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28a. Production - Interval B Jate First Test Hours Test Oil Gas Water Oil Gravity Gas Production Method MANA AGENTERM Produced Date Tested Production BBL Gas Water BBL Gas: Oil Gravity Gas Production Method MANA AGENTERM Choke Tbg. Press. Csg. 24 Hr. Oil Gas Water Gas:Oil Well Grave GARLSBAD FHALD OF LAND WANAGENTERM Size St Press. Csg. 24 Hr. Oil Bas MCF BBL Gas:Oil Well Grave GARLSBAD FHALD OF LAND WANAGENTERM Size St Press. Csg. 24 Hr. Oil Bas MCF BBL Gas:Oil Well Grave GARLSBAD FHALD OF CE Size Instructions and spaces for additional data on reverse side) BLECTRONIC SUBMISSION #316417 VERIFIED BY THE BLM WELL INFORMATION SYSTEM ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **	Choke Size	Flwg.		1	BBL	MCF	BBL	Ratio		WellSt	alus		1 201			
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izze Five. Press. Rate BBL MCF BBL Ratio See Instructions and spaces for additional data on reverse side) ELECTRONIC SUBMISSION #316417 VERIFIED BY THE BLM WELL INFORMATION SYSTEM ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **	Date First Produced											OF LAND	MA	HEN /	/	
See Instructions and spaces for additional data on reverse side) ELECTRONIC SUBMISSION #316417 VERIFIED BY THE BLM WELL INFORMATION SYSTEM ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **	1	Flwg.							1	Well Se	The / CAR	LSUAU H			•	
** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **	(See Instructi	ons and space	es for add. SSION #31	itional data 16417 VER	on reverse IFIED BY	side) THE BLM	WELL I	I	TION SYST	ЕМ	1/				$\overline{\mathbf{n}}$	
Rectanation was due: 02/19/2016 KS			OPERA	FOR-SU	BMITTE	D ** OPE	RATO	R-SUBI	WITTED **		RATOR-	SUBMIT	TED *	* (Jr	
			Pec	Xuno	thor	Wo	a di	re'.	62	19	2011	0		FS		

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28b, Prod	luction - Interv	al C									-				
Date First Produced	Test . Date	Hours Tested	Test Production	Od BBL	Gas MCF	Water 18131.	Oil Gravity Cmr, API	Ga Gr	us avity	Production Method					
Choke Size			24 Hr. Rate	Oi) Gás BBL MCl ²		Water BBL	Gas:Oil Ratio	w	ell Status						
28c, Prod	luction - Interv	al D	1												
Date First Produced	Test Daie	Hours Tested	Test Production	Oil Gas BBL MCF		Water BBL	Oil Gravity Corr. API			Production Method					
Choke Size	Tbg Press Csg 24 Hr. Flwg Press Rate			Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	W	Well Status						
29. Dispo SOLI	sition of Gas(Sold, used f	ir fuel, vent	ed, etc.)		•		f							
30. Sumn Show tests,	nary of Porous all important :	zones of po	rosity and c	ontents there			d all drill-stem d shut-in pressun	, us	31. For	mation (Log) Marke	ers				
	Formation		Төр	Bottom Des			escriptions, Contents, etc.			Name					
GLORIET YESO	GLORIETA 3075 YESO 3161				SANDSTONE DOLOMITE & ANHY				GLO		Meas. Depth 3075 3161				
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`			•									· .			
32. Addit	ional remarks	(include plu	igging proce	dure):					·····						
												ŕ •			
I, Ele	 33. Circle enclosed attachments: 1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 5. Sundry Notice for plugging and coment verification 6. Core Analysis 								3. DST Report 4. Directional Survey 7 Other:						
34. I here	by certify that	the foregoin	Electr	onic Submi For	ssion #3164 COG OPE	117 Verifie RATING	orrect as determined by the BLM V LLC, sent to the by DEBORAH	Veli Info e Carlsb	rmation Sys ad		d instruction	ns):			
Name	(please print)	CHASITY	JACKSON				Title F	PREPAR	ER						
Signa	Signature (Electronic Submission)								Date 09/15/2015						
Title 18 U	J.S.C. Section ited States any	1001 and Ti false, fictiti	itle 43 U.S.(ous or fradi	2. Section 12 ilent stateme	212, make it ents or repre	a crime fo sentations	r any person kno as to any matter v	wingly ar within its	id willfully t jurisdiction.	o make to any depar	rtment or ag	ency			

** ORIGINAL **

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