

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

## OCCUPANCY CONSERVATION

ARTESIA DISTRICT

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

DEC 09 2014

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.  
NMLC029338A

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.  
GISSLER A 259. API Well No.  
30-015-3402110. Field and Pool, or Exploratory  
LOCO HILLS GLORIETTA YESO11. Sec., T., R., M., or Block and Survey  
or Area Sec 14 T17S R30E Mer NMP12. County or Parish  
EDDY13. State  
NM17. Elevations (DF, KB, RT, GL)\*  
3689 GL1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other  
b. Type of Completion ☐ New Well ☐ Work Over ☒ Deepen ☐ Plug Back ☐ Diff. Resvr.  
Other2. Name of Operator  
BURNETT OIL CO. INC.Contact: LESLIE GARVIS  
E-Mail: lgarvis@burnettoil.com3. Address BURNETT PLAZA - SUITE 1500 801 CHERRY STREET  
FORT WORTH, TX 761023. UNIT FORT WORTH, TX 76102  
Ph: 817-332-5108

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*

At surface SESW 330FSL 2230FWL

At top prod interval reported below SESW 330FSL 2230FWL

At total depth SESW 330FSL 2230FWL

14. Date Spudded  
05/20/201415. Date T.D. Reached  
05/23/201416. Date Completed  
☐ D & A ☒ Ready to Prod.  
07/29/201418. Total Depth: MD 6100  
TVD 610019. Plug Back T.D.: MD 6050  
TVD 605020. Depth Bridge Plug Set: MD  
TVD21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
RUN QC W/SGR (GTET,CSNG,DSNT,SDLT,BAST,DLT,MGRD)22. Was well cored? ☒ No ☐ Yes (Submit analysis)  
Was DST run? ☒ No ☐ Yes (Submit analysis)  
Directional Survey? ☒ No ☐ Yes (Submit analysis)

## 23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
14.875	9.625 H40	32.3	0	375		650			
8.750	7.000 K55	23.0	0	5298		2395			
6.125	5.500 J-55	15.5	0	6100		155	38		

## 24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	4802		2.875	4933				

## 25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) GLORIETTA	4416	4470	5340 TO 5668	0.430	57	OPEN
B) YESO	4470	5970	4955 TO 5208	0.430	44	OPEN
C)						
D)						

## 26. Perforation Record

## 27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
5340 TO 5668	SPOT 2500 GAL OF 15% NEFE & 114 BALL SEALERS
5340 TO 5668	SLICKWATER FRAC W/690,606 GALS SLICKWATER, 20,090# 100 MESH, 215,838# 40/70
4955 TO 5208	SPOT 250 GAL OF ACID ACROSS PERFS, ACIDIZE W/2500 GAL OF 15% HCL & 88 BALL SEALERS
4955 TO 5208	SLICKWATER FRAC W/587,580 GALS SLICKWATER, 19,930# 100 MESH, 156,207# 40/70

## 28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
07/29/2014	08/15/2014	24	→	64.0	57.0	333.0	38.3	0.80	ELECTRIC PUMPING UNIT
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
	200	60.0	→					POW	

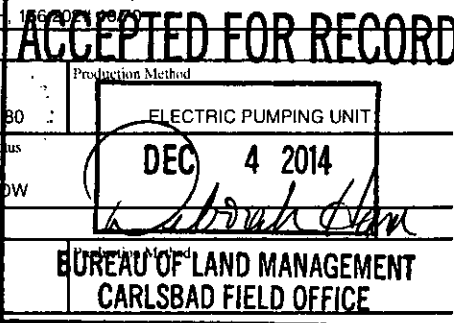
## 28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #264193 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*



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## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Thg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Thg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

## 29. Disposition of Gas(Sold, used for fuel, vented, etc.)

SOLD

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions. Contents, etc.	Name	Top Meas. Depth
RUSTLER	216	414	WATER	RUSTLER	216
SALT	414	1148	WATER	SALT	414
SALT BASE/TANSILL	1148	1325	OIL/GAS	SALT BASE/TANSILL	1148
YATES	1325	1604	OIL/GAS	YATES	1325
SEVEN RIVERS	1604	2228	OIL/GAS	SEVEN RIVERS	1604
QUEEN	2228	2610	OIL/GAS	QUEEN	2228
GRAYBURG	2610	2975	OIL/GAS	GRAYBURG	2610
SAN ANDRES	2975	4416	OIL/GAS	SAN ANDRES	2975

32. Additional remarks (include plugging procedure):  
Porous Zones (Cont)

GLORIETA 4416 4470 OIL/GAS

YESO 4470 5970 OIL/GAS

## 33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.)      2. Geologic Report      3. DST Report      4. Directional Survey  
5. Sundry Notice for plugging and cement verification      6. Core Analysis      7. Other:

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #264193 Verified by the BLM Well Information System.

For BURNETT OIL CO. INC., sent to the Carlsbad

Committed to AFMSS for processing by DEBORAH HAM on 12/03/2014 ()

Name(please print) LESLIE GARVIS

Title REGULATORY COORDINATOR

Signature (Electronic Submission)

Date 09/17/2014

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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**Additional data for transaction #264193 that would not fit on the form**

**32. Additional remarks, continued**

LOGS SENT BY MAIL.