

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NMOC D
Artesia

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM103877
2. Name of Operator FASKEN OIL & RANCH LIMITED		6. If Indian, Allottee or Tribe Name
Contact: ADDISON LONG E-Mail: addisonl@forl.com		7. If Unit or CA/Agreement, Name and/or No.
3a. Address 6101 HOLIDAY HILL ROAD MIDLAND, TX 79707	3b. Phone No. (include area code) Ph: 432-687-1777	8. Well Name and No. SLINGSHOT 35 FEDERAL 1
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 35 T20S R28E NWSE 2100FSL 1980FEL		9. API Well No. 30-015-32278-00-S1
		10. Field and Pool, or Exploratory BURTON FLAT
		11. County or Parish, and State EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Venting and/or Flaring
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

DCP was performing critical tasks at the Artesia Gas Plant that required us to shut down. They originally were only shutting us in for 1 day, but came across unforeseen issues and forced us to shut in another day. Fasken is asking for a 90 day permit to flare gas well gas. This well will flare 50 mcfpd. See attached e-mail.

NM OIL CONSERVATION

Next time show all wells, API #'s, + Lease #'s

SEE ATTACHED FOR CONDITIONS OF APPROVAL

Accepted for record
NMOC D

RECEIVED

14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #323101 verified by the BLM Well Information System For FASKEN OIL & RANCH LIMITED, sent to the Carlsbad Committed to AFMSS for processing by JENNIFER SANCHEZ on 11/10/2015 (16JAS1012SE)	
Name (Printed/Typed) ADDISON LONG	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 11/10/2015
THIS SPACE FOR FEDERAL OR STATE OFFICE USE	
Approved By	Title
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	
Office	Date
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Addison Long

From: Odie Roberts
Sent: Tuesday, November 10, 2015 8:21 AM
To: Addison Long; Jimmy Carile
Cc: Mark Jacobs; Sheila Payne; Bryant Baeza; Chance Sexton
Subject: FW: DCP Curtailment into Artesia Plant

Addison,

We will need to file for flaring permits after all. This was only supposed to be a 24 hr shut in but now it looks like it will be two or more days? Knowing DCP it will be mid-week next week before we get to come back online. Please make the flaring permits for the 11th through the 18th just in case things don't go as planned please Ma'am. I left the Avalon 10 Fed. 23 off the list because we shut that well in 90% of the time anyway. Let me know if you have any questions.

Well #	MCF to Flare
Avalon 10 Fed No. 22	5 mcf
Cameron 31 Fed. No. 1	10 mcf
Gossett 20 No. 3H	5 mcf
Gossett 20 No. 4H	5 mcf
Lakeshore 10 Fed. No. 5	10 mcf
Sling Shot 35 Fed No. 1	50 mcf

30-015-3165300 NMOM3606
NMOM048893

State?

Thanks,



Odie Roberts Jr.
Fasken Oil and Ranch, Ltd. | 6101 Holiday Hill Road | Midland Texas 79707-1631
odier@forl.com | O: 432-687-1777 | F: 432-687-1570 | M: 432-556-1454 | Sat: 877-424-0139

From: Sheila Payne
Sent: Monday, November 09, 2015 8:34 PM
To: Mark Jacobs <markj@forl.com>; Odie Roberts <odier@forl.com>
Subject: Fwd: DCP Curtailment into Artesia Plant

From DCP.

Thanks,
Sheila

Begin forwarded message:

From: "Wright, Brittany" <BWright@dcpmidstream.com>
Date: November 9, 2015 at 5:34:22 PM CST
To: "sheilap@forl.com" <sheilap@forl.com>
Cc: "Griesinger, David A" <DAGriesinger@dcpmidstream.com>, "Pudim, David A" <DAPudim@dcpmidstream.com>, "Valenzuela, Oscar M" <OMValenzuela@dcpmidstream.com>, "Aguilar, Steven M" <SMAguilar@dcpmidstream.com>, "Ragsdale, Dena D" <DDRagsdale@dcpmidstream.com>, "Cary, Leland P" <LPCary@dcpmidstream.com>, "Frisbie, Thomas A" <TAFrisbie@dcpmidstream.com>, "Huynh, Steven V" <SVHuynh@dcpmidstream.com>
Subject: RE: DCP Curtailment into Artesia Plant

Dear Producer,

I am very sorry for the inconvenience, but we have had an unforeseen issue at the Artesia plant, and I need to push the timeline up for this outage to this week. Please have your gas shut-in by tomorrow evening, **November 10, 2015**, and plan to bring it back online by the **morning of November 12th**. Contact our operations personnel in the area (shown below) to coordinate gas shut-in and start-up.

Please let me know if you have questions. Thanks for your patience while we get this resolved.

Brittany Wright
713-268-7402

From: Wright, Brittany
Sent: Wednesday, November 04, 2015 4:59 PM
To: 'sheilap@forl.com'
Cc: Griesinger, David A; Pudim, David A; Valenzuela, Oscar M; Aguilar, Steven M; Ragsdale, Dena D; Cary, Leland P; Frisbie, Thomas A; Huynh, Steven V
Subject: DCP Curtailment into Artesia Plant

Dear Producer,

On the evening of November 18, 2015, DCP is requesting a curtailment of all gas volumes that flow into the Artesia Plant. We are taking a one day shutdown for four critical tasks which cannot be completed while the plant is online, which are affecting recoveries and could lead to a longer unplanned shutdown. Please plan to turn gas back on the morning of November 20, 2015. Refer to the attached spreadsheet for the list of meters to shut in, and estimated volumes impacted. Please note that any volumes not shut in as requested will be zeroed out during the outage.

Please coordinate with our operations folks in the area to coordinate gas shut-in and start-up:

Oscar Valenzuela: (575) 973-8631
David Pudim: (575) 234-6441

Thanks for your understanding and cooperation.

Brittany Wright

Commercial Supply Rep – SENM Shelf
DCP Midstream LP
Office: 713-268-7402

Cell: 281-386-4162

Email: BWright@dcpmidstream.com

Flaring Conditions of Approval

1. Report all volumes on OGOR B as disposition code 08.
2. Comply with NTL-4A requirements
3. Subject to like approval from NMOCD
4. Flared volumes will still require payment of royalties
5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
6. This approval does not authorize any additional surface disturbance.
7. Submit updated facility diagram as per Onshore Order #3.
8. Approval not to exceed 90 days from date requested on sundry.
9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
10. If flaring is still required past 90 days submit new request for approval.
11. If a portable unit is used to flare gas it must be monitored at all times.
12. Comply with any restrictions or regulations when on State or Fee surface.

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