

NM OIL CONSERVATION

ARTESIA DISTRICT

Form 3160-4
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CD Artesia
DEC 09 2014

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG RECEIVED

5. Lease Serial No.
NMLC055264

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			6. If Indian, Allottee or Tribe Name		
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____			7. Unit or CA Agreement Name and No.		
2. Name of Operator BURNETT OIL CO. INC.			8. Lease Name and Well No. JACKSON B 62		
Contact: LESLIE GARVIS E-Mail: lgarvis@burnettoil.com					
3. Address BURNETT PLAZA - SUITE 1500 801 CHERRY STREET FORT WORTH, TX 76102			9. API Well No. 30-015-41279		
3a. Uniform Well No. TX-76102 Ph: 817-332-5108					
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface NENE 990FNL 330FEL At top prod interval reported below NENE 990FNL 330FEL At total depth NENE 990FNL 330FEL			10. Field and Pool, or Exploratory CEDAR LAKE GLORIETTA YESO		
			11. Sec., T., R., M., or Block and Survey or Area Sec 12 T17S R30E Mer NMP		
			12. County or Parish EDDY		13. State NM
14. Date Spudded 06/04/2013		15. Date T.D. Reached 06/18/2013	16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 09/03/2014		17. Elevations (DF, KB, RT, GL)* 3730 GL
18. Total Depth: MD 6088 TVD 6088		19. Plug Back T.D.: MD 6033 TVD 6033		20. Depth Bridge Plug Set: MD TVD	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) RUN DLL/MSFL/CSN GAMMA/DSN/SD/OH BOREHOLE SA			22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)		

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
14.750	10.750 H40	32.3	0	485		400	105		
8.750	7.000 J55	23.0	0	6088		4100	1306		

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	5123							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) GLORIETTA	4508	4591	5539 TO 5940	0.430	44	OPEN
B) YESO	4591	6020	5230 TO 5410	0.430	42	OPEN
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
5539 TO 5940	ACIDIZE LOWER BLINEBRY FR 5,539' - 5,940' W/2,000 GAL 15% HCL ACID
5539 TO 5940	SLICK WTR FRAC W/16,516 BBLs SLICK WTR & 215,908# 40/70 PREMIUM PLUS SAND & 20,038# 100 MESH
5230 TO 5410	SPOT 500 GAL ACID ACROSS PERFS. ACIDIZE MIDDLE BLINEBRY FR 5,230' - 5,410' W/2,000 GAL 15% HCL ACID
5230 TO 5410	SLICK WTR FRAC W/13,957 BBLs SLICK WTR, 169,620# 40/70 PREMIUM PLUS SAND & 20,038# 100 MESH SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
09/03/2014	09/15/2014	24	→	255.0	341.0	748.0	38.3	0.8	ELECTRIC PUMPING UNIT
Choke Size	Tbg. Press. Flwg. St	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→					POW	

28a. Production - Interval B

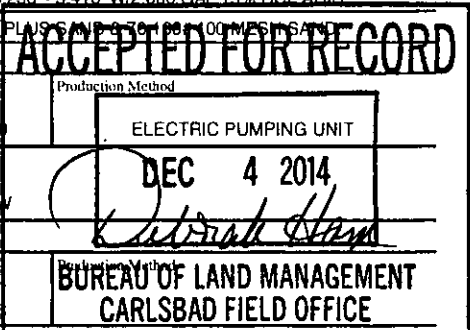
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. St	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #264087 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

RECLAIMATION OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

DUE 3/15/15



OR

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
RUSTLER	337	557	WATER	RUSTLER	337
SALT	557	1294	WATER	SALT	557
SALT BASE/TANSILL	1294	1469	OIL/GAS	SALT BASE/TANSILL	1294
YATES	1469	1738	OIL/GAS	YATES	1469
SEVEN RIVERS	1738	2340	OIL/GAS	SEVEN RIVERS	1738
QUEEN	2340	2755	OIL/GAS	QUEEN	2340
GRAYBURG	2755	3059	OIL/GAS	GRAYBURG	2755
SAN ANDRES	3059	4508	OIL/GAS	SAN ANDRES	3059

32. Additional remarks (include plugging procedure):
Porous Zones (Cont)

GLORIETA 4508 4591 OIL/GAS

YESO 4591 6020 OIL/GAS

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #264087 Verified by the BLM Well Information System.

For BURNETT OIL CO. INC., sent to the Carlsbad

Committed to AFMSS for processing by DEBORAH HAM on 12/03/2014 ()

Name(please print) LESLIE GARVISTitle REGULATORY COORDINATOR

Signature _____ (Electronic Submission)

Date 09/17/2014

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL **

Additional data for transaction #264087 that would not fit on the form

32. Additional remarks, continued

LOGS SENT BY MAIL.