Form 3160-5 (August 2007)	UNITED STATE DEPARTMENT OF THE I BUREAU OF LAND MANA	NTERI MM OIL CON	FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010		
BUREAU OF LAND MANAGEMENT ARTESIA DISTRICT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enternal 4 2016 ENTERE[) abandoned well. Use form 3160-3 (APD) for such proposals.				 Lease Serial No. NMNM114969 If Indian, Allottee or Tribe Name 	
SUBMIT IN TRIPLICATE - Other instructions on reverse Side IVED				7. If Unit or CA/Agre	ement, Name and/or No.
1. Type of Well Gas Well Gas Well Other: INJECTION				8. Well Name and No. OWL 20504 JV-P 5	
2. Name of Operator Contact: BRIAN MAIORINO COG OPERATING LLC E-Mail: bmaiorino@concho.com				9. API Well No. 30-015-35435	
3a. Address ONE CONCHO CENTER 600 W. ILLINOIS AVE MIDLAND, TX 79701			a code)	10. Field and Pool, or Exploratory DELEWARE	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, and State	
Sec 18 T26S R27E NWSE 2310FSL 2130FWL				EDDY COUNT	Y, NM
12. CHECK AF	PROPRIATE BOX(ES) T	O INDICATE NATURE	OF NOTICE, R	EPORT, OR OTHE	R DATA
TYPE OF SUBMISSION		TYPE OF ACTION			
□ Notice of Intent	Acidize	🗖 Deepen		tion (Start/Resume)	□ Water Shut-Off
Subsequent Report	Alter Casing	Fracture Treat	🗖 Reclam		Well Integrity
☐ Final Abandonment Notice	 Casing Repair Change Plans 	New Constructi Plug and Aband		piete rarily Abandon	C Other
	Convert to Injection	Plug Back			
If the proposal is to deepen direct Attach the Bond under which the following completion of the invol testing has been completed. Final determined that the site is ready for 01/15/16 MIRU plugging eq 01/18/16 ND Wellhead, NU 01/19/16 POH w/ 2 3/8 tbg. mud laden fluid. Spot'd 25 s WOC. 01/20/16 Tagged plug @ 14 1173'. Perf'd csg @ 450'. P 01/21/16 Tagged plug @ 22 lbs. Sqz'd 45 sx class C cm 02/01/16 Moved in backhoe Hole Marker''. Backfilled ce	work will be performed or provide ved operations. If the operation re Abandonment Notices shall be fil or final inspection.) upment. BOP. Tagged plug @ 3145'. RIH ex class C cmt @ 2897-274 B17'. Spot'd 30 sx class C c ressure up on perfs @ 800 25'. Perf'd csg @ 100'. ND E it and circulated to surface. e and welder. Dug out cellar llar. Removed deadmen. Cl	 the Bond No. on file with B1 sults in a multiple completion ed only after all requirements w/ 7" CIBP and set @ 2 '8'. Spot'd 30 sx class C mt w/ 3% CACL @ 1313 lbs. Spot'd 45 sx class C 30P, NU wellhead. Esta Rig down and moved of Cut off wellhead. Weld 	M/BIA. Required su or recompletion in a including recland Surfac 897'. Circulated h cmt @ 1996-1810 -1213'. WOC. Ta comt @ 450-250' blished rate 1.5 B ed on "Above Gro ed off. Acceptiect k MMOC. M Well Informatio	bsequent reports shall be new interval, a Form 316 new interval, a Form 316 new interval, a Form 316 new as a formation of the c restoration is con- nole w/ 8'. gged plug @ . WOC. PU @ 200 pund Dry 455555 pr record	e filed within 30 days and the operator has in the well pore. it sinced until
Name (Printed/Typed) BRIAN MAIORINO					
				REGENTATIVE	
Signature (Electron	ic Submission)		2/04/2016		
Accepted for Ke	COC (THIS SPACE F	OR FEDERAL OR ST		SE	
Approved By_	10 a. Anno		SAET		3-8-/6 Date
Conditions of approval, it any, are atta certify that the applicant holds legal or which would entitle the applicant to co	equitable title to those rights in th nduct operations thereon.	e subject lease Office	<u>CEO</u>		
Title 18 U.S.C. Section 1001 and Title States any false, fictitious or fraudule				ake to any department of	r agency of the United

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **