

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMLC029435B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

8. Well Name and No.
NFE FEDERAL COM 58H

9. API Well No.
30-015-43088

10. Field and Pool, or Exploratory
CEDARLAKE;GLOR-YESO308724

11. County or Parish, and State
EDDY COUNTY COUNTY, NM

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
APACHE CORPORATION
Contact: EMILY FOLLIS
E-Mail: Emily.Follis@apachecorp.com

3a. Address
303 VETERANS AIRPARK LANE SUITE 1000
MIDLAND, TX 79708

3b. Phone No. (include area code)
Ph: 432-818-1801

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 9 T17S R31E SENE 1672FNL 85FEL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Production Start-up
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

APACHE COMPLETED THE WORK AS FOLLOWS:

FIRST FLOW - 11/09/15

PLEASE SEE ATTACHED FIRST FLOW INFORMATION

APACHE EMAILED DEBRA HAM & DINAH NEGRETE WITH THE FIRST FLOW INFORMATION ON 11/09/15 AND MAILED COPIES TO THE OCD 11/09/15

SUNDRY & COMPLETION FORMS ARE BEING PROCESSED

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #323245 verified by the BLM Well Information System For APACHE CORPORATION, sent to the Carlsbad

Name (Printed/Typed) EMILY FOLLIS Title REGULATORY ANALYST

Signature (Electronic Submission) Date 11/11/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Pending BLM approvals will subsequently be reviewed and scanned

Approved By _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title _____
Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



PERMIAN REGION

OPERATED NEW WELL DATA FORM

Basic Well Data:

Well Name	<u>NFE 58H</u>	District	<u>Eunice</u>
Operator	<u>Apache Corporation</u>	State	<u>NM</u> County <u>Eddy</u>
Location	<u>Cedar Lake</u>	Sales Type	<u></u>
Property Number	<u></u>	Pumper:	<u>Doug Davis</u>
AFE Number	<u></u>	API #:	<u></u>
Apache W. I.	<u></u>	N.R.I.	<u></u>
Does Flow Constitute Initial Production From Well: <u> </u> Yes			

Production Data:

First Flow Date	<u>11/9/2015</u>	Time Online:	<u>4:30pm</u>
Oil/Cond. (BOPD)	<u>0</u>	Water (BPD)	<u>1650</u>
Gas (8/8th) MCF/D	<u>0</u>	FTP/SICP (psig)	<u>401/18</u>
Prod Method (Flow/Pump)	<u>Pump</u>	Formation	<u></u>

Allocation Method:

Allocate by Well Test	Oil <u> </u> Gas <u> </u>	Meter Separately	Oil <u> </u> Gas <u> </u>
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1650

Pipeline & Purchaser Data:

Gas Gatherer	<u>Frontier</u>	Mcf Flared	<u>0</u>
Oil Gatherer	<u>Holly</u>	Meter #	<u>6,165,024</u>
Water Transfer/Truck	<u>Transfer</u>	Common Tank Battery	<u>Yes</u>
System Name	<u></u>	Name Disposal	<u>Loco Hills Disposal</u>
	If Common Battery, Name of Battery		<u>Crow Mega Battery</u>

New Equipment:

Number of Tanks & Size	<u></u>	Treater:	<u></u>
Additional:	<u></u>		<u></u>
Separator: Size & BTU	Size: <u></u> BTU: <u></u>	Additional:	<u></u>

Marketing Info:

Gathering Fee	<u></u>	Sys. Fuel	<u></u>	Comp Fuel	<u></u>	Comp Fee	<u></u>
Gas Purchaser	<u></u>	Oil Purchaser	<u></u>				
Processed	<u></u>	NGL's to Apache	<u></u>				

Comments:

Prepared By: Doug Davis **Phone:** (575)441 8525 **Date:** 11/10/2015