Two Copies	MM OLL CONSERVATION				State of Ne	w M	lexico		Τ	Form C-1					
District 1 MAR 1.6 2016.				Energy.	Minerals and	I Nai	tural Ro	sources		Revised August 1, 2					
1625 N. French Dil, Hob9, MU1040										I. WELL API NO.					
811 S. First St., Artesia, NM 88210				Oi	l Conservat	ion	Divisio	m		30-015-40786					
District III RE	CEIVED	87410			20 South St					2. Type of Lease					
District IV								<i>'</i> 1.	-	STATE FEE FED'INDIAN 3. State Oil & Gas Lease No.					
1220 S. St. Francis					Santa Fe, N					5. State Offi	x Oas	Toase No.	·		
		TION (OR RE	ECOMPL	ETION REF		RT ANE					<u> </u>			
4. Reason for filing:										5. Lease Name or Unit Agreement Name					
COMPLETION REPORT (Fill in boxe				through #31	for State and Fee	wells	only)			Lava Tube 27 State 6. Well Number					
	CT (1) 12 - 6 (17/17 - 6	COLV 1123/2	ar (1731) 5	. F		• . D ' .	D.1								
C-144 CLO: #33: attach this a									^м [1H					
7. Type of Comp	oletion:														
NEW Y	WELL 🔲 V	VORKOVE	ER 🔲 D	DEEPENING	PLUGBACK		DIFFERE	VT RESERVO	DIR	□ OTHER					
8. Name of Opera			oductio	on Company	/ I P				'	9. OGRID	6137				
10. Address of O		neigyrit	ouucio	n company	/, L.F.				-+-	11. Pool name		ildeat			
	•														
					ma City, OK 7				-			Tank; Wo			
12.Location	Unit Ltr	Section		Fownship	Range	Lot		Feet from th	<u> </u>	N/S Line			E/W Line	County	
Surface:	В	34	۱ <u>.</u>	215	31E			1015		North		1655	East	Edd	
BH:	0	34	ı T	215	31E			1112'		North	1	1618	East	Edd	
13. Date Spudded		T.D. Reach	hed	15. Date Rig		•	16.	Date Comple				17	Elevations (DF and RKB	
3/3/13		3/13/13			4/9/13	·				′0/00			r, GR, etc.)	3491.	
18. Total Measur	ed Depth of	Well		19. Plug Bac	k Measured Dep	th	20.	Was Direction	mal	Survey Made	?	21. Typ	e Electric and	Other Logs F	
		- 41			-										
12,065	5' MD, 12,0	54 I VD	·		0			١	/es			Tempe	rature Log		
22.19.1	(T								-				
22. Producing In	terval(s), of t	us complet	101 - 10	p. Bottom, Na -, Wolfci											
				<u>,</u>	ING RECO	יסר) (P ar	ort all and	en /		(11م				
23. CASING SI	76	WEIGHT	יינוי כן יו		DEPTH SET			OFT ALL STE	ngs	S SET IN W		COPD 1	(ALIM) P	AT PULLED	
					750'					800 sx CIC;			AMOUN	NTPULLED	
9-5/8"	<u>13-3/8" 48#</u> 9-5/8" 40#				4110'	_	<u> </u>			1445 sx cm					
5-578		+0	J 11		12,065'	-+		nt Plugs	-+	2419					
					12,005			пстидэ		2415	SA CIT	<u>"</u>			
						-+			$-\dagger$			·			
24				LIN	ER RECORD				75		TIBI	NURFUL)RD		
24. SIZE	TOP		BOTT		ER RECORD	INT	SCREEN		25. SIZI			NG RECO		CKER SET	
24. SIZE	TOP		BOTT			ENT	SCREEN							CKER SET	
	TOP	2	BOTT			ENT	SCREEN							CKER SET	
SIZE	TOP	val, size. a		ОМ		ENT	27. AC	ID, SHOT, I	SIZI	CTURE, CI	DI EMEN	TTH SET	PAC EEZE, ETC.		
SIZE			nd numb	OM Per)		ENT	27. AC	1	SIZI	CTURE, CI	DI EMEN	TTH SET	PAC		
SIZE				OM Per)	SACKS CEMI		27. AC DEPTH	N ID, SHOT, I INTERVAL	SIZI	CTURE, CI AMOUNT /	DI MEN	EPTH SET	PAC EEZE, ETC.	D	
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SIZE 26. Perforation	record (inter	- , tot	nd numb	OM Her) 25	SACKS CEMI	PRO	27. AC DEPTH	ID, SHOT, I INTERVAL	SIZI	CTURE, CI AMOUNT /	DI EMEN AND K and fra	PTH SET TT, SQUI IND MAT	EZE, ETC. TERIAL USE ee detailed sum	D	
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

IND	ICATI	E FORMA	TION TOPS IN CONFORMAN	NCE	E WIT	'H GE	OGRAPH	HICAL SI	ECTION OF STATE
Southeastern New Mexico							Northwes	tern New	Mexico
	Rustl	er - 579'							
	Top of	Salt - 848'							
		are - 4240'							
		nyon - 6480'			-				
	Bone Sp	ring - 8035'							1
	Wolfcan	np - 11,259'							
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									OIL OR GAS
									SANDS OF ZONES
No. I.	from	N/A	toN/A toN/A	N	No. 3, fi	rom	N/A	to.	N/A
No. 2.	from	N/A	toN/A	N	lo. 4. fi	rom	N/A	to.	N/A
			IMPORTANT V	NA٦	TER S	SAND	S		
Include	e data on	rate of wat	er inflow and elevation to which water	r ros	e in ho	le.			
No. I.:	from		to				feet		
No. 2.	from		to				feet	• • • • • • • • • • • • • •	
No. 3.	from		to				feet		
			LITHOLOGY RECORD (
From	То	Thickness In Feet	Lithology		From	То	Thickness In Feet		Lithology

FIOID	10	In Feet	1, unology		riom	10	In Feet	Lunology
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