

Submit 1 Copy To Appropriate District Office  
 District I - (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV - (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised August 1, 2011

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. 30-015-41667
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Pinto 36 State Com
8. Well Number: 8H
9. OGRID Number: 229137
10. Pool name or Wildcat Penasco Draw; SA-Yeso (Assoc) 50270
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3449' GR

SUNDRY NOTICES AND REPORTS ON WELLS  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other

2. Name of Operator  
COG Operating LLC

3. Address of Operator  
One Concho Center, 600 W. Illinois Avenue, Midland, TX 79701

4. Well Location  
 Unit Letter P : 150 feet from the South line and 330 feet from the East line  
 Section 36 Township 18S Range 25E NMPM County Eddy

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK
- TEMPORARILY ABANDON
- PULL OR ALTER CASING
- DOWNHOLE COMMINGLE
- PLUG AND ABANDON
- CHANGE PLANS
- MULTIPLE COMPL

OTHER:

SUBSEQUENT REPORT OF:

- REMEDIAL WORK
- COMMENCE DRILLING OPNS.
- CASING/CEMENT JOB
- ALTERING CASING
- P AND A

OTHER: Completion

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 12/15/15 Test annulus @ 500#. Open wet shoe at 3@3388#. EIR at 14@2088#. Reduced rate and pickled csg w/500 gal xylene, 1,000 gal 15% acid. Flushed w/185 bbls FW. Spotted 2000 gals acid. Set plug @ 7364. Test 5-1/2 csg to 6036# for 30min.
- 12/29/15 Perf 20 stages @ 3037 - 7344 w/6 SPF, 720 holes. Acidize w/74,300 gals 15% acid. Frac w/1,342,582 gals FR water, 2,097,070 gals waterfrac R11, 177,744 gals treated water, 1,662,340# 40/70 ottawa sand. 408,904# 40/70 CRC. 1,181,643# 100 mesh.
- 1/4/16 RU flowback equipment.
- 1/7/16 Drill out plugs. Clean out to PBTB 7364.
- 1/12/16 RIH w/73jts 2-7/8" L80 6.5# tbg, EOT @ 2488. Turn over to production.

NM OIL CONSERVATION  
 ARTESIA DISTRICT  
 FEB 29 2016

Spud Date: 11/28/15

Rig Release Date: 12/6/15

RECEIVED

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Chasity Jackson TITLE Regulatory Analyst DATE 2/8/16

Type or print name Chasity Jackson E-mail address: cjackson@concho.com PHONE: 432-686-3087

For State Use Only

APPROVED BY: AL Dade TITLE Dist. Supervisor DATE 3/1/2016

Conditions of Approval (if any):