

NM OIL CONSERVATION
ARTESIA DISTRICT

Form 3160-5
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Operator

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS RECEIVED
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM02860
2. Name of Operator BOPCO LP Contact: TRACIE J CHERRY E-Mail: tjcherry@basspet.com		6. If Indian, Allottee or Tribe Name
3a. Address P O BOX 2760 MIDLAND, TX 79702	3b. Phone No. (include area code) Ph: 432-683-2277	7. If Unit or U/A Agreement, Name and/or No. 891000303X
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 21 T24S R30E NWNE 65FNL 2410FEL 32.123662 N Lat, 103.530565 W Lon		8. Well Name and No. POKER LAKE UNIT CVX JV PC 20H
		9. API Well No. 30-015-42668-00-X1
		10. Field and Pool, or Exploratory UNDESIGNATED
		11. County or Parish, and State EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Production Start-up
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BOPCO, LP respectfully submits this sundry notice to report completion operations and first production on the referenced well.

05/18/15 - 05/21/15

MIRU. Test csg (good). RIH w/3-3/4" bit, clean out to top of liner. RDMO

08/17/15 - 08/21/15

MIRU PU. Install frac valve and BOP. RIH w/wireline, log 10,124' - Surf. TOC 3930'. RIH w/polish mill on 2-3/8" WS, dress off TOL. Test valves, rams and csg (good). RIH w/tapered 5-1/2" x 4-1/2" tieback to TOL. Test annulus (good). RD csg crew. Test BOP, rams (good). Test tieback FS (good).

08/24/15 - 08/28/15

RECEIVED

NOV 23 2015

W. TEX. / S.E. N.M.
EXPLORATION DEPT.

Accepted for record
(25) NMOC 3/14/16

14. I hereby certify that the foregoing is true and correct. Electronic Submission #319294 verified by the BLM Well Information System For BOPCO LP, sent to the Carlsbad Committed to AFMSS for processing by JENNIFER SANCHEZ on 10/29/2015 (16JAS0848SE)	
Name (Printed/Typed) TRACIE J CHERRY	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 10/09/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

(25) 3/14/16
Accepted for record
NMOC

Additional data for EC transaction #319294 that would not fit on the form

32. Additional remarks, continued

RIH w/TCP, shoot first cluster perfs. RIH w/gauges. SI for DFIT

08/31/15 - 09/07/15

RU frac company. Prep location. Perf and frac interval 15,985' - 11,292' (632 holes, .42) using total 82,459 bbls fluid, 7,377,672# propanol across 17 stages. RDMO frac equipment.

09/08/15 - 09/10/15

RU CTU. DO CFPs. SD WO operations on well #019H

09/11/15

RIH w/pkr. Set @ 10,200'

09/21/15 - 09/23/15

RU csg crew. LD frac string

09/24/15

RIH tag pkr. Run 3 jnts 2-3/8" 4.95# L80 tbg and 306 jnts 2-7/8" L80 tbg. Turn well to flowback

10/06/15

First oil production