NM OIL CONSERVATION

ARTESIA DISTRICT

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

MAR 3 0 2016

Form C-141 Revised August 8, 2011

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Splant of Sports appropriate District Office in accordance with 19.15.29 NMAC.

Release Notification and Corrective Action B 1609150946 **OPERATOR** X Initial Report Final Report Name of Company Lime Rock Resources II-A, L.P. 271558 Contact Mike Barrett Address R347-2 North 26 Street, Artesia, New Mexico 88210 Telephone No. 505-353-2644 Facility Name Atoka San Andres Unit No. 141 Surface Owner Fee Mineral Owner State API No. 30-015-10550 LOCATION OF RELEASE Range Unit Letter Section Township Feet from the North/South Line Feet from the East/West Line County **EDDY 18S** 26E j 13 2310 **FSL** 2310' FEL. Longitude 104.33441 Latitude 32.74685 NATURE OF RELEASE Type of Release Produced waters Volume of Release 15 bbls Volume Recovered 10 bbls Source of Release injection line Date and Hour of Occurrence Date and Hour of Discovery 3/26/2016 10:30am 3/26/2016 10:30am Was Immediate Notice Given? If YES, To Whom? Yes No X Not Required By Whom? Date and Hour Was a Watercourse Reached? If YES, Volume Impacting the Watercourse. ☐ Yes X No If a Watercourse was Impacted, Describe Fully.* Describe Cause of Problem and Remedial Action Taken.* A line located near the wellhead at WIW well developed a pinhole size leak, the line was immediately shut-in, and the line was repaired. A vacuum truck was immediately brought to the facility, standing fluids were recovered. Describe Area Affected and Cleanup Action Taken.* The affected area is located on location and in farm land south of the WIW well. This area was measured to be 10'-30' W x 175' L. R.T. Hicks Consultants has been contracted for the corrective actions on release. Work Plan: The impacted material from the release will be excavated and transported to and NMOCD approved Land Fill for disposal. Conformation soil samples will be collected upon completion of excavation. Like material will be utilized to backfill the excavated area. Site Ranking: Depth to ground water <50', Wellhead protection Area->1000', Distance to Surface Water Body>1000'. Total Ranking score: 20. I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. OIL CONSERVATION DIVISION **AMENDED** Signature: Approved by Environmental approved by Environmental Environmental Printed Name: Michael Barrett Expiration Date: Approval Date: Title: Production Superintendent E-mail Address: Michael Barrett <mbarrett@timerockresources.com> Conditions of Approval: Remediation per O.C.D. Rules & Guidelines

SUBMIT REMEDIATION PROPOSAL NO

LATER THAN:___

Phone: 505-353-2644

* Attach Additional Sheets If Necessary