

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			5. Lease Serial No. NMNM02860		
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____			6. If Indian, Allottee or Tribe Name		
2. Name of Operator BOPCO LP			7. Unit or CA Agreement Name and No. NMNM71016X		
Contact: TRACIE J CHERRY E-Mail: tjcherry@basspet.com			8. Lease Name and Well No. POKER LAKE UNIT CVX JV PC 013H		
3. Address P O BOX 2760 MIDLAND, TX 79702		3a. Phone No. (include area code) Ph: 432-221-7379		9. API Well No. 30-015-40520	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface Sec 14 T24S R30E Mer NMP SESE 237FSL 1980FWL At top prod interval reported below Sec 17 T24S R30E Mer NMP SESE 763FSL 1948FWL At total depth Sec 17 T25S R30E Mer NMP NENW 102FNL 1977FWL			10. Field and Pool, or Exploratory NASH DRAW;DEL/BS (AV SND)		
			11. Sec., T., R., M., or Block and Survey or Area Sec 14 T24S R30E Mer NMP		
			12. County or Parish EDDY		13. State NM
14. Date Spudded 09/09/2012		15. Date T.D. Reached 09/26/2012		16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 11/28/2012	
17. Elevations (DF, KB, RT, GL)* 3307 GL					
18. Total Depth: MD 12560 TVD 7771		19. Plug Back T.D.: MD TVD		20. Depth Bridge Plug Set: MD TVD	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) AIT, CALIPER, DSNNGRSD			22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)		

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 H40	48.0		455		600	165	0	
11.000	8.625 J55	32.0		3500		2065	641	0	
7.875	5.500 HCP110	17.0		12560		1850	509	1740	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	7408							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) U. AVALON SHALE	7614	12560	8130 TO 12461		240	OPEN
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
8130 TO 12461	FRAC USING TOTAL 42278 BBLs FLUID, 2364620# PROPANT ACROSS 8 STAGES

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity
07/11/2014	07/12/2014	24	→	96.0	189.0	2287.0		
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status
			→				1969	POW

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity
			→					
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status
			→					

ACCEPTED FOR RECORD

Production Method
ELECTRIC PUMP SUB SURFACE

DEC 4 2014

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #262527 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Reclamation Due:
1/12/15

[Handwritten signature]

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
CAPTURED

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
BELL CANYON	3823	4754	SANDSTONE,SILTSTONE,SHALES	RUSTLER	570
CHERRY CANYON	4754	5737	SANDSTONE,SILTSTONE,SHALES	SALADO/T. SALT	830
BRUSHY CANYON	5737	7138	SANDSTONE,SILTSTONE,SHALES	B. SALT	3647
L. BRUSHY CANYON	7138	7412	SANDSTONE,SILTSTONE,SHALES	BELL CANYON	3823
BONE SPRING	7412	7614	LIMESTONE,SHALES,SANDSTONE	CHERRY CANYON	4754
U. AVALON SHALE	7614		LIMESTONE,SILTSTONE,SHALES	BRUSHY CANYON	5737
				BONE SPRING	7412
				U. AVALON SHALE	7614

32. Additional remarks (include plugging procedure):

Well drilled and completed by Chesapeake Operating Inc. as PLU Pierce Canyon 17 24 30 USA 1H. Well was shut in and never produced. BOPCO took over operations January 2013, worked over well and established production in July 2014.

No record of Form 3160-4 being filed by Chesapeake.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical-Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #262527 Verified by the BLM Well Information System.

For BOPCO LP, sent to the Carlsbad

Committed to AFMSS for processing by DEBORAH HAM on 12/02/2014 ()

Name (please print) TRACIE J CHERRY

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 09/10/2014

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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