

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTOCD Artesia
NM OIL CONSERVATIONFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*ARTESIA DISTRICT
APR 04 2016**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**5. Lease Serial No.
NMLC050797

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
SRM14128. Well Name and No.
GOVERNMENT AC 19. API Well No.
30-015-21432-00-S110. Field and Pool, or Exploratory
BURTON FLAT11. County or Parish, and State
EDDY COUNTY, NM1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator
OXY USA WTP LIMITED PTNRSHIP Contact: DAVID STEWART
E-Mail: david_stewart@oxy.com3a. Address
MIDLAND, TX 79710-02503b. Phone No. (include area code)
Ph: 432-685-5717
Fx: 432-685-57424. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 15 T20S R28E SESW

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

1/5-2/29/16 Work to get through parted csg, cut & pull 3187' 5-1/2" csg. Fish tbg & pkr out of hole. Daily reports, additional detail provided upon request.
3/1/2016 RIH w/ 1-1/2" broach, clear tbg to 10290', POOH. RIH w/ chem cutter & cut tbg @ 10290'. Start to POOH w/ WS tbg, get to 5665', prod tbg dropped to bottom.
3/2/2016 RIH w/ 4-1/2" overshot, 6 drill collars and jars, catch fish @ 8570', pulled 44000# over weight, tbg free, POOH & LD collars & overshot & 2-3/8" prod tbg.
3/3/2016 RIH w/ 4-5/8" bit to 9096', clear tbg w/ 10# bw, POOH w/ tbg.
3/4/2016 Start to RIH w/ CIBP to 9060'.
3/7/2016 Set CIBP @ 9060', circ hole w/ 10# MLF, M&P 45sx CL H cmt, calc TOC 8666', POOH. Start to RIH w/ pkr & tbg
3/8/2016 Set pkr @ 6612' test csg to 500#, tested good, RIH & perf @ 7110', EIR @ 2 bpm @ 950#, M&P 75sx CL H cmt, P&P WOC.

Accepted as to plugging of the well bore.
Responsibility under bond is retained until
Surface restoration is completed.

RECLAMATION
DUE 9-22-16

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #334564 verified by the BLM Well Information System
For OXY USA WTP LIMITED PTNRSHIP, sent to the Carlsbad
Committed to AFMSS for processing by JAMES AMOS on 03/28/2016 (16LD0086SE)

Name (Printed/Typed) DAVID STEWART

Title SR. REGULATORY ADVISOR

Signature (Electronic Submission)

Date 03/23/2016

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

3-28-16
Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Continued on back

Additional data for EC transaction #334564 that would not fit on the form

32. Additional remarks, continued

3/9/2016 RIH w/ pkr & tag cmt @ 6808', circ w/ 10# MLF, PUH & set pkr @ 4354'. Test csg to 1100# for 30 min, tested good. RIH & perf @ 5450', EIR @ 2.5 bpm @ 650#, M&P 200sx CL C cmt w/ 2% CaCl₂, SI, WOC.

3/10/2016 Rel pkr, RIH & tag cmt @ 4718', POOH w/ pkr & tbg, ND BOP & WH, NU BOP & spool, PU csg tools.

3/14/2016 POOH w/ 5-1/2" csg & 7-5/8" csg sleeve, ND BOP & spool, NU BOP & WH, RIH w/ tbg to 3240', inside 5-1/2" csg stub.

3/15/2016 PUH to 3209', M&P 10# MLF, M&P 100sx CL C cmt w/ 2% CaCl₂, POOH, WOC. RIH w/ tbg & tag cmt @ 2935', M&P 10# MLF, csg would not load.

3/16/2016 ND BOP & B section WH, RIH w/ 9-5/8" pkr, NU WH & BOP. RIH & set pkr @ 2920', test shoe to 550#, tested good. PUH & set pkr @ 2605', test csg to 550#, tested good. PUH & set pkr @ 2287', test csg to 550#, tested good. PUH & set pkr @ 1969', test csg to 550#, tested good. PUH to 1652', csg wouldn't test, RIH set pkr @ 1715', test csg to 550#, tested good. Isolated csg lk @ 1282-1696', POOH w/ pkr. RIH w/ tbg to 1747', M&P 200sx CL C cmt w/ 2% CaCl₂, POOH.

3/17/2016 RIH w/ tbg & tag cmt @ 1558', plug was low, M&P 100sx CL C cmt w/ 2% CaCl₂, POOH, WOC. RIH w/ tbg & tag @ 1558', M&P 125sx CL C cmt, POOH, WOC.

3/18/2016 RIH w/ tbg & tag cmt @ 1361', M&P 100sx CL C cmt @ 1361', POOH, WOC.

3/21/2016 RIH w/ tbg, no tag on last plug @ 1361', M&P 125sx CL C cmt, POOH, WOC. RIH & tag cmt @ 979', circ hole w/ 10# MLF, PUH to 670', M&P 50sx CL C cmt, POOH, WOC.

3/22/2016 RIH w/ tbg & tag cmt @ 517', POOH. RIH & perf @ 60', RIH w/ tbg to 222', M&P 75sx CL C cmt to surf, sqz 20sx @ 60' up 9-5/8" X 13-3/8", circ to surf. POOH. ND BOP, top off csg, RDPU.

All plug changes approved by Jim Amos-BLM

**OXY USA WTP LP - Final
Government AC #1
API No. 30-015-21432**

80sx @ 200'-Surface

50sx @ 670-517' Tagged

**225sx @ 1361-979' Tagged
100sx @ 1558-1361' Tagged
200sx @ 1747-1558' Tagged**

100sx @ 3240-2935' Tagged

200sx @ 5450-4718' Tagged

75sx @ 7110-6808' Tagged

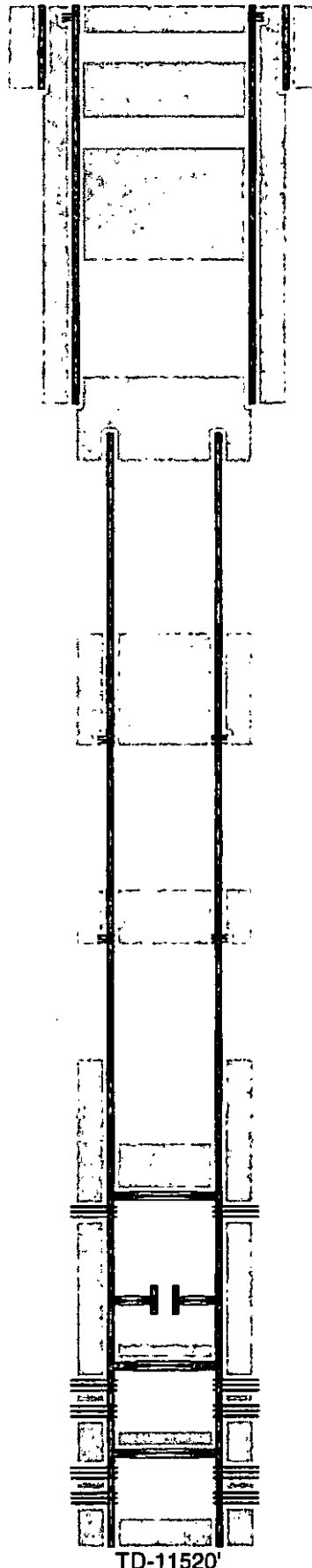
CIBP @ 9060' w/ 45sx to 8666'

6 jts 2-3/8" tbg & pkr @ 10290'

CIBP @ 10525' w/ 6sx cmt to 10480' tagged

CIBP @ 10850' w/ 7sx cmt to 10800' tagged

PB-11480'



Perf @ 60'

**17-1/2" hole @ 620'
13-3/8" csg @ 620'
w/ 700sx-TOC-Surf-Circ**

Csg Lk @ 1282-1696'

**12-1/4" hole @ 3005'
9-5/8" csg @ 3000'
w/ 1550sx-TOC-Surf-Circ**

Cut & pull 5-1/2" csg @ 3187'

Perf @ 5450'

Perf @ 7110'

Perfs @ 9113-9194'

**8-3/4" hole @ 11520'
5-1/2" csg @ 3187-11519'
w/ 900sx-TOC-8140'-TS**

Perfs @ 10589-10709'

Perfs @ 10877-11255'

TD-11520'