NM OIL CONSERVATION

ARTESIA DISTRICT

FEB 2 5 2016

Submit One Copy To Appropriate District Office	State of New Mexico		RECEIVED	Form C-103	
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals a	nd Natural Resources	WELL API NO.	Revised November 3, 2011	
<u>District II</u> 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-015-22703 5. Indicate Type	of Lease	
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE		
District IV 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505		6. State Oil & Ga	as Lease No.	
87505	AND DEPONTS ON	WELLO	7.1.31		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A 7. Lease Name or Unit Agreement Na					
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)				TELEDYNE 20 GAS COM	
1. Type of Well: Oil Well Gas Well Other: Injection			8. Well Number		
2. Name of Operator CHEVRON USA INC			9. OGRID Numb 4323	I	
3. Address of Operator			10. Pool name or	Wildcat	
15 SMITH ROAD, MIDLAND, TEXAS 79705					
4. Well Location	from the NORTH	line and 2080	feet from the WES	T 1: 9	
	vnship 23S	Range 29E	NMPM	line County EDDY	
	1. Elevation (Show whe	ther DR, RKB, RT, GR, e	etc.) •		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF INTE	NTION TO	ا ا	JBSEQUENT RE	PORT OF	
PERFORM REMEDIAL WORK ☐ P	LUG AND ABANDON	☐ REMEDIAL W	ORK 🗆	ALTERING CASING	
TEMPORARILY ABANDON					
OTHER:	IOLTIPLE COMPL	☐ CASING/CEMI	ENI JOB []		
✓ All pits have been remediated in compl	iance with OCD rules and		s ready for OCD insp		
Rat hole and cellar have been filled and	l leveled. Cathodic protec	tion holes have been proper	ly abandoned.		
A steel marker at least 4" in diameter a	and at least 4° above groui	id level has been set in conc	erete. It shows the follow	ring:	
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY					
STAMPED ON THE MARKER		OR MITOS INSTITUTE	DIV WEDDED ON LEA	EVI BY VENT BY	
The location has been leveled as nearly	as possible to original gr	round contour and has been	cleared of all junk, trash,	flow lines and other	
production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.					
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well					
location.					
All metal bolts and other materials have removed.)	e been removed. Portable	bases have been removed.	(Poured onsite concrete b	bases do not have to be	
All other environmental concerns have	been addressed as per O	CD rules.	Ovida hava haar samaya	d from non-nothiouad flam	
Pipelines and flow lines have been aba lines and pipelines.	•				
If this is a one-well lease or last remain except for utility's distribution infrastructure		trical service poles and lines	s have been removed from	n lease and well location,	
When all work has been completed, return the	nis form to the appropriate	District office to schedule	an inspection.		
Cel	,				
SIGNATURE:	Т	ITLE: Project Rep	DATE: 2-25-201	16	
TYPE OR PRINT NAME Chris Gibbons	E-MAIL	cgibbons@chevron.com	PHONE: _985-2	228-0582	
For State Use Only					
APPROVED DE	Med.		///	7. /	
BY:	TITLE		DATE_ <u>4/</u>	1/15	

