Form 3160-4 (August 2007) UNITED STATES †
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

5. Lease Serial No.

	BOMBITO ST	121 17 122 7777 1777 1777	····· 0E	(
MITTEL	FT:01:05 0	ECOMPLETION	2-2-KE	
WELL COMPL	EHON OR R	ECOMPLETION	REPORT	AND LOG

											<u></u>	MNW 132	31	
la. Type o	of Well 5	Oil Well	Gas	_) Other	_				6. If	Indian, Al	lottee o	r Tribe Name
b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr. Other										7. U	nit or CA /	Agreem	ent Name and No.	
2. Name of MEWE	of Operator BOURNE O	IL COMPA	ANY E	E-Mail: jlath		JACKIE LA						ase Name UGER 31		ell No. FEDERAL 2H
3. Address	POBOX HOBBS,	(5270 NM 8824	1				hone No 575-393	n. (include ar 3-5905	rea code)		9. A	Pl Well No		15-43063-00-\$1
	n of Well (R	•	•			•)*			V	VINCHES.	TER	Exploratory
At surf					•	.071544 W	Lon				11.5	Michola Michola	M., or	Block and Survey 19S R29E Mer NMF
At top	prod interval	reported b	elow NW	NW 775FN	IL 1089FW	/L				-		ounty or P		13. State
	_ <u></u>	NE 334FI	NL 335FEL		·						E	DDY		NM
14. Date S 05/05/	Spudded 2015 .			ate T.D. Re 5/01/2015	ached		□ D&.	Completed A	ady to P	rod.	17. 	levations (32	DF, KI 99 GL	3, RT, GL)*
18. Total l	Depth:	MD TVD	1308 8906). Plug Baci	k T.D.:	MD TVD	13086 8906	0	20. De	oth Bri	dge Plug Se		MD TVD
21. Type I GR N	Electric & Ot	her Mecha	nical Logs R	tun (Submit	copy of eac	h)	-	22	Was I	vell core OST run? tional Su	1	⊠ No	Yes	(Submit analysis) (Submit analysis) (Submit analysis)
23. Casing a	nd Liner Rec	ord (Repo	rt all string	set in well					Difec	nomi su	ivey?	[] 1V0	E I I ES	(Задин апатуму)
Hole Size	Ţ		Wt. (#/ft.)	Тор	Botton			No. of S		Slurry		Cement	Top*	Amount Pulled
17,500	0 _ 13	.375 J55	48.0	(MD)	(MD) 0 3	33 Dep	epth Type of Co			ement (BB			0	. 0
12.250	o s	.625 J55	36.0		0 29	55	0	0 21		115 63		0		. 0
8.75		000 P110	26.0	ļ	0 91	42	0	·	1100	100 366			0	0
6.12	5 4.5	500 P110	13.5	827	0 130	80	0		250	<u> </u>	132		0	0
	ļ			 						 				
24_Tubing	-Record			L							==			
Size	Depth Set ()	MD) Pa	cker Depth	(MD) S	Size De	pth Set (MD) T _{Pa}	ncker Depth	(MD)	Size	TDe	oth Set (MI	D) T i	Packer Depth (MD)
												,)
25. Produci	ing Intervals				7	26. Periorant	on Reco	rd						
F	ormation		Тор		ottom	Perforated Interval				Size		No. Holes		Perf. Status
<u>A)</u>	BONE SP	RING		4433	13080			9454 TO 13070 0.4			20	570	OPEN	J
B)							···		-+					
C) D)		-+							\dashv		. 		 -	
	racture, Trea	tment, Cen	nent Squeeze	Etc.										
	Depth Interv	al					Λn	nount and Ty	pe of M	aterial_				
	945	54 TO 130	70 18,312	GALS 10% A	CID, 5,515,	983 GALS SI	LICKWA	TER CARRY	ING 3,73	35,224# 1	00 ME	SH SAND 8	k 1,917,	274#
														·
													-	
28. Product	ion - Interval	Λ		<u> </u>										
Date First	Test	Hours	Test	Oil	Gas	Water .	Oil Gra		Gas		Production	n Method		
Produced 07/28/2015	Date 07/30/2015	Tested 24	Production	BBL 560.0	MCF 937.0	BBL 2137.0	Corr. A	PI 88.0	Gravity	.78		EI OV	VS ERO	M WELL
Choke	Tbg. Press.	Csg.	24 Hr.	Oil	Gas	Water	Gas:Oil		Well Sta		<u> </u>			
ize Flwg. Press. Re 64/64 St 760.0		Rate	560 560	мсғ 937	BBL 2137	Ratio	Ratio 1673		POW		•			
	tion - Interva							.070						
Date First	Test	Hours	Test	Oil	Gas	Water	Oil Grav		Gas		Productio	n Method		
Produced	Date	Tested	Production	BBL	MCF	BBL	Corr. Al	P1 .	Gravity	1	_	***		·
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	<u> </u>	Well Sta	tus				· · · · · · · · · · · · · · · · · · ·
	SI	<u> </u>			L	<u> </u>			<u> </u>		·			

(See Instructions and spaces for additional data on reverse side)
ELECTRONIC SUBMISSION #314668 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **



Substitution Top T	28b. Proc	Juction - Inter	val C	•				***			<u> </u>			
Part												Production Melliod		
Declared Lot Heat Trees Tree		Flwg			Oil - BBI.					Well S	Status	1		
Troubced Date Troub Production Date Dat		luction - Inter	val D											
29. Disposition of Class/Solid need for first. Natice Inst. Number Inst. Inst.									•		ly	Production Method		
SOLD 30. Summary of Porous Zumes (Include Aquifers): Slow all important zones of promity and contents thereof. Cored intervols and all drill-stem tosts including depth interval tested, cushion socil, time tool upon, flowing and shad-in pressures and recoveries. Formation Top Hottom Descriptions, Contents, etc. Name Top Mass. De BELWARE 3044 4433 OIL, WATER & GAS VATES VATES VATES SEVEN RIVERS 1987 1997 QUEEN VATES 1998 DELAWARE 3044 BONE SPRING 32. Additional remarks (include plugging procedure): 33. Circle enclosed attachments: 1. Electrical/Mechanical Logs (I full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Survey 3. Seven Rivers 7. Other: 34. I hereby certify that the foregoing and cancent verification 6. Core Analysis 7. Other: Seven Rivers 7. Other: Seven Rivers 1. Directional Survey 1. Directional Survey 1. Directional Survey 1. Directional Survey 3. DST Report 4. Directional Survey 1. Directional Survey 3. Libereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions): Electronic Submission #314668 Verified by the BLM Well Information System. For MEWBOUNNE OIL COMPANY, sent of the Carabbad Committed to AFMS for processing by BEDBAT II In Am at 1221/2015 0 Name (please print) JACKIE LATHAN Title AUTHORIZED REPRESENTATIVE	Size	Flwg · SI	Press.	Rate	BBI.				,	Well S	Status			
Show all important zones of provide and contents thereoft. Coxed intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shor-in pressures and recoveries. Pormation Top Bottom Descriptions, Contents, etc. Name Top Messa Descriptions, Contents, etc. Pormation Top Bottom Descriptions, Contents, etc. Name Top Messa Descriptions, Contents, etc. Pormation Top Bottom Descriptions, Contents, etc. Name Top Messa Descriptions, Contents, etc. Pormation Top Messa Descriptions, Contents, etc. Name (please prim) JACKIE LATHAN Title AUTHORIZED REPRESENTATIVE Signature (Electronic Submission) Date 08/28/2015			(Sold, usec	l for fuel, ven	ted, etc.)	•		•						
Portional Contents of the Co	Show tests,	all important including dep	zones of a	orosity and c	ontents there	of: Cored tool ope	I intervals and	d all drill-stem d shut-in pressu	ıres	·	31. For	mation (Log) Ma	rkers	
DELAWARE BONE SPRING 4433 13080 OIL, WATER & GAS OIL,		Formation		Тор	Bottom		· Descript	ons, Contents,	etc.			Name		Top Meas. Depth
1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Survey 5. Sundry Notice for plugging and cement verification 6. Core Analysis 7 Other: 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions): Electronic Submission #314668 Verified by the BLM Well Information System. For MEWBOURNE OIL COMPANY, sent to the Carlsbad Committed to AFMSS for processing by DEBORAH HAM on 12/21/2015 () Name (please print) JACKIE LATHAN Title AUTHORIZED REPRESENTATIVE Signature (Electronic Submission) Date 08/28/2015	32. Addit	ional remarks		4433	13080						YA SE QU DE	TES VEN RIVERS EEN LAWARE	-	809 1006 1307 1993 3044
Electronic Submission #314668 Verified by the BLM Well Information System. For MEWBOURNE OIL COMPANY, sent to the Carlsbad Committed to AFMSS for processing by DEBORAH HAM on 12/21/2015 () Name (please print) JACKIE LATHAN Title AUTHORIZED REPRESENTATIVE Signature (Electronic Submission) Date 08/28/2015	1. Ele	ectrical/Mech	anical Log	s (1 full set re	•		_	•	-		•	oort .	4. Direction	nal Survey
Electronic Submission #314668 Verified by the BLM Well Information System. For MEWBOURNE OIL COMPANY, sent to the Carlsbad Committed to AFMSS for processing by DEBORAH HAM on 12/21/2015 () Name (please print) JACKIE LATHAN Title AUTHORIZED REPRESENTATIVE Signature (Electronic Submission) Date 08/28/2015	34. I here	by certify that	the forego	oing and attac	hed informat	ion is cor	nplete and co	rrect as determi	ined fro	m all a	available	records (see attac	hed instruction	ns):
Name (please print) JACKIE LATHAN Title AUTHORIZED REPRESENTATIVE Signature (Electronic Submission) Date 08/28/2015		•	J	Electi	ronic Submi: For ME.	ssion #31 WBOUR	4668 Verifie NE OIL CO	d by the BLM MPANY, sent	Well In	form: Carls	ation Sys bad	tem.		
	Name	(please print)	JACKIE				- processing	•				•	·	
Title 18 11 S.C. Section 1001 and Title 43 11 S.C. Section 1212 make it a crime for any nercon knowingly and willfully to make to any department or according	Signature (Electronic Submission)						Date	08/28/2	2015					
of the United States any false, fictitious or fradulent statements or representations as to any matter within its jurisdiction.	Title 18 U	J.S.C. Section	1001 and	Title 43 U.S.	C. Section 12	12, make	it a crime fo	r any person kn	owingly	and v	villfully t	o make to any de	partment or a	gency