Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

NMOCD

FORM APPROVED OMB NO. 1004-0135

Expires: July 31, 2010 5. Lease Serial No. NMLC063079A

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an

abandoned well. Use form 3160-3 (APD) for such proposals.				6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.			7. If Unit or CA/Agreement, Name and/or No. 891000303X		
Type of Well Gas Well □ Other			8. Well Name and No. POKER LAKE UNIT CVX JV PB 004H		
2. Name of Operator BOPCO LP Contact: TRACIE J CHERRY E-Mail: tjcherry@basspet.com				9. API Well No. 30-015-40756-00-S1	
3a. Address P O BOX 2760 MIDLAND, TX 79702	8b. Phone No. (include area coe Ph: 432-683-2277	le)	10. Field and Pool, or Exploratory WC G-05 S26 30010		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, and State	
Sec 25 T25S R30E SESW 150FSL 2280FWL 32.094179 N Lat, 103.835506 W Lon				EDDY COUNTY, NM	
12. CHECK APPI	ROPRIATE BOX(ES) TO I	NDICATE NATURE OF	NOTICE, RE	PORT, OR OTHE	R DATA
TYPE OF SUBMISSION	TYPE OF ACTION				
□ Notice of Intent	☐ Acidize	Dcepen	□ Producti	on (Start/Resume)	■ Water Shut-Off
_	☐ Alter Casing	☐ Fracture Treat	□ Reclama	tion	■ Well Integrity.
Subsequent Report	□ Casing Repair	■ New Construction	■ Recomp	lete	Other ■
☐ Final Abandonment Notice	☐ Change Plans	□ Plug and Abandon	☐ Tempora	rarily Abandon Venting and/or Flari	
	☐ Convert to Injection	□ Plug Back	□ Water D	isposal	
		oniv atter all requirements, incl	ионие пестапнатион	nave need communication.	and the operator has
determined that the site is ready for fi BOPCO, LP respectfully subm October through December, 2 Intermittent flaring was necess Total of 1674 MCF was flared. October - 381 MCF November - 893 MCF December - 400 MCF Gas was metered prior to flare	inal inspection.) hits this sundry notice to reproduce to reproduce to the referenced location of the reproduced problem is and flared amounts reported and flared amounts reported.	on. e capacity	0-days from	•	SERVATION ISTRICT
BOPCO, LP respectfully subm October through December, 2 Intermittent flaring was necess Total of 1674 MCF was flared. October - 381 MCF November - 893 MCF December - 400 MCF Gas was metered prior to flare	inal inspection.) into this sundry notice to reproduce the referenced location of the referenced location of the referenced location of the referenced location of the reference of the referenc	ort the volume flared for 9 on. e capacity. ed on monthly production 1552 verified by the BLM WPCO LP, sent to the Carlsking by PRISCILLA PEREZ	0-days from reports	NM OIL CONS ARTESIA D MAR 1 4 RECEI	SERVATION ISTRICT
BOPCO, LP respectfully subm October through December, 2 Intermittent flaring was necess Total of 1674 MCF was flared. October - 381 MCF November - 893 MCF December - 400 MCF Gas was metered prior to flare	inal inspection.) into this sundry notice to reproduce the referenced location of the referenced location of the referenced location of the referenced location of the reference of the referenc	ort the volume flared for 9 on. e capacity. ed on monthly production 1552 verified by the BLM WPCO LP, sent to the Carlsking by PRISCILLA PEREZ	reports lell Information and on 01/26/2016 (NM OIL CONS ARTESIA D MAR 1 4 RECEI	SERVATION ISTRICT
BOPCO, LP respectfully subm October through December, 2 Intermittent flaring was necess Total of 1674 MCF was flared. October - 381 MCF November - 893 MCF December - 400 MCF Gas was metered prior to flare	inal inspection.) nits this sundry notice to reprose the referenced location of the reference of the	ort the volume flared for 9 on. e capacity. ed on monthly production 1552 verified by the BLM WPCO LP, sent to the Carlsking by PRISCILLA PEREZ	reports lell Information ad on 01/26/2016 (NM OIL CONS ARTESIA D MAR 1 4 RECEI	SERVATION ISTRICT
BOPCO, LP respectfully subm October through December, 2 Intermittent flaring was necess Total of 1674 MCF was flared. October - 381 MCF November - 893 MCF December - 400 MCF Gas was metered prior to flared.	inal inspection.) inits this sundry notice to reproduce the referenced location of the referenced location of the referenced location of the referenced pipelin of the reference of the referenc	ort the volume flared for 9 on. e capacity. ed on monthly production 2552 verified by the BLM WPCO LP, sent to the Carlsting by PRISCILLA PEREZ Title REGL	reports linformation ad on 01/26/2016 (NM OIL CONS ARTESIA D MAR 1 4 RECEI	SERVATION ISTRICT
BOPCO, LP respectfully subm October through December, 2 Intermittent flaring was necess Total of 1674 MCF was flared. October - 381 MCF November - 893 MCF December - 400 MCF Gas was metered prior to flared.	inal inspection.) inits this sundry notice to reprosent the referenced location of the sary due to restricted pipeling and flared amounts reported true and correct. Electronic Submission #329 For BOI mitted to AFMSS for process CHERRY Submission) THIS SPACE FOR CHERRY Approval of this notice does not itable title to those rights in the sulpt apprations thereon.	port the volume flared for son. e capacity. ed on monthly production 2552 verified by the BLM W PCO LP, sent to the Carlstaing by PRISCILLA PEREZ Title REGL Date 01/22/ FEDERAL OR STATE Title Warrant or bject lease Office	reports	NM OIL CONSARTESIA DE MAR 1 4 RECEI System 16PP0292SE) LYST	SERVATION ISTRICT L 2016 VED Date