

# NM OIL CONSERVATION

Submit To: Artesia District  
Two Copies  
District I  
1625 N. French Dr., Hobbs, NM 88201  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Santa Fe, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

MAR 16 2016

RECEIVED

State of New Mexico  
Energy, Minerals and Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-105  
Revised August 1, 2011

1. WELL API NO.  
30-015-40786

2. Type of Lease  
☒ STATE ☐ FEE ☐ FED/INDIAN

3. State Oil & Gas Lease No.

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:

☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)

☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

7. Type of Completion:

☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER

8. Name of Operator

Devon Energy Production Company, L.P.

9. OGRID

6137

10. Address of Operator

333 West Sheridan Avenue, Oklahoma City, OK 73102

11. Pool name or Wildcat

Lost Tank; Wolfcamp

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	B	34	21S	31E		1015	North	1655	East	Eddy
BH:	0	34	21S	31E		1112'	North	1618	East	Eddy

13. Date Spudded 3/3/13	14. Date T.D. Reached 3/13/13	15. Date Rig Released 4/9/13	16. Date Completed (Ready to Produce) 1/0/00	17. Elevations (DF and RKB, RT, GR, etc.) 3491.5' GL
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18. Total Measured Depth of Well 12,065' MD, 12,054' TVD	19. Plug Back Measured Depth 0	20. Was Directional Survey Made? Yes	21. Type Electric and Other Logs Run Temperature Log
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22. Producing Interval(s) of this completion - Top, Bottom, Name  
-, Wolfcamp

## 23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	750'	17-1/2"	800 sx CIC; circ 68 bbls	
9-5/8"	40#	4110'	12-1/4"	1445 sx cmt; circ 454 sx	
		12,065'	Cmt Plugs	2419 sx cmt	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number) -, total holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED Acidize and frac in stages. See detailed summary attached.
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## 28. PRODUCTION

Date First Production 1/0/00		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in) Producing		
Date of Test 1/0/00	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 0	Water - Bbl 0	Gas - Oil Ratio
Flow Tubing Press. psi	Casing Pressure psi	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	30. Test Witnessed By
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31. List Attachments  
Directional Survey, Logs

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:  
Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Rebecca Deal Printed Name Rebecca Deal Title Regulatory Compliance Analyst Date 3/14/2016  
E-mail Address rebecca.deal@dmn.com

OK ✓

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

[illegible]OIL OR GAS  
SANDS OR ZONES

No. 1, from	N/A	to	N/A	No. 3, from	N/A	to	N/A
No. 2, from	N/A	to	N/A	No. 4, from	N/A	to	N/A

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ..... to ..... feet  
 No. 2, from ..... to ..... feet  
 No. 3, from ..... to ..... feet

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology