Form 3160-5 (August 2007)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO, 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS NMOCD

5. Lease Serial No. NMNM14768

2014DIX1	TO TICES AND REPOR	dell 4-	FFFOT ATATA		141114114100		
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals rtesia					6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well Gas Well GOI Well	8. Well Name and No. CERF 10 FEDERAL 3H						
Name of Operator Contact: ERIN WORKMAN     DEVON ENERGY PRODUCTION CO EMail: Erin.workman@dvn.com					9. API Well No. 30-015-41058-00-S1		
3a. Address 333 WEST SHERIDAN AVE OKLAHOMA CITY, OK 73102	3b. Phone No. (include area code) Ph: 405-552-7970		e)	10. Field and Pool, or Exploratory AVALON			
4. Location of Well (Footage, Sec., T			11. County or Parish, and State				
Sec 9 T21S R27E NENE 1275FNL 300FEL					EDDY COUNTY, NM		
12. CHECK APPI	ROPRIATE BOX(ES) TO	INDICATE	NATURE OF	NOTICE, RI	EPORT, OR OTHER	R DATA	
TYPE OF SUBMISSION	TYPE OF ACTION					`	
Notice of Intent	☐ Acidize	☐ Deepen		☐ Production (Start/Resume)		☐ Water Shut-Off	
<del>-</del>	☐ Alter Casing	☐ Fracture Treat		☐ Reclama	ation	■ Well Integrity	
☐ Subsequent Report	☐ Casing Repair	. –	v Construction	□ Recomp		Other     Venting and/or Flari	
☐ Final Abandonment Notice	☐ Change Plans ☐ Convert to Injection		g and Abandon	☐ Tempora ☐ Water D	arily Abandon	ng	
13. Describe Proposed or Completed Ope					<u> </u>	imate direction thereof	
Attach the Bond under which the wor following completion of the involved testing has been completed. Final Attack the site is ready for final Devon Energy Production Co. Extension is due to DCP Ram  We are requesting a period of extension by Duncan Whitlock	operations. If the operation res andonment Notices shall be file nal inspection.)  LP respectfully requests so Compressor Station pro	ults in a multip d only after all to flare the ( oblems with .16 to 02.02.	le completion or rec requirements, inclu Cerf 10 Fed 3H/- their fuel gas lin	completion in a noding reclamation  H Battery. Les to compre	icw interval, a Form 3160, have been completed, a	0-4 shall be filed once and the operator has	
Estimated amount to be flared			end of		4	CONSERVATION ESIA DISTRICT	
MCFPD 462 BOPD 100	-7.	1 1/501 - [	- 0	. •		•	
MOLL B 405 B0; B 100		Acc	epted for re		M <i>P</i>	AR 1 4 2016	
	•	(RD	NMOCD	3/49/16		ECRIVED	
14. I hereby certify that the foregoing is  Com Name (Printed/Typed) ERIN WOI	Electronic Submission #3 For DEVON ENERG mitted to AFMSS for proces	Y PRODUCTÍ	ON CO LP, sent SCILLA PEREZ o	to the Carlsba n 01/22/2016 (	System //	1//	
				/ //PF	RUVEU		
Signature (Electronic S			Date 01/20/2				
	THIS SPACE FO	R FEDERA	L OR STATE	OFFICE US	SE /2016/		
Approved By			Title	hom	Vn /h		
onditions of approval, if any, are attached. Approval of this notice does not warrant or ertify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office	BUREAU GF CARI SE	AD IT SAME		
itle 18 U.S.C. Section 1001 and Title 43 U States any false, fictitious or fraudulent s					ke to any department or a	igency of the United	

## Additional data for EC transaction #329221 that would not fit on the form

## 32.. Additional remarks, continued

Wells contributing to the total flared volumes: All wells under lease number NMNM70798X

Cerf 10 Fed 3H 30-015-41058 Cerf 10 Fed Com 4H 30-015-41059

Attachments: C-129 E-mail with Verbal