

Submit 1 Copy To Appropriate District

Office

District I - (575) 393-6161

1625 N. French Dr., Hobbs, NM 88240

District II - (575) 748-1283

811 S. First St., Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87410

District IV - (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM

87505

**NM OIL CONSERVATION**  
Energy, Minerals and Natural Resources

MAR 11 2016

**OIL CONSERVATION DIVISION**  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103

Revised July 18, 2013

WELL API NO.

30-015-43465

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Diamondback 22 State Com

8. Well Number

11H

9. OGRID Number

217955

10. Pool name or Wildcat

Hay Hollow; Bone Spring

**SUNDRY NOTICES AND REPORTS ON WELLS**

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

COG Production LLC

3. Address of Operator

2208 W. Main Street, Artesia, NM 88210

4. Well Location

Unit Letter B : 125 feet from the North line and 1365 feet from the East line  
Section 22 Township 26S Range 28E NMPM Eddy County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

2984' GR

**12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data**

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

DOWNHOLE COMMINGLE ☐

CLOSED-LOOP SYSTEM ☐

OTHER: ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ P AND A ☐

CASING/CEMENT JOB ☐

OTHER: Completion Operations ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

2/18/16 to 2/26/16 MIRU. Test 9 5/8" x 5 1/2" annulus to 1500#. Good test. Set CBP @ 13967'. Test csg to 8254# for 30 mins. Good test. Perforate 13736-13942' (36). Injection test. Perforate Bone Spring 9423-13634' (504). Acdz 9423-13942' w/43722 gal 15% acid; Frac w/6580870# sand & 5794488 gal fluid.

3/4/16 Began flowing back & testing.

Spud Date:

1/20/16

Rig Release Date:

2/7/16

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Stormi Davis*

TITLE: Regulatory Analyst

DATE: 3/8/16

Type or print name: Stormi Davis

E-mail address: sdavis@concho.com

PHONE: (575) 748-6946

**For State Use Only**

APPROVED BY:

*W. Dade*

TITLE

*Dist. R. Spewer*

DATE

*3/14/16*

Conditions of Approval (if any):