'
13-3/8" csg @ 600'
w/ 600sx-TOC-Surf-Circ

12-1/4" hole @ 3020'
8-5/8" csg @ 3020'
w/ 1500sx-TOC-Surf-Circ

7-7/8" hole @ 11775'
5-1/2" csg @ 11775'
w/ 750sx-TOC-8940'-TS

2-3/8" tbg & TAC @ 9489'

Perfs @ 9565-9665'

CIBP @ 10300' w/ 30sx to 9998' Tagged

CIBP @ 10850' w/ 30sx to 10605' Tagged

CIBP @ 11190' w/ 30sx to 10902' Tagged

CIBP @ 11337' w/ 6sx cmt to 11287'

Perfs @ 11387-11542'

PB-11731'

TD-11775'