

OCD Artesia

Form 3160-4
(August 2007)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMLC055958

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
 b. Type of Completion ☐ New Well ☐ Work Over ☒ Deepen ☐ Plug Back ☐ Diff. Resvr.
 Other _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator
BURNETT OIL CO. INC. Contact: LESLIE GARVIS
E-Mail: lgarvis@burnettoil.com

8. Lease Name and Well No.
STEVENS B 4

3. Address BURNETT PLAZA - SUITE 1500 801 CHERRY STREET
FORT WORTH, TX 76102 3a. Unit or CA Agreement Name and No.
Ph: 817-332-5108

9. API Well No.
30-015-34847

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface NENW 990FNL 2310FWL

At top prod interval reported below NENW 990FNL 2310FWL

At total depth NENW 990FNL 2310FWL

10. Field and Pool, or Exploratory
CEDAR LAKE YESO11. Sec., T., R., M., or Block and Survey
or Area Sec 13 T17S R30E Mer NMP12. County or Parish
EDDY 13. State
NM14. Date Spudded
06/22/201415. Date T.D. Reached
06/26/201416. Date Completed
☐ D & A ☒ Ready to Prod.
08/07/201417. Elevations (DF, KB, RT, GL)*
3736 GL18. Total Depth: MD 6060
TVD 606019. Plug Back T.D.: MD 6020
TVD 602020. Depth Bridge Plug Set: MD
TVD21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
QC W/SGR (GTET,DSNT,SDLT,BAST,DLLT,MGRD)22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☒ No ☐ Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cement Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
14.750	9.625 H40	32.3	0	417		1141			
8.750	7.000 K55	23.0	0	5195		2670			
6.125	5.500 J55	15.5	0	6060		155	38		

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	4979		2.875	5097		2.875	5240	

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) GLORIETA	4561	4599				
B) YESO	4599	6099				
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material

NM OIL CONSERVATION
ARTESIA DISTRICT

DEC 30 2014

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
08/07/2014	08/10/2014	24	→	135.0	351.0	700.0	38.3	0.80	RECEIVED ELECTRIC PUMPING UNIT
Choke Size	Thg. Press. Flwg. SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	200	100.0	→					POW	ACCEPTED FOR RECORD

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Thg. Press. Flwg. SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						DEC - 7 2014 Mirah Reguete

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #256739 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED

BUREAU OF LAND MANAGEMENT
SABERADO FIELD OFFICE

Reclamation Due: 2/7/2015

CR

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
RUSTLER	297	474	WATER	RUSTLER	297
SALT	474	1246	WATER	SALT	474
SALT BASE/TANSILL	1246	1417	OIL/GAS	SALT BASE/TANSILL	1246
YATES	1417	1682	OIL/GAS	YATES	1417
SEVEN RIVERS	1682	2317	OIL/GAS	SEVEN RIVERS	1682
QUEEN	2317	2610	OIL/GAS	QUEEN	2317
GRAYBURG	2610	2975	OIL/GAS	GRAYBURG	2610
SAN ANDRES	2975	4561	OIL/GAS	SAN ANDRES	2975

32. Additional remarks (include plugging procedure):
Perfs:

LOWER LOWER YESO IN 1 RUN @ 5,914', 5,876', 5,734', 5,726', 5,720', 5,700', 5,692', 5,648' & 5,639'. 4 SPF, OPEN, 0.43" DIAMETER (40 HOLES)

PERF LOWER YESO @ 5,552', 5,520', 5,514', 5,496', 5,450', 5,434', 5,428', 5,410', 5,394',

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #256739 Verified by the BLM Well Information System.
For BURNETT OIL CO. INC., sent to the Carlsbad

Name(please print) LESLIE GARVIS

Title REGULATORY COORDINATOR

Signature (Electronic Submission)

Date 08/12/2014

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

Additional data for transaction #256739 that would not fit on the form

32. Additional remarks, continued

5,379', 5,350', 5,341', 5,332', 5,312', 5,262', 5,254' & 5,200'. 3 SPF (51 HOLES). OPEN, 0.43" DIAMETER.

Acid, Frac, Treatment

SPOT 252 GAL 15% ACID ACROSS LOWER, LOWER YESO PERFS FR 5,639' - 5,914'.

ACIDIZE YESO PERFS W/2,000 GAL 15% HCL ACID & 80 BALL SEALERS

SLICK WTR FRAC LOWER LOWER YESO FR 5,629' - 5,914' DWN 7" CSG TO 5-1/2" LINER FR 4,099' - 6,060' W/660,000 GAL SLICK WTR, 170,540# 40/70 OTTAWA & 20,113# 100 MESH

SPOT 2,000 GAL 15% ACID @ 5,200 - 5,552'

SLICKWATER FRAC LOWER YESO PERS FR 5,200' - 5,552' W/780,000 GAL SLICK WTR. 223,480# 40/70 OTTAWA & 28,247# 100 MESH

Porous Zones (Cont)

GLORIETA 4561 4599 OIL/GAS

YESO 4599 6099 OIL/GAS

LOGS SENT BY MAIL.