Submit 1 Copy To Appropriate District Office	State of New Mexico Energy, Minerals and Natural Resources		Form C-103 Revised August 1, 2011					
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hohbs, NM 88240 <u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		WELL API NO. 30-015-43261					
District III - (505) 334-6178	1220 South St. Francis Dr.		5. Indicate Type of Lease STATE STATE STATE					
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM 87505		6. State Oil & Gas Lease No.					
SUNDRY NOTIO	7. Lease Name or Unit Agreement Name							
(DO NOT USE THIS FORM FOR PROPOS DIFFERENT RESERVOIR. USE "APPLIC PROPOSALS.)	Cotton Draw Unit							
	Gas Well 🔲 Other			8. Well Number 292H				
2. Name of Operator Devon Energy Production Company, L.P.				9. OGRID Number 6137				
3. Address of Operator 333 West Sheridan, Oklahoma City, OK 73102				10. Pool name or Wildcat				
4. Well Location	Pad Pad	uca; Bone Spring (O	<u>.</u>					
Unit Letter A :	200 feet from the	North	line and	940 feet fr	om the <u>East</u>	line		
Section 36			nge 31E	NMPM	County	Eddγ		
11. Elevation (Show whether DR, RKB, RT, GR, etc.) GL: 3513.4'								
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data								
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:								
TEMPORARILY ABANDON	CHANGE PLANS MULTIPLE COMPL		COMMENCE DRILLING OPNS. PANDA					
OTHER:			OTHER:	Comp	letion			

 HER:
 OTHER:
 Completion

 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date

of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12/18/15-2/19/16: MIRU WL & PT. TIH & ran GR, good cmt @ 2390'. TIH w/pump through frac plug and guns. Perf Bone Spring, 10,419'-14,986', total 603 holes. Frac'd 10,419'-14,986' in 22 stages. Frac totals 7749 gals 15% HCL, 6,712,000# 30/50 White. ND frac, MIRU PU, NU BOP, DO plugs & CO to FC @ 14,907.5'. CHC, FWB, ND BOP. RIH w/ 297 jts 2-7/8" L-80 tbg, set @ 9740.2'. TOP.

NM OIL CONSERVATION

ARTESIA DISTRICT

MAR 07 2016

RECEIVED

I hereby certify that the information above is true and complete to the best of my knowledge and belief.							
SIGNATURE REPECCED DE	TITLE Regulatory Compliance Analyst	DATE3/4/2016					
Type or print name Rebecca Deal	E-mail address: rebecca.deal@dvn.com						
APPROVED BY: March	TITLE Dist Depension	DATE 3/9/16					
Conditions of Approval (if any):	-	1 /					