UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

5.	Lease Serial No.
	NMLC029435B

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an

abandoned wel	6. If Indian, Allottee o	6. If Indian, Allottee or Tribe Name						
SUBMIT IN TRI	7. If Unit or CA/Agree	7. If Unit or CA/Agreement, Name and/or No.						
Type of Well ☐ Gas Well ☐ Oth	8. Well Name and No. NFE FEDERAL C	8. Well Name and No. NFE FEDERAL COM 47H						
Name of Operator APACHE CORPORATION		ARET A DRENNAN Dapachecorp.com	9. API Well No. 30-015-43507					
3a. Address 303 VETERANS AIRPARK LA MIDLAND, TX 79705	ANE. STE 1000 Ph: 4	one No. (include area code) 32-818-1150 32-818-1198		10. Field and Pool, or Exploratory CEDAR LAKE; GLORIETA-YESO				
4. Location of Well (Footage, Sec., T.			11. County or Parish,	11. County or Parish, and State				
Sec 5 T17S R31E Mer NMP S 32.863709 N Lat, 103.897677	EDDY COUNTY	EDDY COUNTY COUNTY, NM						
12. CHECK APPE	ROPRIATE BOX(ES) TO INDIC	CATE NATURE OF N	OTICE, REPORT, OR OTHE	R DATA				
TYPE OF SUBMISSION		TYPE OF	ACTION					
☐ Notice of Intent	☐ Acidize [] Deepen	☐ Production (Start/Resume)	■ Water Shut-Off				
_	☐ Alter Casing [Fracture Treat	☐ Reclamation	■ Well Integrity				
Subsequent Report	☐ Casing Repair (New Construction	□ Recomplete					
☐ Final Abandonment Notice	☐ Change Plans	Plug and Abandon	□ Temporarily Abandon	Diffiling Operations				
	☐ Convert to Injection ☐ Plug Back ☐ Water Disposal		☐ Water Disposal					
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) BLM-CO-1463 NATIONWIDE/NMB000736 BLM-CO-1463 NATIONWIDE/NMB000736 ARTESIA DISTRICT FEB 2 9 2016 O1/11/16: Surf 17-1/2" hole; 13-3/8", 48#, H40 STC csg set @ 476'; ran 8 centralizers. O1-12-16: Lead Cmt: 28 bbls/100 sx Cl C (14.6 ppg, 1.52 yld) Tail Cmt: 111 bbls/470 sx Cl C (14.8 ppg, 1.33 yld). Circ 16 bbls/60 sx to surf. Surf csg pressure test: 1,200 psi/30 min - OK. O1-12-16 to 01-14-16: Drld fr 476' - 3,505'. Index of the involved operations. In the operation is a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. The operation in a new interval, a Form 3160-4 shall be filed once testing has been completed. The operation in a new interval, a Form 3160-4 shall be filed once testing has been completed. The operation in a new interval, a Form 3160-4 shall be filed once testing has been completed. The operation in a new interval, a Form 3160-4 shall be filed once testing has been completed. The operation in a new interval, a Form 3160-4 shall be filed once testing has been completed. The operation in a new interval, a Form 3160-4 shall be filed once testing has b								
Electronic Submission #330099 verified by the BLM Well Information System For APACHE CORPORATION, sent to the Carlsbad Committed to AFMSS for processing by PRISCILLA PEREZ on 01/29/2016 () Name (Printed/Typed) MARGARET A DRENNAN Title DRILLING TECH III								
· Signature (Electronic S	<u> </u>	Date 01/28/20	- · -	;				
	THIS SPACE FOR FEI	DERAL OR STATE	THE TEN FOR RECO	ายก				
Approved By		Title	Kenneth Renni	Date				
Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent would entitle the applicant to conduct the second conductions of the second c	uitable title to those rights in the subject I	ant or	FEB 2 0 2016 PETROLEUM EN	GINEER				
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent:	U.S.C. Section 1212, make it a crime for statements or representations as to any m	r any person knowingly and atter within its jurisdiction.	WBUREAU OF LAND MANAGEME	gency of the United				

Additional data for EC transaction #330099 that would not fit on the form

32. Additional remarks, continued

Inter 12-1/4" hole, 9-5/8", 40#, J-55, LTC csg set @ 3,505'; ran 29 centralizers.

01-14-16 to 01-15-16: Lead Cmt 430 bbls/1,300 sx 35/65 Poz C (12.90 ppg, 1.84 yld). Tail Cmt 70 bbls/300 sx Cl C (14.8 ppg, 1.32 yld). Circ 182 bbls/555 sx to surf.

01-15-16: Inter csg pressure test: 2,000 psi/30 min - OK.

01-15-16 to 01-22-16: Drld fr 3,505 - 9,068'. Prod 8-1/2" hole, 7", 29#, HCL-80, LTC csg set @ 9,060'., fr 0' - 4,888' Ran tapered string 5-1/2", 20#, L-80, LCT fr 4,888' - 9,060' with Packers Plus; ran 29 centralizers.

DVT: 4,462.72'

01-22-16; Lead Cmt: 149 bbls/420 sx Poz C (12.6 ppg, 1.99 yld) Tail Cmt: 54 bbls/210 sx Cl C (13.0 ppg, 1.44 yld). Circ 56 bbls/158 sx to surf.

TD well @ 9,068'

01-23-16: RR



Rennick, Kenneth < krennick@blm.gov>

NFE Federal Com 47H - Subsequent Report

2 messages

Rennick, Kenneth < krennick@blm.gov> To: "Drennan, Margaret" < margaret.drennan@apachecorp.com> Wed, Feb 10, 2016 at 9:58 AM

Hello Again Ms. Margaret Drennan,

Similar deal as with the 48H.

But this time I notice that the DVT is located at 4463, which is shallower for the DVT for the 48H.

Were packers run to isolate the Gloriata for this well?

Thank You in Advance!!

Kenneth Rennick

Kenneth Rennick

Petroleum Engineer Bureau of Land Management Carlsbad Field Office (575) 234-5964 krennick@blm.gov

Drennan, Margaret < Margaret. Drennan@apachecorp.com > To: "Rennick, Kenneth" < krennick@blm.gov>

Tue, Feb 16, 2016 at 8:58 AM

Mr. Rennick,

I apologize for not getting back with you sooner. I checked with the Geologist, they show the Glorieta is from 4,665' - 4,750'. The drilling engineer confirmed that there were packers set at 4,804.40'-4,809', 4,618.71'-4,623' and 4,516.50'-4,524' and cemented to surface. Circulating 56 bbls/158 sx to surface. Please let me know if you need anything further.

3,

Again, sorry for the delay.

Respectfully,

Margaret Drennan

From: Rennick, Kenneth [mailto:krennick@blm.gov]

Sent: Wednesday, February 10, 2016 10:59 AM

To: Drennan, Margaret < Margaret. Drennan@apachecorp.com>

Subject: NFE Federal Com 47H - Subsequent Report

[Quoted text hidden]

Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

5. Lease Serial No. NMLC029435B

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Do not use the abandoned we								
SUBMIT IN TRI	- 1	7. If Unit or CA/Agreement, Name and/or No.						
I. Type of Well ☑ Oil Well ☐ Gas Well ☐ Oth		8. Well Name and No. NFE FEDERAL COM 47H						
Name of Operator APACHE CORPORATION	Contact: E-Mail: margaret.dr		A DRENNAN hecorp.com	9. API Well No. 30-015-43507-00-X1				
3a. Address 303 VETERANS AIRPARK LA MIDLAND, TX 79705	NE SUITE 3000	. (include area code 8-1150 3-1198)	10. Field and Pool, or Exploratory CEDAR LAKE				
4. Location of Well (Footage, Sec., T	., R., M., or Survey Description)		······································		11. County or Parish, and State			
Sec 5 T17S R31E SWNE 253	5FNL 715FWL	_			EDDY COUNTY, NM			
12. СНЕСК АРР	ROPRIATE BOX(ES) TO	INDICATE	NATURE OF 1	NOTICE, REI	PORT, OR OTHER	R DATA		
TYPE OF SUBMISSION		TYPE O	F ACTION					
☐ Notice of Intent	☐ Acidize	Deepen		☐ Production (Start/Resume)		□ Wat	er Shut-Off	
_	☐ Alter Casing ☐ Frac		ture Treat	□ Reclamat	ion	□ Wel	l Integrity	
Subsequent Report	Casing Repair	□ Nev	Construction	☐ Recomple	☐ Recomplete		Other	
☐ Final Abandonment Notice	☐ Change Plans ☐		☐ Plug and Abandon ☐		☐ Temporarily Abandon		Well Spud	
	☐ Convert to Injection ☐ Plug Back		g Back ·	□ Water Di	sposal			
testing has been completed. Final At determined that the site is ready for final BLM-CO-1463 NATIONWIDE.	inal inspection.) (NMB000736	d only after all	requirements, includ	ding reclamation,	have been completed, a	nd the ope	rator has	
	#3 Electronic Submission For APACHE amitted to AFMSS for proce	CORPORAT	ON, sent to the SCILLA PEREZ o	Carlsbad on 01/13/2016 (1	•			
Name (Printed/Typed) MARGAR	ET A DRENNAN	Title DRILLI	NG TECH III					
Signature (Electronic S	Date 01/13/2	2016		· - ··				
	THIS SPACE FO	R FEDERA		ACCEPTI	D FOR RECO	[מאנ		
_Approved By	Title		eth Rennick	þa	ite			
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to condu	nitable title to those rights in the ct operations thereon.	Office	PETR	BLEUM ENGINE	ER			
Fitle 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s				e to any department of a F LAND MANAGEME		the United		