

# NM OIL CONSERVATION

ARTESIA DISTRICT

Form 3160-4  
(August 2007)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

QCD Artesia  
DEC 03 2014

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

## WELL COMPLETION OR RECOMPLETION REPORT

5. Lease Serial No.  
NMLC055264

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other  
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.  
Other \_\_\_\_\_

6. If Indian, Allottee or Tribe Name  
7. Unit or CA Agreement Name and No.

2. Name of Operator  
BURNETT OIL CO. INC. Contact: LESLIE GARVIS  
E-Mail: lgarvis@burnettoil.com

8. Lease Name and Well No.  
JACKSON B 72

3. Address BURNETT PLAZA - SUITE 1500 801 CHERRY STREET FORT WORTH, TX 76102  
3a. UNIT FORT WORTH AREA 720102  
Ph: 817-332-5108

9. API Well No.  
30-015-42045

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*

At surface NENW 330FNL 2310FWL

At top prod interval reported below NENW 330FNL 2310FWL

At total depth NENW 330FNL 2310FWL

10. Field and Pool, or Exploratory  
CEDAR LAKE GLORIETTA YESO

11. Sec., T., R., M., or Block and Survey  
or Area Sec 24 T17S R30E Mer NMP

12. County or Parish  
EDDY 13. State  
NM

14. Date Spudded  
05/14/2014

15. Date T.D. Reached  
05/22/2014

16. Date Completed  
☐ D & A ☒ Ready to Prod.  
08/08/2014

17. Elevations (DF, KB, RT, GL)\*  
3723 GL

18. Total Depth: MD 6189 TVD 6189 19. Plug Back T.D.: MD 6144 TVD 6144 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
RUN DLL/MSFL/CSN GAMMA/DSN/SD/ OH BOREHOLE SA

22. Was well cored? ☒ No ☐ Yes (Submit analysis)  
Was DST run? ☒ No ☐ Yes (Submit analysis)  
Directional Survey? ☒ No ☐ Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
14.750	10.750 H40	32.3	0	477		400	105		
8.750	7.000 K55	23.0	0	6189		1700	494		

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	5394		2.875	5515				

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) GLORIETTA	4524	4615	5880 TO 6080	0.400	42	OPEN
B) YESO	4615	6138	5505 TO 5828	0.400	50	OPEN
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
5880 TO 6080	SPOT 250 GALS 15% NEFE ACID ACROSS PERFS, ACIDIZE W/2500 GALS 15% NEFE ACID AND 84 BALLSEALERS
5880 TO 6080	SLICKWATER FRAC W/538,608 GALS SLICKWATER 20,000# 100 MESH, 168,833# 40/70, 2000 GALS 15% NEFE ACID
5505 TO 5828	FRAC W 538,608 GAL OF SLICK WATER WITH 20,303 # OF 100 MESH STAGED 1 #/GAL, 168,530# 40/70

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
08/08/2014	08/12/2014	24	→	112.0	204.0	899.0	38.3	0.80	ELECTRIC PUMPING UNIT
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→					POW	

28a. Production - Interval B

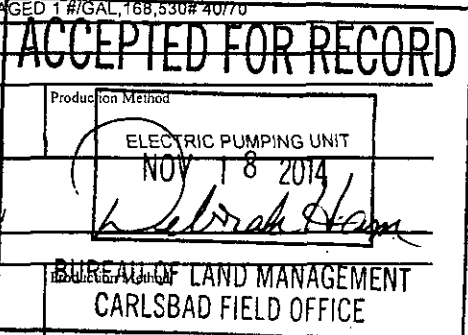
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #256982 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

RECLAMAT OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*

DUE 2/12/15



CR

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
SOLD

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
RUSTLER	252	515	WATER	RUSTLER	252
SALT	515	1212	WATER	SALT	515
SALT BASE/TANSILL	1212	1378	OIL/GAS	SALT BASE/TANSILL	1212
YATES	1378	1669	OIL/GAS	YATES	1378
SEVEN RIVERS	1669	2285	OIL/GAS	SEVEN RIVERS	1669
QUEEN	2285	2676	OIL/GAS	QUEEN	2285
GRAYBURG	2676	3055	OIL/GAS	GRAYBURG	2676
SAN ANDRES	3055	4524	OIL/GAS	SAN ANDRES	3055

32. Additional remarks (include plugging procedure):  
Porous Zones (Cont)

GLORIETA 4524 4615 OIL/GAS

YESO 4615 6138 OIL/GAS

## 33. Circle enclosed attachments:

- |   |                    |               |                       |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.)     | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis   | 7. Other:     |                       |

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #256982 Verified by the BLM Well Information System.

For BURNETT OIL CO. INC., sent to the Carlsbad

Committed to AFMSS for processing by DEBORAH HAM on 11/18/2014 ()

Name (please print) LESLIE GARVISTitle REGULATORY COORDINATOR

Signature \_\_\_\_\_ (Electronic Submission)

Date 08/14/2014

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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**Additional data for transaction #256982 that would not fit on the form**

32. Additional remarks, continued

LOGS SENT BY MAIL.

NOTE : This replaces Transaction # 256894 submitted on 8/13/14.