State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised August I, 2011

Oil Conservation Division 1220 South St. Francis Dr.

Submit one copy to appropriate District Office

District IV 1220 S. St. Franc	is Dr., Sant	ia Fe, NM 875	05		Santa Fe, NI	M 87505				<u> </u>	AMENDED REPORT		
10	l.		EST FC	RALL	LOWABLE	AND AUT	HOI			<u>ANSP</u>	ORT		
Apache Corpo	oration		_					² OGRID Num					
303 Veterans Midland TX 7	9705							³ Reason for Fi Consolidation	- 11/1/13		ive Date		
⁴ API Numbe 30-015	ļ	l Name		edar Lake; Glo	orieta-Yeso			⁶ Pool (96831			
	935		perty Nan		Cedar Lake F	ederal CA			9 Well	Numbe	813		
	rface Loc			,	,	•							
Ul or lot no.	Section	Township 17S	31Ë	Lot Idn	Feet from the	North/South	Line Feet from the East/Wes			st line	County EDDY CO, NM		
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		17S	31E	Lot Idn				Feet from the			County EDDY CO, NM		
12 Lse Code F		cing Method Code	¹⁴ Gas Co Da	onnection ate	¹⁵ C-129 Pern	nit Number		C-129 Effective E)ate	¹⁷ C-12	29 Expiration Date		
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¹⁸ Transpor OGRID					¹⁹ Transpor and Ad						*** O/G/W		
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IV. Well	Comple	etion Data							_	_			
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District 1 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised October 15, 2009

Oil Conservation Division

Submit one copy to appropriate District Office

1000 Rio Brazos District IV	Rd., Aztec	, NM 87410			20 South St.							AMENDED REPOR	-1	
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Operator n	AND AU	HU	ORIZATION TO TRANSPORT OGRID Number					-						
APACHE CORPORATION 303 VETERANS AIRPARK LN. STE 3000											873 Ode/ Effec	ctive Date	_	
MIDLAND, * API Number	TX 7970	5						NW 3		1	ool Code		_	
30-015-37359 CEDAR LAKE; GLORIETA-YESO										968	331			
Property Code 37820 Property Name NFE FEDERAL										* W	ell Numb	er 011 –		
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Printed name: KATIE KAUFFMAN						Title: Dr. F. FREWEST								
Title:						Approval Date: 75 7 2 1								
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